

Summary of Typical Residential Line Item Charges

(Supplemental to the Residential Rate Pamphlet)

Effective with the June 2024 Billing Period

ComEd Charges for Residential Service

The approved rates shown below are applicable effective with the June 2024 billing period. See the “Understanding Your Bill” section of the Residential Rate Pamphlet for further explanation of these charges.

Charges that differ based on a customer’s delivery service class

For customers in single family homes (Single Family) that do not have electric space heat

Customer Charge (per month)(1)(2)	\$13.18
Standard Metering Charge (per month) (2)	\$3.44
Distribution Facilities Charge (per kWh) (2)(6)	\$0.04981

For customers where three or more customers are each served through separate meters from a single service connection such as an apartment building (Multi Family) and that do not have electric space heat

Customer Charge (per month)(1)(2)	\$10.03
Standard Metering Charge (per month) (2)	\$3.44
Distribution Facilities Charge (per kWh) (2)(6)	\$0.03817

For customers that are Single Family and that have electric space heat

Customer Charge (per month)(1)(2)	\$15.03
Standard Metering Charge (per month) (2)	\$3.44
Distribution Facilities Charge (per kWh) (2)(6)	\$0.02408

For customers that are Multi Family and that have electric space heat

Customer Charge (per month)(1)(2)	\$10.85
Standard Metering Charge (per month) (2)	\$3.44
Distribution Facilities Charge (per kWh) (2)(5)	\$0.02290

Charges applicable to all residential customers (per kWh unless otherwise noted)

Illinois Electricity Distribution Tax Charge (3)	\$0.00124
Transmission Services Charge (5)	\$0.01530
Electricity Supply Charge (for fixed price supply) (4), (5)	
Summer months	\$0.05370
All other months	\$0.05092
Purchased Electricity Adjustment	varies by month
Energy Efficiency Programs	\$0.00366
Environmental Cost Recovery Adjustment	\$0.00033
Renewable Portfolio Standard	\$0.00502
Carbon-Free Resource Adjustment	\$0.00880
Zero Emission Standard	\$0.00195
Energy Transition Assistance	\$0.00072
Franchise Cost Adjustment (% of delivery charges)	varies by municipality

- (1) Customer Charge includes \$0.59 for state mandated programs for renewable energy resources and coal technology development, low income energy assistance, Residential Real Time Pricing program and consolidated billing adjustment where applicable.
- (2) Includes Incremental Distribution Uncollectible Cost Factor (IDUF), the Rider Excess Deferred Income Tax Adjustment (EDITA) to recover unamortized non-protected property-related taxes, and the Rider Delivery Reconciliation Adjustment (DSPR) to reconcile the delivery service rates from past formula-rates.
- (3) Includes Incremental Distribution Uncollectible Cost Factor (IDUF).
- (4) Residential Real Time Pricing customers receive electric supply at prices that vary each hour.
- (5) Includes Incremental Supply Uncollectible Cost Factor (ISUF) and Supply Base Uncollectible Cost Factor (SBUF) to recover uncollectible costs.
- (6) Includes Distributed Generation Rebate Adjustment (DG Rebate Adjustment) to recover costs associated with the provision of distributed generation rebates.

Sample Residential Bill (ComEd Supply) (1)

Electricity Supply Services (2)				\$40.33
Electricity Supply Charge	609	kWh X	0.05378	31.01
Transmission Services Charge	609	kWh X	0.01470	9.32
Purchased Electricity Adjustment				0.00
Delivery Service - ComEd				\$47.71
Customer Charge (3)				13.18
Standard Metering Charge (4)				3.44
Distribution Facilities Charge (5)	609	kWh X	0.04777	30.33
IL Electricity Distribution Charge	609	kWh X	0.00124	0.76
Taxes and Other (6)				\$15.68
Environmental Cost Recovery Adj	609	kWh X	0.00022	0.20
Renewable Portfolio Standard	609	kWh X	0.00502	3.06
Carbon-Free Resource Adjustment	609	kWh X	0.01608	5.36
Zero Emission Standard	609	kWh X	0.00195	1.19
Energy Efficiency Programs	609	kWh X	0.00366	2.23
Energy Transition Assistance	609	kWh X	0.00072	0.44
Franchise Cost	\$54.27	X	4.520%	1.19
State Tax				2.01
Service Period Total				\$103.72

Explanation of Billing Line Items

- (1) Eligible charges include the following adjustments: (i) IDUF; (ii) Rider DSPR; (iii) Rider EDITA; (iv) ISUF; and (v) SBUF.
- (2) Transmission Services Charge, Electricity Supply Charge and Purchased Electricity Adjustment (PEA) are electricity supply related line items. The PEA could be a charge or a credit and varies monthly. Each charge is a per kWh value multiplied by the kWh supplied in the billing period.
- (3) The charge to recover costs of a standard service connection, customer service operations, billing and other delivery system costs. Also includes \$0.59 in state mandated adjustments for renewable energy resources and coal technology development, low income energy assistance, Residential Real Time Pricing and consolidated billing programs. It is a per month charge.
- (4) The charge to recover the costs of meter reading and other standard metering services. It is a per month charge.
- (5) The charge to recover costs to install and maintain the electric delivery system. It is a per kWh charge multiplied by the kWhs delivered in the billing period. The charge includes the Distributed Generation Rebate Adjustment (DG Rebate Adjustment) to recover costs associated with the provision of distributed generation rebates.
- (6) Environmental Cost Recovery Adjustment is a charge or credit that recovers certain environmental costs. Renewable Portfolio Standard (RPS), Zero Emission Standard (ZES), Energy Efficiency Programs (EEPP), Energy Transition Assistance (ETAC), Franchise Cost and Taxes are government mandated line items. The RPS is an adjustment related to electricity generated by renewable energy sources (e.g., wind or solar). The Carbon-Free Resource Adjustment (CFRA) is an adjustment applied to customers' bills to support energy resources that help minimize carbon emissions. The ZES is an adjustment recognizing the benefits of energy sources that do not produce carbon dioxide. EEPP is a charge or credit to fund the Energy Efficiency Program portfolio of energy efficiency incentives. ETAC allows the Company to collect funds from all retail customers to be remitted to the Illinois Department of Revenue. Franchise Cost recovers the cost that the local municipality requires to allow distribution facilities to be installed within the municipality. The illustrative Franchise Cost percentage in the Sample Bill is a system average. State tax is applicable to all customers. Municipal tax varies by municipality, and is dependent upon what, if any municipal utility tax is imposed by the municipality.