



TARIFF PAGE FOR THE DPL - MARYLAND ELECTRIC TARIFF

CURRENT UPDATE

Internet update on or before: October 1, 2024

Tariff changes effective: October 2024 true-up of SOS Admin Charges effective October 1, 2024.

Total Pages (+ Cover): 196; Total Leafs: 197

Reason for the Tariff Changes: October 2024 true-up of SOS Admin Charges effective October 1, 2024.

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MDA

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MDA

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AREAS SERVED BY THIS COMPANY

CAROLINE COUNTY

Bethlehem
Denton
Federalburg
Goldsboro

Greensboro
Henderson
Hillsboro
Marydel

Preston
Ridgely
Templeville

CECIL COUNTY

Cecilton
Charlestown
Chesapeake City
Childs
Colora

Conowingo
Earleville
Elk Mills
Elkton
Fredericktown

North East
Perry Point
Perryville
Port Deposit
Rising Sun

DORCHESTER COUNTY

Cambridge
Church Creek
East New Market
Hurlock

Madison
Rhodesdale
Secretary
Vienna

Williamsburg
Woolford

HARFORD COUNTY

Darlington
Pylesville

Street

Whiteford

KENT COUNTY

Betterton
Chestertown
Galena
Georgetown

Kennedyville
Lynch
Massey
Millington

Rock Hall
Still Pond
Worton

QUEEN ANNE'S COUNTY

Barclay
Chester
Crumpton
Ingleside

Grasonville
Queenstown
Centreville
Price

Stevensville
Sudlersville
Church Hill

SOMERSET COUNTY

Chance
Crisfield
Dames Quarter
Deal Island
Kingston

Manokin
Marion Station
Oriole
Princess Anne
Rehobeth

Upper Fairmont
Upper Hill
Wenona
Westover

AREAS SERVED BY THIS COMPANY – (Continued)

TALBOT COUNTY

Bozman
Cordova
McDaniel
Neavitt
St. Michaels

Oxford
Queen Anne
Sherwood
Tilghman
Claiborne

Trappe
Wittman
Wye Mills
Newcomb

WICOMICO COUNTY

Allen
Bivalve
Delmar
Fruitland
Hebron
Mardela Springs

Nanticoke
Parsonsborg
Pittsville
Powellville
Quantico

Salisbury
Sharptown
Tyaskin
White Haven
Willards

WORCESTER COUNTY

Berlin
Bishopville
Newark

Ocean City
Pocomoke City
Stockton
Whaleysville

Showell
Snow Hill
Bishop
Girdletree

DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electricity supplier providing full electric supply requirements for that account. A premises may have more than one account.

Administrative Credit – A credit applicable to all delivery Customers, except Hourly Priced Service (“HPS”) Customers, which is calculated in accordance with the provisions of the Phase I and Phase II Settlements in Maryland Case No. 8908.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Maryland Public Service Commission.

Company – Delmarva Power & Light Company

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name an account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or the Company’s combined Electric Supply & Delivery Service from the Company under one service classification for one account, or premises. Multiple premises or sites under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover the costs the Company incurs in providing such services as metering, reading the meter(s), providing dedicated delivery service and billing the Customer’s account.

Customer Choice or Retail Competition – The right of a Customer to buy electric supply services from an Electricity Supplier.

DEFINITION OF TERMS - (Continued)

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electricity Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, the Universal Service Fund Charge, and other charges as approved by the Commission.

Delivery Service Customer – A Customer who takes Delivery Service.

Demand – The rate of use of energy during a specified time interval, expressed in kilowatts.

Designee – Any adult person, partnership, association, corporation or other entity who is authorized by the Customer to receive their electric metered and billing data.

Distribution Facilities – Electric facilities owned by the Company that operate at voltages of 34,500 volts or below and that are used to deliver electricity to Customers, up through and including the point of physical connection with electric facilities owned by the Customer.

Distribution Service Charge – A charge designed to recover the cost of those services related to the delivery of electricity to a Customer by the Company through the Company's Distribution Facilities.

Electricity Supplier or "Supplier" – A supplier of electricity that has been certified or licensed by the Commission to sell electricity to Customers within the State of Maryland. For purpose of this tariff, the Company is not an Electricity Supplier. An Electricity Supplier sells electricity to Customers utilizing the Transmission and/or Distribution Facilities of the Company.

Electric Supply & Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who buys all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from the Company. Electric Supply & Delivery Service includes Delivery Service, Transmission Service and Standard Offer Service or Hourly Priced Service and associated charges.

Electric Supply & Delivery Service Customer – A Customer who takes the Company's combined Electric Supply & Delivery Service.

Hourly Priced Service ("HPS") – The provision of electricity and related services to Customers by the Company. The Hourly Priced Service is a non-residential service for eligible customers and is designed to recover the current market cost of producing or procuring electricity for the Company's combined Electric Supply & Delivery Service Customers. The Hourly Priced Service charge includes the current market price for capacity, energy, ancillary services and transmission service for the Company's service territory plus an Administrative Charge and all applicable taxes.

Interval Metering – Metering equipment that supplies hourly or sub-hourly kW readings.

DEFINITION OF TERMS - (Continued)

kW, kilowatt – 1,000 watts.

kWh, kilowatt-hour – 1,000 watts for one (1) hour, or 1,000 watt-hours

Marketer – A person that purchases and takes title to electricity for sale to retail electric customers.

Peak Load Contribution for Capacity (PLC) – The Customer's contribution to the Delmarva zone's peak load, as defined by PJM. The method to determine a Customer's Peak Load Contribution is defined in the Delmarva Supplier Operating Manual, which is available on the Delmarva website at www.delmarva.com.

PJM Interconnection, LLC or ("PJM") – The Pennsylvania-New Jersey-Maryland Independent System Operator that is responsible for the operation and control of the bulk electric power system throughout all or portions of Delaware, Pennsylvania, New Jersey, Maryland, Virginia and District of Columbia.

Premises – A premises is one contiguous property or site which normally has one delivery point of service and one or more metered or unmetered rate or service classes, each of which is an account, that when totaled equal the entire electricity used at that one premises or site. A premises may have more than one account with each account having one electricity supplier providing full electric supply requirements. Multiple premises or sites under the same name are considered multiple Customers.

Procurement Cost Adjustment (PCA) – The Procurement Cost Adjustment is an adjustment made in order to true-up the rates Customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

Standard Offer Service – Electricity service which the Company must offer to eligible customers who do not otherwise receive electricity from an Electricity Supplier.

Transmission Service Charge – A charge designed to recover the cost of those services related to the delivery of electricity by the Company from supply sources through Transmission Facilities.

Transmission Facilities – Electric facilities owned by the Company that operate at voltages above 34,500 volts and that are used to transmit and deliver electricity to Customers up through and including the point of physical connection with electric facilities owned by the Customer.

Universal Service Program and Charge – A fund established under the Electric Customer Choice and Competition Act of 1999 which is used for low income fuel assistance and weatherization programs within the Company's service territory.

RULES AND REGULATIONS

SECTION I - GENERAL

A. Filing and Posting

This Electric Service Tariff is supplemental to the Electric Customer Choice and Competition Act of 1999, and to the "Regulations Governing Service Supplied by Electrical Companies" of the Public Service Commission of Maryland and comprises the Rules and Regulations of service and the Service Classifications under which electricity shall be delivered and supplied to its Customers by Delmarva Power & Light Company. A copy of this Tariff is on file with the Public Service Commission of Maryland and open to inspection in each of the offices of the Company.

B. Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time, in accordance with rules and procedures of the Public Service Commission of Maryland.

C. Statement of Agents

No representative has authority to modify any rule or provision of this Tariff, or to bind the Company by any promise or statement contrary thereto, unless the same shall be incorporated in a contract.

D. Rules and Regulations

The Rules and Regulations are a part of every contract for service and govern all classes of service unless otherwise specifically stated by a Service Classification.

