Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP VI") Order at Docket No. P-2024-3046008.

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Updated as of 10/16/2026

PECO Price to Compare Effective June 1, 2026 through November 30, 2026

(ACTUAL)

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) [1] (A) = (B) + (C)		Standard Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
Residential (R)	all kWhs	11.759	10.785	0.974
Residential Heating (RH)	all kWhs	11.759	10.785	0.974

PECO Price to Compare Effective December 1, 2026 through May 31, 2027

(PENDING) [4]

Procurement Class 1 - Residential Customers

Residential Rate Classes	Price to Compare (cents/kWh) [1] (A) = (B) + (C)		Standard Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
Residential (R)	all kWhs	12.944	11.970	0.974
Residential Heating (RH)	all kWhs	12.944	11.970	0.974

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2026) is updated in mid November 2026.

Updated as of 10/16/2026

PECO Time-of-Use (TOU) Pricing Option Effective June 1, 2026 through November 30, 2026

(ACTUAL)

Procurement Class 1 - Residential Customers

Residential Rate Classes	TOU Pricing Option (cents/kWh) [1], [4], [5] (A) = (B) + (C)		TOU Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
Residential (R)	Peak kWhs	32.404	31.430	0.974
	Off-Peak kWhs	9.336	8.362	0.974
	Super Off-Peak kWhs	6.741	5.767	0.974
Residential Heating (RH)	Peak kWhs	32.404	31.430	0.974
	Off-Peak kWhs	9.336	8.362	0.974
	Super Off-Peak kWhs	6.741	5.767	0.974

PECO Time-of-Use (TOU) Pricing Option Effective December 1, 2026 through May 31, 2027

(PENDING) [6]

Procurement Class 1 - Residential Customers

Residential Rate Classes	TOU Pricing Option (cents/kWh) [1], [4], [5] (A) = (B) + (C)		TOU Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
Residential (R)	Peak kWhs	35.859	34.885	0.974
	Off-Peak kWhs	10.255	9.281	0.974
	Super Off-Peak kWhs	7.375	6.401	0.974
Residential Heating (RH)	Peak kWhs	35.859	34.885	0.974
	Off-Peak kWhs	10.255	9.281	0.974
	Super Off-Peak kWhs	7.375	6.401	0.974

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014

(4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.

(5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day; Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.

(6) Pending TOU Pricing Option reflects the actual TOU Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2026) is updated in mid November 2026.