Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP VI") Order at Docket No. P-2024-3046008.

PECO does NOT make any warranty, express or implied, or assume any legal liability for the accuracy, completeness, timeliness or usefulness of the data contained in this document. PECO expressly disclaims any and all liability for inaccuracies, errors, omissions, or lack of timeliness with respect to the information contained herein, and for any damages of any nature (including direct, indirect, incidental, and consequential) arising in connection with the use of the information contained herein.

Updated as of 10/16/2026

PECO Price to Compare Effective June 1, 2026 through November 30, 2026

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) [1] (A) = (B) + (C)	Standard Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
General Service (GS)	**11.604**	10.728	0.876
Primary - Distribution Power (PD)	**11.076**	10.545	0.531
High - Tension Power (HT)	**10.644**	10.113	0.531
Alley Lighting in City of Philadelphia (AL)	**7.726**	7.547	0.179
Private Outdoor Lighting (POL)	**7.726**	7.547	0.179
Street Lighting - Suburban Counties (SL-S)	**7.726**	7.547	0.179
Street Lighting Customer-Owned Facilities - (SL-E)	**7.726**	7.547	0.179
Smart Lighting Control (SL-C) [4]	**7.726**	7.547	0.179
Traffic Lighting Constant Load Service (TLCL)	**10.907**	10.728	0.179

PECO Price to Compare Effective December 1, 2026 through May 31, 2027

(PENDING) [5]

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Price to Compare (cents/kWh) [1] (A) = (B) + (C)	Standard Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
General Service (GS)	**12.569**	11.693	0.876
Primary - Distribution Power (PD)	**12.020**	11.489	0.531
High - Tension Power (HT)	**11.552**	11.021	0.531
Alley Lighting in City of Philadelphia (AL)	**8.661**	8.482	0.179
Private Outdoor Lighting (POL)	**8.661**	8.482	0.179
Street Lighting - Suburban Counties (SL-S)	**8.661**	8.482	0.179
Street Lighting Customer-Owned Facilities - (SL-E)	**8.661**	8.482	0.179
Smart Lighting Control (SL-C) [4]	**8.661**	8.482	0.179
Traffic Lighting Constant Load Service (TLCL)	**11.872**	11.693	0.179

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

(5) Pending PTC reflects the actual Standard Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2026) is updated in mid November 2026.

Updated as of 10/16/2026

PECO Price to Compare Effective June 1, 2026 through November 30, 2026

(ACTUAL)

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) [1], [4], [5] (A) = (B) + (C)		TOU Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
General Service (GS)	Peak kWhs	27.140	26.264	0.876
	Off-Peak kWhs	9.711	8.835	0.876
	Super Off-Peak kWhs	6.886	6.010	0.876
Primary - Distribution Power (PD)	Peak kWhs	26.349	25.818	0.531
	Off-Peak kWhs	9.216	8.685	0.531
	Super Off-Peak kWhs	6.439	5.908	0.531
High - Tension Power (HT)	Peak kWhs	25.291	24.760	0.531
	Off-Peak kWhs	8.860	8.329	0.531
	Super Off-Peak kWhs	6.197	5.666	0.531

PECO Price to Compare Effective December 1, 2026 through May 31, 2027

(PENDING) [6]

Procurement Class 2 (Demand < = 100KW) - Small Commercial & Industrial Customers

Business Rate Classes	TOU Pricing Option (cents/kWh) [1], [4], [5] (A) = (B) + (C)		TOU Generation Charge (cents/kWh) [2] (B)	Transmission Charge (cents/kWh) [3] (C)
General Service (GS)	Peak kWhs	29.504	28.628	0.876
	Off-Peak kWhs	10.506	9.630	0.876
	Super Off-Peak kWhs	7.427	6.551	0.876
Primary - Distribution Power (PD)	Peak kWhs	28.656	28.125	0.531
	Off-Peak kWhs	9.992	9.461	0.531
	Super Off-Peak kWhs	6.967	6.436	0.531
High - Tension Power (HT)	Peak kWhs	27.511	26.980	0.531
	Off-Peak kWhs	9.607	9.076	0.531
	Super Off-Peak kWhs	6.705	6.174	0.531

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.
Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.

(5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day;
Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.

(6) Pending TOU Pricing Option reflects the actual TOU Generation Charge and will be finalized when the Transmission Charge (effective December 1, 2026) is updated in mid November 2026.

Updated as of 10/16/2026

PECO Price to Compare Effective September 1, 2026 through November 30, 2026

(ACTUAL)

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers[5]

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) [1] (A) = (B) + (C)	Hourly Price Adder (cents/kWh) [2], [3] (B)	Transmission Charge (cents/kWh) [4] (C)
General Service (GS)	1.527	0.651	0.876
Primary - Distribution Power (PD)	1.172	0.641	0.531
High - Tension Power (HT)	1.149	0.618	0.531
Electric Propulsion (EP)	1.149	0.618	0.531

PECO Price to Compare Effective December 1, 2026 through February 28, 2027

(PENDING)[6]

Hourly Price Adder for Procurement Class 3/4 (Demand > 100KW) - Consolidated Large Commercial & Industrial Customers[5]

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) [1] (A) = (B) + (C)	Hourly Price Adder (cents/kWh) [2], [3] (B)	Transmission Charge (cents/kWh) [4] (C)
General Service (GS)	1.547	0.671	0.876
Primary - Distribution Power (PD)	1.191	0.660	0.531
High - Tension Power (HT)	1.167	0.636	0.531
Electric Propulsion (EP)	1.167	0.636	0.531

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) The hourly price adder includes administrative charge, working capital charge, E factor, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of th procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan. The E factor reflects over/under recovery of costs

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act. AEPS is included in the Hourly Price Adder.

(4) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(5) Effective June 1, 2017, Procurement Class 3 and 4 was consolidated into a single procurement class (Procurement Class 3/4) and the rates will change on a quarterly basis in compliance with Docket No. P-2016-2534980.

(6) Pending PTC Adder reflects the actual Hourly Price Adder and will be finalized when the Transmission Charge (effective December 1, 2026) is updated in mid November 2026.