E. No Prejudice of Rights

The failure by the Company to enforce or the decision not to enforce any of the provisions of this Tariff shall not be deemed a waiver of the right to do so.

F. Gratuities to Employees

The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered.

G. Resolution of Disputes

When an Applicant or Customer has an issue to resolve with the Company, they should first contact the Company to resolve the issue. The Company and the Applicant or Customer shall use good faith and reasonable efforts to informally resolve the issue. If the Applicant or Customer wishes to file a formal complaint to resolve a dispute involving the Company, they may do so through the use of the procedures of the Public Service Commission of Maryland.

RULES AND REGULATIONS

SECTION I – GENERAL - (Continued)

G. Resolution of Disputes (Continued)

When an Applicant or Customer has an issue to resolve with an Electricity Supplier, other than the Company, the Applicant or Customer should first contact that Electricity Supplier to resolve the issue. If the Applicant or Customer contacts the Company, the Company will make every effort to assist them toward possible solutions. The Company is under no obligation to resolve disputes between an Applicant or Customer and an Electricity Supplier. If the Applicant or Customer wishes to file a formal complaint to resolve a dispute involving an Electricity Supplier, they may do so through the use of the procedures of the Public Service Commission of Maryland.

Resolution of disputes between the Company and an Electricity Supplier are addressed under the DPL/Supplier Tariff.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

A written application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for the Company's combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its electric supply services for an account from an Electricity Supplier, other than the Company. The Company's combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its electric supply services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electricity Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

Until such time that the Customer has the right to purchase electric supply services from an Electricity Supplier, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes either Standard Offer Service ("SOS") or the Hourly Priced Service ("HPS"), as applicable, for all Customers for each account.

A Customer, who has the right to purchase electric supply services from an Electricity Supplier, can switch to an Electricity Supplier, at no direct charge. Enrollments received from the chosen Electricity Supplier will be effective within three business days. The Customer may not have multiple electricity suppliers for one account at the same time. The Customer may enroll with multiple Electricity Suppliers within one billing month.

Any Customer who is eligible to purchase electric supply service under the Company's Standard Offer Service and who has purchased its electric supply services from an Electricity Supplier, other than the Company, and returns or is returned to the Company for electric supply services for its account, subject to the Company's enrollment rules and tariff provisions, will remain with the Company's Standard Offer Service until its next enrollment with an Electric supplier.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE – (Continued)

A. Application for Service – (Continued)

Any Customer who is eligible to purchase electric supply service under the Company's Hourly Priced Service and who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services can, with three (3) business days advance notice and by conforming to the Company's enrollment rules and tariff provisions, be provided the Company's Hourly Priced Service, as described under Rider HPS.

All verbal applications taken by the Company shall be promptly confirmed in writing and the Company may require an Applicant or Customer to sign and return a copy of the written confirmation.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

B. Right to Reject Application

The Company may reject any application for service if the Applicant does not meet all the requirements of the Rules and Regulations of this Tariff. The Applicant shall be given the reason or reasons for rejection of the application for service, in writing if requested.

C. One Point of Delivery

The Service Classifications of this Tariff, unless otherwise stated, are based upon the service to one entire premises through a single delivery and metering point. The Company shall provide only one metering installation for each class of service. The use of service at two or more separate properties shall not be combined for billing purposes.

The Company reserves the right to deliver service to more than one point where the Customer's load or service requirements necessitate such delivery. This procedure is applicable to other public utilities and large industrial or commercial customers having extensive operations in a contiguous area. Where the Customer desires an extra delivery circuit not necessitated by load or service requirements, the Customer shall pay the costs of the additional facilities, including any applicable taxes associated with Contributions in Aid of Construction or otherwise.

D. Service at New Locations

Service at new locations shall be rendered only when all bills for service to the Customer at any other locations have been paid, or credit arrangements satisfactory to the Company have been made.

E. Distribution of Customer's Metered and Billing Data

Upon the Customer's request, the Company will provide the Customer's historical electric metered and billing data to the Customer or its designee at no charge.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

F. Service Contracts

Standard contracts shall be for terms as specified in the applicable Service Classification. Where large or special investment is necessary for delivery service, or where service is to be used for temporary, seasonal or unusual purposes, contracts for terms other than specified in the Service Classification, or with special guarantees of revenue, or both, may be required. The size of any required Contribution in Aid of Construction shall include all applicable taxes.

G. Temporary Service

Temporary Service is service, ordinarily not recurrent in nature, required for temporary construction power, structures or locations. Temporary Service shall be rendered only when and where the Company has the necessary facilities available to render the service applied for, without detriment to the service of other Customers.

The Customer shall pay the cost of installation and removal of required facilities installed for the sole purpose of the temporary service, based on a flat charge for standard facilities as stated below, or the actual costs for non-standard facilities, including any applicable taxes associated with Contributions in Aid of Construction or otherwise. A deposit may be required, in advance, sufficient to cover the installation and removal, materials not returnable, and the estimated cost of the applicable Delivery Service or the Company's combined Electric Supply & Delivery Service. Where facilities are endangered by construction or proposed usage, the Customer may be required to own and maintain the transformers.

Flat Charge for Standard Facilities

1. Single-Phase Underground or Aerial Service	\$150
2. Single-Phase Aerial Service with two spans of wire	\$350
3. Single-Phase Aerial Transformer, Ground, and Primary Connection	\$700
4. Three-Phase Aerial Transformer Bank, Ground, and Connection	\$1,500

Temporary Service is available only under Service Classification "SGS-S", "LGS-S", "GS-P", "GS-T", or "ORL" on a short-term basis. The minimum monthly bill for this Service shall be as specified under the provisions of the applicable Service Classifications. The Customer is required to inform the Company when Temporary Service is no longer needed.

H. Seasonal Service

Seasonal Service is service required for periods of less than one (1) year to permanent structures or at the same location annually, usually at the same season of the year. When a Customer takes Seasonal Service rendered under Service Classification "R", "R-TOU-ND", "SGS-S", "LGS-S", "GS-P", "GS-T", or "ORL", the monthly bill as calculated in accordance with the standard monthly rate, including any minimum bills, and before the application of any applicable electric supply service charge for the Company's combined Electric Supply & Delivery Service, or any tax imposed by governmental authority upon the Company's sales, shall be increased by twenty-five percent (25%).

Filed August 1, 2007

Effective August 16, 2007

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

I. Rights-of-Way/Permits

1. General

The Applicant requesting electric delivery service shall furnish, without expense to the Company, suitable rights-of-way or permits on forms provided by the Company for the installation of facilities on, over, under and across the premises of the Applicant for the purpose of providing electric delivery service to the Applicant and to the premises and other users in the vicinity.

If it is necessary to acquire such rights or permits from others, such as abutting property owners, lessors, railroads, etc., in order for the Company to serve the Applicant, then the Applicant shall be responsible for obtaining such rights or permits as the Company deems necessary.

Where, due to the nature of the property to be served, the Company finds that the exact boundaries are of critical importance, the Applicant shall locate and mark such boundaries to the reasonable satisfaction of the Company.

The Applicant requesting electric delivery service shall be responsible to install all conduit necessary, without expense to the Company, to provide a service path, clear of all obstacles for the installation and maintenance of electric facilities. The Applicant shall install all the electrical conduit components necessary as specified by the company from the Company determined starting point beginning at the Applicant's boundary/lot line to a company specified metering or ending point for all residential-subdivisions, buildings, structures or mobile homes as well as all commercial, industrial or multiple occupancy subdivisions or buildings.

The construction area as designated by the Company shall be graded to within six (6) inches of final grade before the Company will commence construction.

If subsequent to construction start-up, the Company is required to relocate or adjust any of its installed facilities due to change in grade, adjustments of property lines or change in plans, the cost of such relocation, including any applicable taxes associated with Contributions in Aid of Construction or otherwise, shall be borne by the Applicant, its successors or assigns.

