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ERM #26-096

CHIEF CLERK'S OFFICE

ILLINOIS COMMERCE COMMISSION

VIA E-TARIFF DELIVERY

June 1, 2026

Ms. Stephanie Cook
Chief Clerk
Illinois Commerce Commission
527 E. Capitol Avenue
Springfield, IL 62701

Subject: Illinois Public Act 104-0458 Compliance Filing Rider SDVPP – Scheduled Dispatch
Virtual Power Plant Program (Rider SDVPP)

Dear Ms. Cook:

Commonwealth Edison Company (ComEd) submits to the Illinois Commerce Commission (ICC) on June 1, 2026, the following tariff sheets for filing pursuant to Illinois Public Act 104-0458 signed January 8, 2026. The tariff sheets will become effective July 16, 2026.

COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL. C. C. No. 10

Rider SDVPP

2nd Revised Sheet No. 471	canceling	Original Sheet No. 471
2nd Revised Sheet No. 472	canceling	Original Sheet No. 472
2nd Revised Sheet No. 473	canceling	Original Sheet No. 473
2nd Revised Sheet No. 474	canceling	Original Sheet No. 474
2nd Revised Sheet No. 475	canceling	Original Sheet No. 475
2nd Revised Sheet No. 476	canceling	Original Sheet No. 476

Rider DG Rebate Adjustment

5th Revised Sheet No. 347	canceling	4th Revised Sheet No. 347
5th Revised Sheet No. 348	canceling	3rd Revised Sheet No. 348

June 1, 2026

Electronic copies of this transmittal letter, tariff and informational sheets are being provided to Dr. James Zolnierrek (Bureau Chief), Mr. Torsten Clausen (Director: Policy Division), Ms. Rochelle Phipps (Assistant Director: Financial Analysis Division), Mr. Richard Bridal II (Director: Financial Analysis Division), Mr. Scott Struck (Director: Integrated Distribution Planning), Mr. Bryan Pemble (Director: Safety and Reliability), and Mr. Sam McClerren (Tariff Analyst: Financial Analysis Division), all of the ICC.

Sincerely,



John L. Leick
Senior Manager Retail Rates
ComEd
(779) 231-2375



Enclosures

cc: J. Zolnierrek
T. Clausen
R. Phipps
R. Bridal II
S. Struck
B. Pemble
S. McClerren

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ILLINOIS COMMERCE COMMISSION

**Commonwealth Edison Company
Supplemental Statement
Rider SDVPP
June 1, 2026**

**SUPPLEMENTAL STATEMENT
ELECTRICITY
ILL. C. C. No. 10**

Rider SDVPP:

2nd Revised Sheet No. 471	canceling	Original Sheet No. 471
2nd Revised Sheet No. 472	canceling	Original Sheet No. 472
2nd Revised Sheet No. 473	canceling	Original Sheet No. 473
2nd Revised Sheet No. 474	canceling	Original Sheet No. 474
2nd Revised Sheet No. 475	canceling	Original Sheet No. 475
2nd Revised Sheet No. 476	canceling	Original Sheet No. 476

Rider DG Rebate Adjustment:

5th Revised Sheet No. 347	canceling	4th Revised Sheet No. 347
5th Revised Sheet No. 348	canceling	3rd Revised Sheet No. 348

Filed with the Illinois Commerce Commission on June 1, 2026

With this filing, Commonwealth Edison Company (Company or ComEd) proposes its Rider SDVPP – Scheduled Dispatch Virtual Power Plant Program (Rider SDVPP) tariff to establish a Scheduled Dispatch Virtual Power Plant Program which compensates storage for dispatching to the grid during peak periods, and proposes revisions to its Rider DG Rebate Adjustment – Renewable Energy Distributed Generation Rebate Adjustment (Rider DG Rebate Adjustment) for the program's cost recovery. These tariffs are being proposed to incorporate changes to 16-107.6(e) of the Public Utilities Act (Act), enacted January 8, 2026 under Illinois Public Act 104-0458, which establish a Scheduled Dispatch Virtual Power Plant Program.

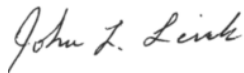
ComEd requests that the Illinois Commerce Commission accept this proposed program by allowing the aforementioned tariff sheets to become effective on July 16, 2026.

