

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

This document does not include factors/adders such as surcharges and sales taxes applicable to PECO distribution service. The PTC contained herein contains best-known values and will be updated as needed in accordance with PECO's Default Service Plan ("DSP V") Order at Docket No. P-2020-3019290.

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PECO Price to Compare Effective January 1, 2025 through February 28, 2025

(ACTUAL)

Procurement Class 1 - Residential Customers

| Residential Rate Classes | Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) | Standard Generation Charge (cents/kWh) ⁽²⁾ (B) | Transmission Charge (cents/kWh) ⁽³⁾ (C) |
|--------------------------|---|---|--|
| Residential (R) | all kWhs 9.287 | 8.429 | 0.858 |
| Residential Heating (RH) | all kWhs 9.287 | 8.429 | 0.858 |

PECO Price to Compare Effective March 1, 2025 through May 31, 2025

(ACTUAL)

Procurement Class 1 - Residential Customers

| Residential Rate Classes | Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) | Standard Generation Charge (cents/kWh) ⁽²⁾ (B) | Transmission Charge (cents/kWh) ⁽³⁾ (C) |
|--------------------------|---|---|--|
| Residential (R) | all kWhs 9.239 | 8.381 | 0.858 |
| Residential Heating (RH) | all kWhs 9.239 | 8.381 | 0.858 |

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

PECO Time-of-Use (TOU) Pricing Option Effective January 1, 2025 through February 28, 2025 (ACTUAL)

Procurement Class 1 - Residential Customers

| Residential Rate Classes | TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C) | TOU Generation Charge (cents/kWh) ⁽²⁾ (B) | Transmission Charge (cents/kWh) ⁽³⁾ (C) |
|--------------------------|---|--|--|
| Residential (R) | Peak kWhs | 28.999 | 28.141 |
| | Off-Peak kWhs | 7.015 | 6.157 |
| | Super Off-Peak kWhs | 5.194 | 4.336 |
| Residential Heating (RH) | Peak kWhs | 28.999 | 28.141 |
| | Off-Peak kWhs | 7.015 | 6.157 |
| | Super Off-Peak kWhs | 5.194 | 4.336 |

PECO Time-of-Use (TOU) Pricing Option Effective March 1, 2025 through May 31, 2025 (ACTUAL)

Procurement Class 1 - Residential Customers

| Residential Rate Classes | TOU Pricing Option (cents/kWh) ^{(1), (4), (5)} (A) = (B) + (C) | TOU Generation Charge (cents/kWh) ⁽²⁾ (B) | Transmission Charge (cents/kWh) ⁽³⁾ (C) |
|--------------------------|---|--|--|
| Residential (R) | Peak kWhs | 28.836 | 27.978 |
| | Off-Peak kWhs | 6.980 | 6.122 |
| | Super Off-Peak kWhs | 5.169 | 4.311 |
| Residential Heating (RH) | Peak kWhs | 28.836 | 27.978 |
| | Off-Peak kWhs | 6.980 | 6.122 |
| | Super Off-Peak kWhs | 5.169 | 4.311 |

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 5.90% effective 01/01/2012.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

Effective June 1, 2013, AEPS is included in the Generation Charge per the Pennsylvania Public Utility Commission (PUC) order (Docket No. P-2012-2283641).

(3) Transmission Charge is based on the PUC Orders, Docket No. R-2012-2318065, entered on September 27, 2012 and Docket No. P-2014-2409362, entered on December 4, 2014.

(4) Time-of-Use pricing option was implemented effective September 1, 2021 based on PUC's Opinion and Order in PECO's Fifth Default Service Plan ("DSP V") at Docket No. P-2020-3019290.

(5) Peak period refers to 2:00 p.m. through 6:00 p.m., Monday through Friday, excluding PJM holidays; Super Off-Peak period refers to midnight (12 a.m.) through 6 a.m., every day;

Off-Peak period refers to all other hours that are not Peak and Super Off-Peak periods.