The Company shall own, operate, and maintain underground distribution lines only along public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights-of-way and easements satisfactory to the Company may be obtained within a reasonable time and without cost or condemnation by the Company.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

I. Rights of Way - (Continued)

2. Required Property Information

The Applicant shall furnish as required by the Company, at no charge to the Company, property plats, utility plans, grading plans, roadway profiles, property line stakes, grade stakes and other items showing details of proposed construction. This information is required in reasonable time to allow the Company to design and construct its facilities in a safe and efficient manner to meet service requirements and to comply with applicable laws, codes and rules and regulations.

J. Hazardous Conditions

The Applicant shall notify the Company of any hazardous conditions which employees may encounter on the customer's property while installing or maintaining service. Where hazardous conditions exist which may impact the welfare of Company employees, the Company reserves the right to withhold service or require the Applicant to provide a non-hazardous route for necessary service facilities. The Applicant shall be responsible for all costs required of the Company to meet applicable environmental, or other hazardous condition laws required of our employees specifically for installation of the Applicant's service.

RULES AND REGULATIONS

SECTION III - CUSTOMER'S DEPOSIT

A. Customer's Deposit to Guarantee Payment of Final Bills

The Company may require a cash deposit from an Applicant or an existing Customer for each account until satisfactory credit is established in accordance with the Code of Maryland Regulations to guarantee payment of final bills for service rendered. The Company reserves the right to hold either an aggregate deposit for all accounts for a single Customer or multiple deposits for separate accounts for a single Customer. Where the Company holds more than one deposit for separate accounts for the same Customer, the Company shall administer each deposit individually. Such deposit shall not be more in amount than two-twelfth (2/12) of the estimated annual applicable Delivery Service revenue or the Company's combined Electric Supply & Delivery Service revenue, or as may be reasonably required by the Company in cases involving a service for short periods. Service may be denied or terminated for failure to pay a deposit when requested. Deposits shall not be applied against current delinquent bills.

Deposits shall be collected in whole dollar amounts. A deposit shall not be required if the amount is less than fifty dollars (\$50).

Required deposits may be deferred at the Customer's Request to the first month's bill or may be paid in installments over three (3) consecutive monthly billing periods. Customers with prior unpaid balance may be required to pay the full deposit prior to establishing new service.

Simple interest on deposits at a rate established annually by the Maryland Public Service Commission shall be applied annually as a credit to the Customer's account and so indicated on the January bill. The deposit shall cease to draw interest on the date it is returned, on the date service is terminated or on the date notice is sent to the Customer's last known address that the deposit is no longer required.

For 2014, simple per annum interest will be calculated to November 24, 2014 and will be applied as a credit in December 2014. The interest for the period after November 24, 2014 to December 31, 2015 will be credited in January 2016 and payments thereafter will resume as originally scheduled.

Deposits shall be refunded after one (1) year for Residential deposits and after four (4) years for Non-Residential deposits and after satisfactory credit has been established. Satisfactory credit is defined as payment of the last twelve (12) consecutive monthly bills without more than two past due bills and without an outstanding unpaid previous balance.

All deposits shall be collected and administered pursuant to the requirements set forth in the Code of Maryland Regulations.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter readings scheduled at approximately monthly intervals off from 25 to 35 days. When periods are greater than 35 or less than 25 days the bill shall be computed by prorating to 30 days on the basis of the actual period covered by the meter readings.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the Company is unable at any time during the month to read the Customer's meter, the Company may estimate the Customer's electric usage and render an estimated bill.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electricity Supplier, the Company shall provide the Company's combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply services.

When the Customer has the right to choose an Electricity Supplier, the Customer shall also have the right to select one of the following billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electricity Supplier:

1. One consolidated bill from the Company, which includes the Company's Delivery Service charges and the Electricity Suppliers' charges; or
2. One consolidated bill from the Electricity Supplier, which includes both of the Electricity Supplier's charges and the Company's Delivery Service charges including a Billing Credit of \$1.00 per bill from the Company to the Customer; or
3. Multiple separate bills; One bill from the Company for Delivery Service charges and the other bill(s) from the Electricity Supplier(s) for their charges.

If, at any time, the Customer has not exercised the right to select one of the three billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electricity Supplier Service.

If, at any time, the Customer receives the Company's combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS - (Continued)

E. Payment Posting Sequence

When the Company provides consolidated billing for the Company's combined Electric Supply & Delivery Service, or when the Company provides consolidated billing for Delivery Service and the Customer's Electricity Supplier services, or when the Company provides separate billing for Delivery Service, and the Customer remits a partial payment to the Company, the payment shall be applied as follows:

1. Arrears for the Company's combined Electric Supply & Delivery Service or Delivery Service.
2. Arrears for the Electricity Supplier charges, where applicable.
3. Current charges for the Company's combined Electric Supply & Delivery Service or Delivery Service.
4. Current charges for Electricity Supplier charges, where applicable.
5. Value-added service charges.

F. Returned Checks

Checks received in payment of any bills or charges rendered which are returned to the Company unpaid by the Customer's bank, shall result in an additional charge of fifteen dollars (\$15) per check per occurrence, which charge shall be levied against the Customer's account. Proper notice of the returned check and the charge shall be mailed to the Customer by first-class mail.

The Company shall automatically waive this charge provided the returned check was the first occurrence in the most recent twelve (12) months.

G. Late Payment Charge

Bills are due and payable upon presentation. If payment for the applicable delivery service bills or for the Company's combined Electric Supply & Delivery Service bills rendered is not received by the Company prior to the next scheduled meter reading date, a late payment charge of one and one-half percent (1-1/2%) of the unpaid balance, less applicable taxes and environmental surcharge shall be added to the next billing unless prohibited by law. The total late payment charge for any original balance shall not exceed five percent (5%). Payments shall be credited as prescribed under the Payment Posting Sequence of this section.

The Company, upon request by the Customer, shall waive any one (1) late payment charge within the last twelve (12) consecutive billing months for Residential Customers.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS - (Continued)

H. Installment Payments

Any Customer may request an installment payment agreement as an optional means for payment of the applicable delivery service delinquent charges or the Company's combined Electric Supply & Delivery Service delinquent charges and to avoid service termination resulting from those delinquent charges. An installment payment agreement constitutes a contract between the Customer and the Company, which guarantees payment by the Customer for the amount of the agreement over the specified period. Installment payment agreements shall be made through an authorized Company representative. All requests for installment payment agreements are subject to Company approval and the Company may require these agreements to be signed by the Customer and by a Company-authorized employee. A service charge of one and one-half percent (1-1/2%) per month shall be applied on the unpaid balance due under this agreement. The balance amount of the agreement is not subject to the provisions of the late payment charge. Failure of the Customer to meet the conditions of this installment payment agreement including prompt payment of the current bill shall constitute a breach of this agreement and entitle the Company to pursue collection and termination procedures pursuant to the applicable rules and regulations of the Maryland Public Service Commission.

I. Budget Billing

Budget billing provides a Delivery Service payment plan or a Company combined Electric Supply & Delivery Service payment plan which allows Customers to levelize their monthly bills. The Budget Billing Plan is available to all Residential Customers and to any Non-Residential Customer whose summer maximum measured demand is less than 300 kW. Non-Residential Customers may be initially placed on the plan only in the billing months of April, May, October and November. Any such qualifying Customer who does not have a delinquent delivery service balance outstanding or a delinquent Company combined Electric Supply & Delivery Service balance outstanding may elect to be placed on budget billing. Under this plan, the Customer shall be billed for eleven months on an estimated budget amount basis with the twelfth month as the settlement month. The billing for the settlement month shall consist of the difference between the actual amount due to date and the budget amount paid to date.

RULES AND REGULATIONS

SECTION V - ADMINISTRATION OF SERVICE CLASSIFICATION

A. Load Inspections

When the delivery of service is under Service Classifications which base the billing demand or minimum charge upon the Customer's connected load, the Company's representative shall have access to the premises at reasonable times to inspect and count the connected load.