With the filing of this Supplemental Statement and the tariff sheets to which it relates, the Company will post a Public Notice of this filing in its office at Three Lincoln Centre in Oakbrook Terrace, Illinois 60181-4260 and will place copies of the proposed tariff and this Supplemental Statement in the Public File in such office and on its internet website:

<https://www.comed.com/ProposedRevisions>

For interested parties that do not have access to the internet, arrangements to view the copies of the proposed tariff and this Supplemental Statement at the Three Lincoln Centre office can be made by contacting a Company representative in the Retail Rates Department at (779) 231-2375 during regular business hours.

COMMONWEALTH EDISON COMPANY



John L. Leick
Senior Manager, Retail Rates

Attachment

**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

Applicable to Rates BES, BESH, BEST, and RDS

APPLICABILITY.

Retail customers may begin taking service under this rider beginning no later than March 1, 2027.

This rider is applicable to any retail customer that: (a) has an eligible Energy Storage Facility capable of measuring injections; and (b) agrees to change the mode of operation of such Energy Storage Facility to dispatch during the applicable Scheduled Dispatch Virtual Power Plant (SDVPP) Dispatch Window for the SDVPP Program Term.

Notwithstanding the previous provisions of this Applicability section, this rider is not available to any retail customer taking service under Rider NAM – Rider Non AMI Meter (Rider NAM).

PURPOSE.

The purpose of this rider is to establish a Scheduled Dispatch Virtual Power Plant (SDVPP) Program, pursuant to Section 16-107.6 of the Public Utilities Act (Act), in which retail customers:

- (a) are required to participate if they own or operate an eligible Energy Storage Facility that has submitted, and subsequently received, a rebate under the terms of Rider DG REBATE - Renewable Energy Distributed Generation Rebate (Rider DG REBATE) on or after June 1, 2026; and
- (b) may choose to participate if they own or operate an eligible Energy Storage Facility that has:
 - (i) never received a rebate under the terms of Rider DG REBATE; or
 - (ii) submitted, and subsequently received, a rebate under the terms of Rider DG REBATE prior to June 1, 2026.

This rider defines the circumstances, terms, and conditions under which a retail customer may be compensated for participation in the SDVPP program. Through the scheduled dispatch of applicable Energy Storage Facilities provided by Participants, the SDVPP Program allows the Company to obtain temporary load reductions in the electric power and energy demands on the electric delivery system located in its service territory.

DEFINITIONS.

Generally, definitions of terms used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates. The following definitions are for use in this rider.

CS Project

CS Project means a Participant taking service under Rider POGCS (Parallel Operation of Retail Customer Generating Facilities Community Supply – Rider POGCS) as a CS Project, as defined in Rider POGCS.

Distributed Renewable Energy Generation Device

Distributed Renewable Energy Generation Device means an electric generator, as defined under Section 1-10 of the Illinois Power Agency (IPA) Act, that is interconnected to the Company's distribution system under rules adopted by the Illinois Commerce Commission (ICC).

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ILLINOIS COMMERCE COMMISSION

(Continued on Sheet No. 472)

Filed with the Illinois Commerce Commission on
June 1, 2026. Filed pursuant to
Illinois Public Act 104-0458
enacted January 8, 2026.

Date Effective: July 16, 2026
Issued by David R. Perez, EVP and COO
Post Office Box 805379
Chicago, Illinois 60680-5379



Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 10
2nd Revised Sheet No. 472
(Canceling Original Sheet No. 472)

**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

(Continued from Sheet No. 471)

DEFINITIONS (CONTINUED).

Energy Storage Facility

Energy storage facility means commercially available technology that is capable of absorbing energy and storing it for a period of time for use at a later time, including, but not limited to, electrochemical, thermal, and electromechanical technologies, which is interconnected behind the retail customer's meter, and is fixed in place for a period of time not less than the SDVPP Program Term. An Energy Storage Facility must be fixed in place on the Customer premises for a period of time not less than the SDVPP Program Term and must be capable of communicating smart inverter information to the Company or the Program Administrator, as applicable, for the purpose of determining System Injections. Notwithstanding the above, System Injections will be determined for a CS Project based upon measurement at the point of interconnection.

Participant

Participant means a retail customer that has entered into a SDVPP Participant Agreement to provide System Injections under the terms of this rider.

Program Administrator

Program Administrator means an entity contracted by the Company to administer the SDVPP Program

Project Owner

Project Owner means the entity that owns an Energy Storage Facility when such entity differs from the Participant.