B. Billing Changes

When demands are reassessed or redetermined, or power factor recomputed or remeasured, as the result of an investigation made at the Customer's request or by routine inspection, the change of billing to the new demand or power factor shall first apply to the bill for the month during which the investigation is made.

C. Choice of Service Classification

When two (2) or more Service Classifications are available for the same class of service, the Customer shall select the Service Classification to be applied.

D. Company Assistance

The Company upon request shall assist the Customer in the selection of the most advantageous Service Classification, but the duty and responsibility of making the selection shall at all times rest with the Customer.

E. Changing Service Classifications

When a Customer has selected the Service Classification, its application shall remain in effect for the contract term which the Service Classification specifies.

RULES AND REGULATIONS

SECTION VI - CUSTOMER'S INSTALLATION

A. Customer's Wiring

All of the Customer's wiring and appurtenances shall be furnished and installed by the Customer.

B. Description of Installation

The Customer, before connecting or purchasing any substantial electrical equipment, shall present in writing to the Company a list of devices which are to be installed giving the location of the proposed installation, so that the Company may advise the Customer of the character of the service the Company shall furnish and the point at which service shall be connected and metered.

In those cases where the Company deems it necessary, the Customer shall present in writing complete specifications of equipment, loads, location plans, vaults, cable runs, substations, and other data required, so that the Company may advise the Customer of the character of the service the Company shall furnish, the point at which it shall be connected and metered and any other requirements associated with the special conditions of the service.

C. Electrical Inspection

All new wiring and equipment and changes in wiring and equipment, shall conform to the standards of the National Electrical Code and those of local public authorities in force at the time.

The Company shall render service only after receipt by the Company of a notice of approval issued by the duly recognized inspection agency.

D. Reverse Phase Relay

The Customer shall install at its expense a reverse phase relay of approved type on all motors or other equipment where a definite direction of rotation must be maintained.

E. Phase Protection

The Customer shall install at its expense suitable voltage or current type of devices which will protect its equipment from damage in the event of phase outages.

RULES AND REGULATIONS

SECTION VI - CUSTOMER'S INSTALLATION - (Continued)

F. Motors

The Customer shall advise the Company of the proposed requirements of the type of motor and starting current of the Customer's equipment, as well as the voltage and phase of service which are desired.

The Company reserves the right to refuse service to single phase motors rated five (5) horsepower or more and to polyphase motors rated less than five (5) horsepower and to polyphase motor installations having a total rating less than six (6) horsepower.

RULES AND REGULATIONS

SECTION VII - SERVICE AND TRANSFORMER INSTALLATIONS

A. General

Services as used in this section refers to that portion of the Company's electric distribution system necessary to furnish permanent service from the Applicant's lot line to a residential building, mobile home or other commercial, industrial or multiple occupancy building. The Company's system facility from which the service is installed may be on public or private right-of-way. Services shall be installed either overhead or underground, in accordance with the policies of the Public Service Commission of Maryland, and shall be designed and constructed with sufficient capacity and suitable material which, in the Company's judgment, shall assure that the Applicant shall receive safe, adequate and reasonable electric service for the foreseeable future. Services to new residential buildings or mobile homes shall be made underground.

The Applicant requesting electric delivery service shall be responsible to install all conduit necessary, without expense to the Company, to provide a service path, clear of all obstacles for the installation and maintenance of electric facilities. The Applicant shall install all the electrical conduit components necessary as specified by the company from the Company determined starting point beginning at the Applicant's boundary/lot line to a company specified metering or ending point for all residential-subdivisions, buildings, structures or mobile homes as well as all commercial, industrial or multiple occupancy subdivisions or buildings.

The Company, where system facilities are of adequate capacity and adjacent to the applicant's premise, will provide, install, and maintain residential services, all to the point of connection with the Applicant's wiring. Such point shall generally be at or near the corner of the building nearest the point at which the electric service line enters the property to be served and must be such that the service will be clear of obstructions and adequately supported. Any modifications requested by the Applicant must be approved by the Company. Services shall not be connected until satisfactory payments or credit arrangements are made to satisfy the charges detailed in this section.

All services to new residential buildings and mobile homes and all services of less than 34,500 volts (nominal) to new commercial, industrial and multiple-occupancy buildings shall be installed underground, except where a specific exemption has been granted by the Maryland Public Service Commission.

B. Service Installations

1. Residential Service

The Company shall provide, own and maintain residential services. The Applicant shall pay the Company a charge for such new service equal to \$5.00 per foot which includes applicable taxes. Any such payments shall not be waived or refunded.

2. Non-Residential Services

The Company shall provide, own and maintain non-residential services. The Company's investment in Non-Residential Services and line extensions shall be limited to three (3) times the related estimated annual delivery and transmission service revenue ("Estimated Revenue"). Where the Estimated Revenue does not justify the estimated cost of installation, the Applicant shall pay for all additional installed costs not justified by the revenues. Any such payments shall not be waived or refunded.

RULES AND REGULATIONS

SECTION VII - SERVICE AND TRANSFORMER INSTALLATIONS - (Continued)

C. Special Service Conditions

Where the Applicant requests the Company, and the Company agrees, to install facilities which are more costly than those normally furnished, the Applicant will be charged the difference in cost.

The Applicant shall be responsible to provide a service path, clear of all obstacles for the installation and maintenance of facilities. Where the Applicant, by virtue of site conditions, causes a more costly than normal installation or maintenance, the Applicant will be charged the difference in cost.

Where environmental or other hazardous conditions require special work practices to comply with applicable rules or laws, the Company reserves the right to withhold service until a clear non-hazardous access can be provided or to charge the Applicant the additional costs.

Service lines should not be installed inside or under Applicant's residence or building. Where residential or building extensions have inadvertently covered existing services, Applicant will be charged for relocation as maintenance is required.

When replacement or repair of privately owned services is necessary, the Company will, if agreeable to the Customer, make the necessary repairs or replacements. The Customer shall be charged for all repair costs. Upon the owner's request, the Company may assume ownership and maintenance responsibilities of these facilities provided they meet the Company's specifications.

D. Modification or Relocation of Existing Services

Any modifications, changes or relocations of existing Company-owned services shall be made by mutual agreement of the Company and the Customer. Any charges to the Customer for such modifications, changes or relocations shall not exceed the Company's costs.

In the event the Company shall be required by any public authority to place underground or relocate any portion of the Company's electric system, the Customer at its expense shall make the necessary changes in the location of its facilities to accommodate such changes.

E. Transformer And Meter Installations

The Company shall make transformer or meter installations on public rights-of-way only as permitted by the regulations of the public authorities. The type of metering or load requirements may require the Customer to provide for the installation of transformer facilities on private property.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS

A. Meters Provided and Owned by the Company

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement of the service provided under each contract. For metering and meter services that are not provided or owned by the Company, refer to the Metering and Meter Reading "MMR" Rider under tariff Leaf Nos. 117-120.

When a Customer, Electricity Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. The Customer shall be informed before the alternative metering equipment is installed of the amount that they will be charged for the meter exchange and any cost differential between the normally furnished meter and the alternative metering equipment, including any applicable taxes associated with Contributions in Aid of Construction or otherwise. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards and is on the Company's approved meter equipment list. The Company shall own such alternative metering equipment. In addition, at the Customer's request, the Company will provide, if feasible, on-site pulse outputs through an isolation relay or similar equipment, at the Customer's expense based on the Company's actual time and material costs, that will allow the Customer near real-time access to energy consumption data. The isolation relay is the property of the Company. When the Customer wants an electronic communication link for remote access of the Company owned alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to such Company owned alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense. Any non-standard charges associated with maintaining alternative metering equipment are at the expenses of the customer. A dedicated phone line for metering equipment for LGS-S, GS-P, and GS-T customers must be installed at the expense of the Customer.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

D. Reverse Registration

The Company may, by ratchet or other device, control its meters so as to prevent reverse registration.