SDVPP

SDVPP means a system that is committed by the retail customer associated with it to integrate multiple, possibly heterogeneous, System Injections to provide grid power and services during a scheduled window of time which will benefit the grid. System Injections provided to the grid during the applicable SDVPP Dispatch Window must be injected by a qualifying Energy Storage Facility, that is interconnected by means of a Smart Inverter which conforms to the requirements in the Required Smart Inverter Settings section of Rider DG REBATE (Renewable Energy Distributed Generation Rebate – Rider DG REBATE).

SDVPP Dispatch Window

SDVPP Dispatch Window means hours from 4:00 p.m. to 6:00 p.m., CPT, Monday through Friday, during the Season, during which a Participant commits to provide System Injections. Notwithstanding the above, the SDVPP Dispatch Window applicable to a CS Project means the hours from 4:00 p.m. to 7:00 p.m.

SDVPP Participant Agreement

SDVPP Participant Agreement means the agreement of a retail customer that elects to take service under this rider and to participate directly with the Company. The SDVPP Participant Agreement contains the committed System Injections for the SDVPP Program Term, as identified by the Participant. There is no minimum commitment required. Participants are not limited to one Energy Storage Facility but may only execute a single SDVPP Participant Agreement that encompasses all Energy Storage Facilities at a given premises.

(Continued on Sheet No. 473)

**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

(Continued from Sheet No. 472)

DEFINITIONS (CONTINUED).

SDVPP Program

SDVPP Program means the Scheduled Dispatch Virtual Power Plant Program implemented and administered in accordance with the provisions of this rider.

SDVPP Program Term

SDVPP Program Term means the 5-year period during which a Participant's Energy Storage Facility is required to participate in the SDVPP Program. If a Participant begins taking service under the terms of this rider in the SDVPP Dispatch Window, the Participant is required to participate in the immediate partial Season, and the 4 complete subsequent Seasons. Notwithstanding the above, a 5-year term is required unless otherwise directed by law, including any statutory requirement to transition to a subsequent tariff.

Season

The time period beginning June 1 and running through September 30 of a calendar year.

Smart Inverter

Smart Inverter means a device that converts direct current (DC) into alternating current (AC) and meets the IEEE 1547-2018 equipment standards. Until devices that meet the IEEE 1547-2018 standard are available, devices that meet the UL 1741 (SA) standard are acceptable.

System Injections

System Injections means the kilowatt (kW) amount, as measured in each hour of the applicable SDVPP Dispatch Window, at the Smart Inverter of a standalone or AC coupled Energy Storage Facility, or as measured at the shared Smart Inverter of an Energy Storage Facility DC coupled with a Distributed Renewable Energy Generation Device, averaged across all hours in the applicable SDVPP Dispatch Window. Notwithstanding the above, for a CS Project, System Injections shall be measured for every 30-minute interval at the point of interconnection and averaged across all hours in the applicable SDVPP Dispatch Window.

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ILLINOIS COMMERCE COMMISSION

(Continued on Sheet No. 474)

**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

(Continued from Sheet No. 473)

PREREQUISITES OF SERVICE.

Before commencing service hereunder, a Participant must comply with the following prerequisites of service. A Participant must warrant that they:

1. have interconnected the Participant's Energy Storage Facility by means of a Smart Inverter, and agree to utilize the Smart Inverter functionality to conform to the requirements in the Required Smart Inverter Settings section of Rider DG REBATE;
2. warrant that such Participant has the right to utilize the functionality of any Smart Inverter(s) and to conform to the requirements in the Required Smart Inverter Settings section of Rider DG REBATE, as applicable;
3. have agreed to modify the operational mode of the Participant's Energy Storage Facility to provide a specified level of System Injections during the applicable SDVPP Dispatch Window as provided in the applicable SDVPP Participant Agreement;
4. have agreed to provide access to Energy Storage Facility and the Smart Inverter data as specified in the executed SDVPP Participant Agreement;
5. have agreed to prioritize their System Injection commitment(s) under this tariff over any other potentially conflicting commitment(s);
6. agree to take reasonable efforts to bypass, or allow the Company to bypass, their System Injection commitment(s) upon receipt of a bypass notification provided by the Company (upon receipt of a bypass notification, a Participant will be requested to bypass their System Injection commitment without incurring any reduction to the calculated value of System Injections provided for the applicable Season);
7. indemnify the Company and the Company's retail customers against any liability for personal injury or property damage arising from or created by the interconnection or operation of such Energy Storage Facility;
8. indemnify the Company and the Company's retail customers against any liability for inaccuracies of a Participant's warrant that such Participant has the right to utilize the Smart Inverter functionality and conform to the requirements in Required Smart Inverter Settings section of Rider DG REBATE, as applicable; and
9. have not previously committed such System Injections to any other party, unless such prior commitment is terminated prior to committing to providing System Injections under this tariff.

CONTINUING OBLIGATIONS.

Participant Continuing Obligations

A Participant taking service hereunder must continue to abide by the provisions of the Prerequisites of Service section of this tariff for the SDVPP Program Term.

(Continued on Sheet No. 475)

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**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

(Continued from Sheet No. 474)

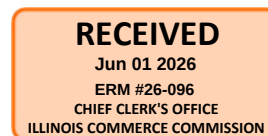
SDVPP QUALIFYING DEVICES.

SDVPP qualifying devices include an Energy Storage Facility which is fixed in place, for a period of time not less than the SDVPP Program Term, and may be associated with a Distributed Electric Renewable Generating Device. System Injections associated with an Energy Storage Facility which is standalone or is AC coupled with a Distributed Renewable Energy Generation Device shall be measured at the Smart Inverter(s) connected to the Energy Storage Facility. System Injections associated with an Energy Storage Facility which is DC coupled with a Distributed electric Renewable Generating Device shall be measured based upon combined export of the paired resources. Notwithstanding the above, System Injections associated with a CS Project shall be measured at the point of interconnection.

DETERMINATION OF SYSTEM INJECTIONS.

System Injections are calculated, in kW, for each Season, based upon the amount of System Injections provided during the applicable SDVPP Dispatch Window as measured at the Smart Inverter, or at the point of interconnection, as applicable, determined after the conclusion of each Season, for each Participant, averaged across all hours in the applicable SDVPP Dispatch Window, in accordance with the following equation:

$$SI_{kW-S} = \frac{\sum SI_{kWh}}{H}$$



Where:

SI_{kW-S} = System Injections, in kW, provided during the applicable SDVPP Dispatch Window for the applicable Season.

SI_{kWh} = The sum of all kWh dispatched during the applicable SDVPP Dispatch Window for the applicable Season, as measured at the Smart Inverter, or at the point of interconnection, as applicable.

H = Total number of hours in the applicable SDVPP Dispatch Window during the applicable Season.

For Participants initiating SDVPP service after the Season has begun, but prior to its conclusion, SDVPP Dispatch Window hours before service begins shall be zero, and System Injections provided shall be divided by the total number of hours in the applicable SDVPP Dispatch Window for the entire Season, including hours prior to service initiation. In the event that a Participant was taking service, during an applicable SDVPP Dispatch Window, under another program for which compensation was provided for grid services, the Company reserves the right to reduce the Participant's respective Load Reductions to prevent double counting in the applicable hours.

DETERMINATION OF PERFORMANCE PAYMENT.

A Participant who commits their System Injections to the Company receives compensation annually, after the conclusion of each Season, from the Company based upon the committed System Injections performance, as determined according to the Determination of System Injections section of this tariff, multiplied by the annual incentive rate of \$10/kW-Season. Notwithstanding the above, a Participant may, in the SDVPP Participant Agreement, designate the Project Owner as the recipient of such annual compensation. For an Energy Storage Facility with fractional System Injections, calculated incentive amounts will be rounded to the cent.

(Continued on Sheet No. 476)

**RIDER SDVPP
SCHEDULED DISPATCH VIRTUAL POWER PLANT PROGRAM**

(Continued from Sheet No. 475)

TERMINATION OF SERVICE.

If, at any time, the Company determines that a Participant intentionally interfered in any way with the Energy Storage Facility such that the Energy Storage Facility erroneously reports dispatch during the applicable SDVPP Dispatch Window, the Participant may be immediately removed from the SDVPP Program and compensation hereunder will be terminated, with such termination effective as of the date of the Participant's interference.

REPORTING REQUIREMENTS.

On or before December 31, 2028, the Company must file a report with the Chief Clerk of the ICC, as required by Section 16-107.6 of the Act. Such report must include all information required under such Section 16-107.6 of the Act, including but not limited to: (a) the number of participants in the scheduled dispatch program; (b) impacts to energy supply prices and wholesale market activities; (c) impacts on distribution system investments and planning; and (d) any potential pathways by which the virtual power plant program described in Section 16-107.9 of the Act may be designed to capture wholesale market value through participation in the wholesale market and apply that wholesale market revenue to reduce utility distribution or electric supply rates for customers.

DISPUTE RESOLUTION.

Disputes between the Company and the Participant that involves performance, breach, or alleged breach of any obligation under this rider, may be resolved in accordance with the provisions of the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

MISCELLANEOUS GENERAL PROVISIONS.