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

E. Meter Tests

The Company shall test single phase, self contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Maryland Public Service Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Maryland Public Service Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

F. Residential Multiple Occupancy Buildings

Any new residential multiple occupancy buildings on which construction begins after July 1, 1978 shall be individually metered for each occupancy unit that is individually leased or owned. (Enacted by Maryland General Assembly Chapter 561 July 1, 1977.)

G. Unscheduled Meter Reading

When a Customer requests for a meter reading of a non-interval meter on an unscheduled meter reading date, the Customer shall be charged twenty-five dollars (\$25) per meter for that special meter reading service per occurrence. When a Customer requests for a meter reading of an interval meter on an unscheduled meter reading date, the Customer shall be charged on a time and material basis per meter, not to exceed one-hundred dollars (\$100.00) per meter, for that special meter reading service per occurrence. This special meter reading service shall be for data collection or informational purposes only. Such special meter reading service shall not be used to expedite a Customer's switch to an Electricity Supplier or to return to the Company's electric supply services. Nor shall this service be used to change the Customer's regular scheduled billing, unless it is agreed to by the Company, at the Company's sole discretion, and at the Customer's additional expense.

At the Customer's request, Delmarva will provide the Customer with Delmarva's time and material cost estimate for providing an unscheduled meter reading of the Customer's interval meter, prior to the work being performed. If the Customer believes the estimate is unreasonable, the Customer and Delmarva will work together in good faith to identify a mutually-acceptable third party to perform the unscheduled meter reading where such alternative meter reading shall meet Delmarva's data processing standards. To the extent that a third party performs the work, such work shall be deemed to be performed for the Customer. Each party (the "Indemnifying Party") shall indemnify the other against any claims of third parties arising out of the Indemnifying Party's acts or omissions with respect to the reading of Customer's meter and any associated telemetering equipment. Customer would reimburse Delmarva to the extent a third party raises a claim against Delmarva arising out of Customer's acts or omissions with respect to any of Customer's (or its third party contractor's) responsibilities with respect to the reading of the Customer's meter and any associated telemetering equipment. Similarly, Delmarva would reimburse Customer to the extent a third party raises a claim against Customer arising out of Delmarva's acts or omissions with respect to any of Delmarva's responsibilities with respect to the reading of the Customer's meter and any associated telemetering equipment. Examples of where this indemnification would be applicable include, but are not limited to: Customer's indemnification where an Electric Supplier makes a claim against Delmarva for discrepancies between the reading of Customer's meter and Customer's actual usage or expected usage if the claim arises due to Customer's acts or omissions with respect to meter reading; or Delmarva's indemnification where an Electric Supplier makes a claim against Customer relating to a consolidated bill prepared by Delmarva where the meter was read accurately, but Delmarva improperly programmed or coded the meter.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive weighted average error, upon test made by the Company or the Maryland Public Service Commission, that is when it over-registers or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service and for the Company's combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.
2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meter

When a meter is found, upon test made by the Company or the Public Service Commission of Maryland, to have a weighted negative average error, that is when it under-registers or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightning tampering or unauthorized overload, the Company shall estimate the proper Delivery Service and the Company's combined Electric Supply & Delivery Service charge for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Public Service Commission of Maryland may authorize or direct. Except in cases of tampering, theft, inaccessibility to the meter, or unauthorized overload, the Company shall bill the customer one-half of the unbilled error for a period of 3 months, unless the meter has been tested within that 3-month period, in which event the utility may bill the customer one-half the unbilled error for the period since the meter was last tested. If the amount of under-registration is less than \$5, the utility will not adjust the bill.

C. Accidental Ground

When an accidental ground exists without the knowledge of the Customer which has resulted in the meter registering more kilowatt-hours than the Customer has actually consumed, the billing for the one month immediately prior to the discovery of the ground shall be adjusted on the following basis.

The average kilowatt-hour consumption for the three (3) months prior to the ground, or for the corresponding month of the previous year, whichever appears to be more equitable, is to be used as the basis for determining the estimated actual consumption; add to this figure one-half of the difference between this figure and the metered kilowatt-hours; compute the Customer's bill on the basis of this total. Proportionate adjustment shall be made on the current billing up to the time the ground is discovered, but after such adjustment has been made, no further adjustment shall be made if the ground is not corrected.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

D. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and the Company's combined Electric Supply & Delivery Service, is found, upon test by the Company or the Public Service Commission of Maryland, to be in error, in excess of the limits indicated below, the charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

<u>METER TYPE</u>	<u>LIMITS OF ACCURACY</u>
Integrated Demand Meters	± 2% of full scale reading
Lagged-Demand Meters	± 4% of final indication

E. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in eighteen (18) months. If tests of meters at the Customer's request are performed more frequently than once in eighteen (18) months, the Company shall charge the Customer thirty dollars (\$30) for testing a non-interval meter. For testing an interval meter, the charge shall be rendered on a time and material basis per interval meter tested, not to exceed five hundred dollars (\$500) per interval meter tested. No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer, or its representative, may be present when the Customer's meter is tested. A written report of the results of the test shall be mailed to the Customer within ten (10) business days after the completion of the test.

At the Customer's request, Delmarva will provide the Customer with Delmarva's time and material cost estimate for testing the Customer's interval meter, prior to the work being performed. If the Customer believes the estimate is unreasonable, the Customer and Delmarva will work together in good faith to identify a mutually-acceptable third party to perform the meter test where such alternative meter testing shall meet the Commission's meter testing standards. To the extent that a third party performs the work, such work shall be deemed to be performed for the Customer. Each party (the "Indemnifying Party") shall indemnify the other against any claims of third parties arising out of the Indemnifying Party's acts or omissions with respect to the testing of Customer's meter and any associated telemetering equipment. Customer would reimburse Delmarva to the extent a third party raises a claim against Delmarva arising out of Customer's acts or omissions with respect to any of Customer's (or its third party contractor's) responsibilities with respect to the testing of the Customer's meter and any associated telemetering equipment. Similarly, Delmarva would reimburse Customer to the extent a third party raises a claim against Customer arising out of Delmarva's acts or omissions with respect to any of Delmarva's responsibilities with respect to the testing of the Customer's meter and any associated telemetering equipment. Examples of where this indemnification would be applicable include, but are not limited to: Customer's indemnification where an Electric Supplier makes a claim against Delmarva for discrepancies between the registration of Customer's meter and Customer's actual usage or expected usage if the claim arises due to Customer's acts or omissions that affect the meter operation; or Delmarva's indemnification where an Electric Supplier makes a claim against Customer relating to a meter that was registering inaccurately because Delmarva improperly maintained the meter.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

F. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for the Company's combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation, meter inaccuracy or reading, incorrect application of the rate schedule or other similar reasons shall be corrected immediately upon discovery and corrected bills rendered to the Customer. However, in the case additional charges are due from the Customer under the application of this paragraph, retroactive billing may not be for more than 12 months prior to the discovery of the error unless authorized by the Commission. The Company may seek the Commission's authorization for retroactive billing for undercharges which occurred more than 12 months but not more than 3 years. If the Customer has been overcharged, the Company shall refund the amount due by credit to the Customer's account or the Customer may submit a request in writing for a refund by check to the known date that the error was made, or in the case of an unknown date of the error, for a period of 3 years or a period equal to one half of the time since the date upon which it can be established that the error did not exist, whichever is less. In the absence of a written election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error.

RULES AND REGULATIONS

SECTION X - CONTINUITY OF SERVICE BY COMPANY

A. Company Liability

1. The Company does not guarantee continuous uninterrupted electric service and, except as provided herein, shall not be liable for any change in, interruption, phase reversal, or resumption of service. The Company shall not be liable to Customers, their directors, officers, employees, agents, or contractors, for any loss, cost, damage, expense, or any other liability (all of which shall be considered "Damages") regardless of whether such Damages are considered direct, indirect, incidental, special, consequential, exemplary or punitive Damages or to arise in contract or in tort, or any other cause of action, except as caused by the gross negligence or willful misconduct of the Company and only to the extent caused by the Company.