Notwithstanding the requirement for a Participant to participate for 5 years, a Participant not obligated to participate as a condition of compensation under Rider DG REBATE has the right to notify the Company of the Participant's intent to terminate service hereunder. Termination of participation in the SDVPP Program by such Participant pursuant to such notice will take effect on December 31 of the year in which notice has been provided to the Company. Such Participants may apply for participation in the SDVPP Program at any time after such termination.

Nothing in this tariff prohibits the Company from purchasing electric power and energy from Participants in accordance with other applicable tariffs on file with the ICC or agreements or tariffs on file with the Federal Energy Regulatory Commission (FERC), in addition to and/or in the alternative from acquiring System Injections from such Participants hereunder.

The Company is not liable for any damage or injury, including any consequential damage, resulting from the intentional or unintentional interruption of electric service provided to a Participant.

Notice provisions contained in this rider do not serve to modify the Company's rights contained in the General Terms and Conditions of the Company's Schedule of Rates.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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Filed with the Illinois Commerce Commission on
June 1, 2026. Filed pursuant to
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enacted January 8, 2026.

Date Effective: July 16, 2026
Issued by David R. Perez, EVP and COO
Post Office Box 805379
Chicago, Illinois 60680-5379

**RIDER DG REBATE ADJUSTMENT
RENEWABLE ENERGY DISTRIBUTED GENERATION REBATE ADJUSTMENT**

Applicable to Rates BES, BESH, BEST, and RDS

APPLICABILITY.

This rider is applicable to all retail customers.

PURPOSE.

- * The purpose of this rider is to effectuate provisions in Section 16-107.6 of the Public Utilities Act (Act) to allow the Company to recover all the costs it incurs associated with the provision of distributed generation rebates (DG Rebates) and other Commission approved rebates and incentives.

DEFINITIONS.

Generally, definitions used in this rider are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

The following definitions are for use in this rider.

Application Year

Application Year means the calendar year immediately following the year in which the Company submits its annual update filing to the Illinois Commerce Commission (ICC) in accordance with the Annual Updates section of this rider.

Filing Year

Filing Year means the calendar year in which the Company submits its update filing to the ICC in accordance with the Annual Updates section of this rider.

Reconciliation Year

Reconciliation Year means the calendar year immediately prior to the Filing Year.

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(Continued on Sheet No. 348)

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Illinois Public Act 104-0458
enacted January 8, 2026.
Asterisk (*) indicates change.

Date Effective: July 16, 2026
Issued by David R. Perez, EVP and COO
Post Office Box 805379
Chicago, Illinois 60680-5379

**RIDER DG REBATE ADJUSTMENT
RENEWABLE ENERGY DISTRIBUTED GENERATION REBATE ADJUSTMENT**

(Continued from Sheet No. 347)

*** DETERMINATION OF THE NET DG REBATE REVENUE REQUIREMENT.**

The Company recovers its costs of providing DG Rebates as prescribed under Rider DG REBATE – Rider Renewable Energy Distributed Generation Rebate (Rider DG REBATE), as well as its costs of providing incentives under Rider SDVPP - Rider Scheduled Dispatch Virtual Power Plant Program (Rider SDVPP), through the application of adjustments determined in accordance with the provisions of this rider. Such costs are determined in accordance with the provisions of this Determination of the Net DG Rebate Revenue Requirement section. Such costs are determined with sufficient specificity to operate in a standardized manner with annual updates using transparent cost information published by the Company in accordance with various federal and state reporting requirements. Such information provides projected costs the Company expects to incur during the Application Year in accordance with the applicable rebates and incentives remitted by the Company. Such costs are subject to review and approval, or approval as modified, by the ICC in accordance with the provisions of the Annual Updates section of this rider.

The following abbreviations, shown with their associated meanings, are used in the spreadsheets presented in this Determination of the Net DG Rebate Revenue Requirement section, as well as in the schedules and work papers listed in this Determination of the Net DG Rebate Revenue Requirement section.

\$ means Dollars
% means Percentage
000s means Thousands
Acct means Account
ADIT means Accumulated Deferred Income Tax
Adj(s) means Adjustment(s)
Amort means Amortization
Amt means Amount
Apr means April
Aug means August
Avg means Average
Col means Column
Dec means December
EE means Energy Efficiency
Feb means February
FR means Formula Rate
Jan means January
Jul means July
Jun means June

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(Continued on Sheet No. 349)

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