2. The Company shall not be liable for any delay of performance, failure to perform or failure of equipment for any cause other than the gross negligence or willful misconduct of the Company, and shall not be liable for Damages from causes beyond its reasonable control including but not limited to: acts of God, storm, fire, flood, lightning, explosion or other catastrophes; any law, order, regulation, direction, action or request of the United States government or of any other government, including state and local governments having or claiming jurisdiction over the Company; acts or omissions of other entities; preemption of existing service in compliance with national emergencies; insurrections; wars; riots; unavailability of rights-of-way or materials, or strikes, lockouts, work stoppages or other labor difficulties.

The Company shall not be liable for any act or omission of any entity furnishing the Company or the Company's Customers goods, services, equipment or other products to be delivered through the Company's facilities or to be used in conjunction with goods, services, equipment of other products furnished by the Company. The Company shall not be liable for any damages or losses due to the fault or negligence of the Customer or due to the failure or malfunction of Customer-provided equipment or facilities.

B. Notice of Trouble

The Customer shall notify the Company promptly of any defect in service or of any trouble or irregularity in the electric supply or delivery service.

C. Prearranged Interruption of Service

Whenever it is necessary to interrupt service for work on lines of equipment, such work shall be done, to the extent practical, at a time that will cause the least inconvenience to the Customer. The Customer(s) to be affected shall, if practical, be notified in advance of such interruptions.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE

A. Resale Forbidden

The Customer shall not directly or indirectly sell, sublet, assign or otherwise dispose of the electric energy provided by the Company under the Company's combined Electric Supply & Delivery Service or provided by an Electricity Supplier or any part thereof, except that this rule shall not apply to a public utility purchasing electric energy in bulk for distribution to its Customers, except in master-metered apartment houses, office buildings or shopping centers in accordance with the Code of Maryland Regulations. Purchase of energy in bulk for use by tenants located on the Customer's property, when the cost to the tenant of such energy is included in the normal rental charge for occupancy of the premises, shall not be considered as resale.

B. Multiple Occupancy Buildings

Multiple occupancy buildings and shopping centers shall not be master metered, but shall be individually metered for each occupancy unit that is individually leased or owned, except as permitted pursuant to Maryland Law. For the purposes of this paragraph, individual meters include only meters installed and owned by the Company.

C. Fluctuations

Electric Delivery Service must not be used by the Customer or its Electricity Supplier in such a manner as to cause unusual fluctuations or disturbances in the Company's delivery system. Should such fluctuations or disturbances be caused by the Customer, or its Electricity Supplier the Company may discontinue service or require the Customer to modify its installation and/or install approved controlling devices.

Where service is rendered under Service Classifications "SGS-S", "LGS-S", "GS-P", "GS-T", or "ORL" and the use of current is intermittent or subject to violent fluctuation, the Company reserves the right to base the measured demand upon a five (5) minute period, or to add to the measured demand, as determined under the measured demand provision of the applicable Service Classification, an amount equal to sixty-five percent (65%) of the rated capacity in kilowatts of apparatus having fluctuating or intermittent current requirements.

D. Unbalanced Loads

Where service is rendered under Service Classifications "SGS-S", "LGS-S", "GS-P", "GS-T", or "ORL" the Customer shall at all times take and use energy in such a manner that the load will be taken equally between phases. Should this not be possible and the unbalancing exceed ten percent (10%) of the lesser phase, the Company reserves the right to compute the demand for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospective Customer on protective devices, upon request.

F. Superimposition of Electric Signals on the Company's Electric System

When the Customer couples to or superimposes any signal on its electric system for equipment control, load management control, carrier current transmission, signal systems, communication, broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where lighting, welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and electric service furnished by either the Company's combined Electric Supply & Delivery Service, or furnished by the Customer's Electricity Supplier, shall consist of sixty (60) hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

Voltage delivered to Customers facilities shall normally be maintained within the limits prescribed by the regulations of the Public Service Commission of Maryland, except under emergency conditions and/or conditions beyond the reasonable control of the Company.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

I. Characteristics of Service (Continued)

A Customer or prospective Customer must contact the Company to ascertain the type of service the Company shall provide before making plans for receiving electric delivery service or making alterations to existing service.

Secondary Service - Single phase or three phase circuits carrying a nominal voltage of 480 volts or less between any two conductors.

Primary Service - Single phase or three phase circuits carrying a nominal voltage of 2,400 volts to 34,500 volts between any two conductors.

Transmission Service - Single phase or three phase circuits carrying a nominal voltage in excess of 34,500 volts between any two conductors.

J. Change of Installation

The Customer shall give immediate written notice to the Company of any proposed substantial increase or decrease in, or change of purpose or location of the Customer's installation. The service connection, transformers, meters and equipment supplied by the Company for each Customer have a definite capacity and no additions to the equipment or load connected thereto shall be permitted except by written consent of the Company. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or their auxiliary apparatus or the transformers or wires of the Company caused by the additional or changed installation.

K. Limitation of Use

No other source of electric supply, other than the Customer's Electricity Supplier, shall be introduced or permitted, directly or indirectly, for the Customer's use without written notice to the Company and written consent of the Company which shall not be unreasonably withheld. An installation for which permission has been granted must be made so that the supply of current from the Customer's generator can not feed into the Company's delivery system, unless agreed to by contract between the Company and the Customer. In addition, such source of supply must meet all of the requirements of PJM Interconnection, LLC.

RULES AND REGULATIONS

SECTION XII - DEFECTS IN CUSTOMER'S INSTALLATION

A. Company's Right to Inspect

The Company shall have the right, but shall not be obliged to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, wiring or appliances, or from violation of Company Rules, or from accidents which may occur upon the premises of the Customer.

B. Defective Installations

If at any time the wiring, fixtures or appliances of the Customer are found to be defective or dangerous by the Company's representative or by the local public authorities, service may be refused or discontinued until the Customer has the condition corrected.

C. Customer's Responsibility

The Company assumes no responsibility for any damages done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the negligence or wrongful act of the Customer, its agents, or employees, the cost of the necessary repairs or replacement shall be paid by the Customer to the Company and any liability otherwise resulting shall be assumed by the Customer.

D. Company Liability

The Company shall not be liable for damages resulting from the presence of electric current or the Company's equipment on the Customer's premises, or from the use of the service of the Company by the Customer.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of reading the Company's meters, connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any or all of the Company's apparatus used in connection with the delivery of electricity. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives.

RULES AND REGULATIONS

SECTION XIV - TAMPERING WITH COMPANY'S PROPERTY

A. Tampering Expressly Forbidden

No person except a duly authorized representative of the Company shall make any connection or disconnection, either temporary or permanent between the service load of the Customer and the service wires of the Company or set, change, remove or interfere with or make any connections to the Company's meter or other property or any wiring between the Company's meter and the service wires of the Company.

B. Liability for Tampering

In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment or other responsible party shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for the costs of any repairs, replacements required, investigations, inspections, costs of prosecution including legal fees, and installation of any protective equipment and any other changes in the Customer's installation as may be required by the Company. The other responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment. The Customer being supplied through such equipment or the other responsible party shall also be responsible for paying all costs associated with the tampering investigation, including, but not limited to field and office work. In addition, if the Customer has opted out of a smart meter – the Company may deem the Customer as being ineligible for the Opt-Out services and replace the Customer's meter with a smart meter.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the service for any of the following reasons.

1. Without Prior Notice
 - a. Unavoidable shortage or interruptions in Company's source of supply or other cases of emergency.
 - b. Whenever a hazardous condition is found to exist on the Customer's premises.
 - c. Interference or tampering with meters or Company equipment or diversion of service.
 - d. Whenever environmental or other hazardous conditions would expose Company employees to undue risk in the maintenance of customer service.
2. With Prior Notice
 - a. Failure to remedy conditions having detrimental effect on the service of others.
 - b. Non-payment of any bill for electric service which is greater than \$50.00 if the security deposit is less than the total owed.
 - c. Non-payment of any bill for electric Delivery Service or the Company's combined Electric Supply & Delivery Service which is less than \$50 and has been outstanding for 3 months or longer.
 - d. Violation of or noncompliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or noncompliance.
 - e. Failure to pay a deposit as requested.
 - f. Misrepresentation of or failure to disclose any material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.
 - g. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter reading or removal of equipment, inspection or replacement of equipment.
 - h. Failure to pay Service Installation costs.
 - i. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

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RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

A. Right to Discontinue Service - (Continued)

3. The notice provided for Section XV-A-2 shall consist of not less than fourteen (14) days' notice sent by first class prepaid mail deposited in a United States mailbox and addressed to the Customer at his last known mailing address appearing on the records of the Company. The notice shall conform with the requirements of the Code of Maryland Regulations.

B. Restoration Charge

Service disconnected by the Company for any reason set forth in Section XV-A or limited pursuant to Section XV-E shall be restored only on payment of the appropriate restoration charge stated below in addition to the previous balance due under the Customer's contract, except when it has been necessary to disconnect or remove overhead or underground service wires to effect discontinuance of service. In such cases, the actual costs of discontinuance and restoration shall be applicable in addition to the previous balance due.

Any Customer whose service has been disconnected or limited may be required to post a deposit in order to have service restored.

<u>Time of Restoration</u>		<u>Restoration Charge</u>
8 a.m. to 5 p.m.	Monday - Friday Excluding Company Holidays	\$30.00
5 p.m. to Midnight	Monday - Friday Excluding Company Holidays	\$60.00
8 a.m. to Midnight	Saturday, Sunday and Company Holidays	\$60.00
Midnight to 8 a.m.	Any Day	\$90.00

C. Collection of Payments at the Premises

At the Company's option, the Customer may avoid service termination or limitation for non-payment of bills by making payment of the previous balance due to a Company representative at the premises.

In addition to payment of the previous balance, there shall be a fee of thirty-eight dollars (\$38) per trip to the premises for collection of payments.

Installment payments or any other agreements shall be made through an authorized Company representative.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

D. Load Limiting Devices

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2 (b) or (d), the Company may install a load limiting device that restricts the amount of power flow to the Customer. The use of a load limiter shall occur only when termination for nonpayment of energy bills, deposit, or other charges would have been permitted under the applicable sections of the Code of Maryland Regulations.

Load limiters shall be used in compliance with the following:

1. Load limiters shall not be installed without Customer concurrence. Where the Customer desires to not have the device installed or to have the device removed, normal termination procedures shall apply.
2. Notification to the Company that an occupant of the residential premises is elderly, handicapped, seriously ill, or relies upon life support equipment shall prevent utilization of the load limiter device.
3. Load limiters shall not be utilized when, in the judgment of the Company, an unsafe condition would be created or the Customer's installation is not suitable for the load limiter.
4. Load limiters shall not be utilized for Residential Space Heating Customers during the winter period from November 1 through March 31.
5. Load limiters shall normally be installed on A-base and socket meter installations when they are compatible and readily accessible to the Customer and the Company.
6. Load limiters shall be installed for a minimum of seven (7) days and to a maximum of one (1) complete billing cycle (approximately thirty (30) days) unless a greater period is agreed upon by the Customer and the Company.
7. Any Customer having received a load limiter two (2) times with subsequent disconnection shall not be offered a load limiter a third time within the same twelve (12) month period.
8. The minimum size load limiter shall be a 10 ampere, 120 volt, double pole, single throw device.

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RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least five (5) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter reading, unless the Company cannot gain access to the premises, and is due and payable when rendered.

RULES AND REGULATIONS

SECTION XVII - EXTENSIONS

A. General

Extensions to the Company's electric system shall be provided, owned and maintained under the terms and conditions herein enumerated.

Extensions, as used in this section, refer to overhead or underground conductors and associated materials that must be constructed along public streets, roads and highways, or on private property from the Company's existing electric system to the Applicant's lot line.

Extensions shall be installed either overhead or underground in accordance with the policies of the Public Service Commission of Maryland, and shall be designed with sufficient capacity and suitable material which, in the Company's judgment, shall assure that the Applicant, or Customer, shall receive safe, adequate and reasonable electric service for the foreseeable future. Modifications to the Company's design, requested by the Applicant, shall be made when such modifications are acceptable to the Company in its sole judgment.

Extensions necessary to furnish permanent electric service to new residential buildings and mobile homes shall be made underground.

Where the Applicant requests the Company to install facilities which are more costly than those proposed to be furnished by the Company, the Applicant shall pay the Company the difference in cost between the requested installation and that deemed necessary by the Company.

B. Extensions

1. The Company shall provide, own and maintain line extensions. The Company's investment in line extensions shall be limited to three (3) times the related estimated annual delivery and transmission service revenue, ("Estimated Revenue"), from Customers to be initially served from the line extension. Where such Estimated Revenue does not justify the estimated investment in the extension, the Applicant shall provide a Financial Guarantee in accordance with Section XVII-D. However, the Company shall construct the line extension from the Applicant's lot line to the existing underground or overhead line on either side of the street at no charge to the Applicant.
2. For the purpose of definition those Customers to be initially served shall be considered as houses or multiple occupancy buildings under construction at the time the contract for the extension is signed. As additional facilities are needed to serve additional Customers, the Applicant may be required to make additional Financial Guarantees or may receive a refund accordingly.
3. When a line extension and service are both required to provide service to a non-residential Customer, the Estimated Revenue shall be compared to the total estimated investment of the line extension and service.

RULES AND REGULATIONS

SECTION XVII - EXTENSIONS - (Continued)

B. Extensions - (Continued)

4. Where Customers are served from private facilities, the Company may, upon request, provide maintenance to such facilities with all costs borne by the Customer. Upon the Owner's request, the Company may assume ownership and maintenance responsibilities of private facilities provided they are installed in accordance with or upgraded to Company specifications.

C. Extensions for Subdivisions

Underground electric distribution system means that portion of the Company's electric utility distribution plant necessary to furnish permanent underground service to all present and anticipated residential buildings and mobile homes in a subdivision. The system includes underground electric service lines as defined in Section VII.

1. For underground electric distribution systems installed in subdivisions, the Company shall construct a connection from the boundary line of the Applicant's subdivision to the Company's existing supply facilities, subject to the following provision:
 - (a) The extension from the boundary line of the subdivision, for a maximum distance of 200 feet, shall be made underground, at the Company's expense; and
 - (b) If an extension in excess of 200 feet is required, then the extension over 200 feet shall be made underground in accordance with the above line extension policy subject to appeal to the Commission if this should appear to be impracticable.
2. When, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through a section or sections of the sub-division where service will not be connected for at least 2 years, then the Company may require the Applicant to make a reasonable Financial Guarantee before construction is commenced. The Financial Guarantee may be no more than the estimated installed cost of the underground distribution system less the estimated installed cost of transformers, meters, and services.

The Financial Guarantee, without interest, shall be returned to the Applicant on a proportional basis as each new customer in the subdivision completes his permanent service connection.

Any portion of a Financial Guarantee remaining unrefunded 10 years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to an appropriate account.

RULES AND REGULATIONS
SECTION XVII – EXTENSIONS - (Continued)

C. Extensions for Subdivisions - (Continued)

3. The Applicant shall furnish the Company as required, at no charge, property plats, utility plans, grading plans, roadway profiles, and other items showing details of proposed construction with the Applicant's subdivision in reasonable time to allow the Company to engineer, design, and construct its facilities in a safe and efficient manner to meet service requirements and to comply with applicable laws, codes and regulations.
4. Each Applicant will cooperate with the Company, in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible. Additional costs arising from failure of the Applicant to cooperate with the Company, such as his making changes in grade or failing to maintain grade, shall be borne by the Applicant.

If an underground installation is to be constructed within a subdivision designed to include large open areas which would result in an abnormal increase in the investment per customer required to construct the underground distribution system, then the Company may refer the matter to the Maryland Public Service Commission for a ruling as to whether a charge should be assessed against the Applicant, and the amount of the charge, if any.

5. The Applicant requesting electric delivery service shall be responsible to install all conduit necessary, without expense to the Company, to provide a service path, clear of all obstacles for the installation and maintenance of electric facilities. The Applicant shall install all the electrical conduit components necessary as specified by the company from the Company determined starting point beginning at the Applicant's boundary/lot line to a company specified metering or ending point for all residential-subdivisions, buildings, structures or mobile homes as well as all commercial, industrial or multiple occupancy subdivisions or buildings.

D. Financial Guarantees

Financial Guarantees required for extensions shall be the amount equal to the estimated installed cost of the extension less three (3) times the estimated annual delivery and transmission service revenue, ("Estimated Revenue"), from the Customer to be initially served from the extension. Such deposit shall not exceed the equivalent of \$1.00 per foot of the line extension that is not on the Applicant's property, subject to appeal to the Maryland Public Service Commission if this should appear to be impractical. Financial Guarantees may be made by deposit, Letter of Credit or other financial instruments at the Company's discretion.

Should the Applicant provide a deposit it will be returned to the Applicant (without interest) in an amount equal to three (3) times the estimated annual delivery and transmission service revenue, Estimated Revenue, from new Customers as each new Customer completes its permanent service connection directly from the extension for which the deposit was required. In no case shall the total refund be greater than the Applicant's deposit. Any portion of the deposit remaining unrefunded after ten (10) years from the date the Company is first ready to render service from the extension shall be retained by the Company.

Should the Applicant provide a Letter of Credit or other Financial Instrument, the estimated revenue attributable to the extension shall be examined prior to the Letters' or other Instruments' expiration. The Company shall draw on the Letter of Credit or Instrument where a continued financial guarantee is still required. Such draw shall then be considered a deposit under the above section.

RULES AND REGULATIONS

SECTION XVIII - GENERAL COST ADJUSTMENT

A. Applicability

This General Cost Adjustment is applicable to all Service Classifications of this Tariff under the conditions enumerated below.

1. Bills rendered under all Service Classifications of this Tariff shall be increased to offset any new or increased taxes, licenses, franchise fees, rentals or assessments imposed by any governmental authority against the Company's property used in the supply, transmission, distribution or sale of electrical energy operations or supply or sale of electrical energy or the receipts or earnings therefrom on or after January 1, 1971.
2. Such specified taxes, licenses, franchise fees, rentals or assessments as outlined above shall, on the basis of Customer's consumption or billing, be apportioned pro rata among Customers within the limits of any political entity which imposes any such taxes, licenses, franchise fees, rentals, or assessments to offset such special levies and to relieve Customers outside of such political entity of the burden of payment for any such special levies.
3. Any such cost adjustment shall continue in effect only for the duration of the specified levies, and shall not be instituted prior to approval by the Public Service Commission of Maryland.
4. When customers are required under the Rules and Regulations, Service Classifications, and Riders of this Tariff to provide a Contribution-in-Aid-of-Construction, the amount of the contribution shall include an allowance for any taxes to which said contribution may be subjected.

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RULES AND REGULATIONS

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RULES AND REGULATIONS

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL “R”

Delivery Services Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months

January through December

Opt-Out Fee*

One-time, Up-front Fee
Monthly Fee

\$ 75.00 (payable in three monthly
installments)
\$ 17.00 per month

Administrative Credit

Refer to the “AC” Rider

Universal Service Program Rate

Refer to the “USP” Rider

Franchise Tax

\$0.000620/kWh

Environmental Surcharge

\$0.000150/kWh

Bill Stabilization Adjustment

Refer to the “BSA” Rider

Empower Md. Charge

Refer to the “E-MD” Rider

RGGI Rate Credit Rider

Refer to the “RRC” Rider

Demand Resource Surcharge

Refer to the “DRS” Rider

Grid Resiliency Charge

Refer to the “GRC” Rider

Multi-Year Plan Adjustment Rider

Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit /
Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.019456/kWh

Standard Offer Service for Residential Customers:	SUMMER	WINTER
	06/01/24 – 09/30/24	10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.003867/kWh	\$0.003852/kWh
Total SOS kilowatt Hour Charge	\$0.096514/kWh	\$0.099608/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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*Opt-Out Fees – Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.019456/kWh	
Standard Offer Service for Residential Customers:	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.092647/kWh	\$0.095756/kWh
Off-Peak Rate	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.003867/kWh	\$0.003852/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.096514/kWh	\$0.099608/kWh
Off-Peak Rate	\$0.096514/kWh	\$0.099608/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit / Refer to Rider SOS PIC/DCA
Deferred Cost Adjustment

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	SUMMER 09/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge		
On-Peak Rate	\$0.213582/kWh	\$0.200736/kWh
Off-Peak Rate	\$0.087263/kWh	\$0.090372/kWh
Administrative Charge	\$0.003867/kWh	\$0.003852/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.217449/kWh	\$0.204588/kWh
Off-Peak Rate	\$0.091130/kWh	\$0.094224/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
RESIDENTIAL WITH PLUG-IN
VEHICLE CHARGING “R-PIV”**

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.019456/kWh

Standard Offer Service for Residential

With Plug-In Vehicle Charging Customers:

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge		
On Peak	\$0.170392/kWh	\$0.223134/kWh
Off Peak	\$0.063485/kWh	\$0.062732/kWh
Administrative Charge	\$0.003867/kWh	\$0.003852/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.174259/kWh	\$0.226986/kWh
Off Peak	\$0.067352/kWh	\$0.066584/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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Effective Usage on and after October 1, 2024

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CHARGING RATES

SERVICE CLASSIFICATION

CHARGING RATE FOR ELECTRIC VEHICLE (EV) OPERATOR

Level 2 (L2) Charging Stations

Direct Current Fast Charging (DCFC) Charging Stations Standard Rate

Direct Current Fast Charging (DCFC) Charging Stations Multi-Vehicle Rate

PUBLIC ELECTRIC VEHICLE CHARGING SERVICE “PC-PIV”

Charging Rate

\$ 0. 18 per kwhr

\$ 0.34 per kwhr

\$ 0. 255 per kwhr

Charges under Service Classification “PC-PIV” will be administered and billed through the Company’s third-party vendor (Network Provider) on behalf of the Company. Information on opening an account with the Company’s Network Provider is available on the Company’s website. EV operators that charge their vehicle at a Company-owned station are subject to the payment terms of the Company’s Network Provider.

Any EV operator using Company-operated public EV charging stations for the purpose of Plug-in Vehicle (“PIV”) battery charging shall pay for such service at the rates listed above. Upon Company verification and account registration, a user operating within the Company’s electric distribution territory 5 or more EVs titled and registered with the Maryland Department of Transportation Motor Vehicle Administration is eligible for a DCFC Charging Stations Multi-Vehicle rate equal to 75 percent of the DCFC Charging Stations Standard rate. These rates are subject to change periodically, subject to Commission approval.

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
PLUG-IN VEHICLE CHARGING “PIV”
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.019456/kWh
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**Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:**

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge		
On Peak	\$0.162068/kWh	\$0.162771/kWh
Off Peak	\$0.068136/kWh	\$0.077684/kWh
Administrative Charge	\$0.003867/kWh	\$0.003852/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.165935/kWh	\$0.166623/kWh
Off Peak	\$0.072003/kWh	\$0.081536/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION
SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$25.10/Month	\$25.55/Month	\$26.00/Month
Kilowatt Hour Charge (Summer)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Kilowatt Hour Charge (Winter)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Demand Charge (Summer)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW
Demand Charge (Winter)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW

All Billing Months
January through December

Administrative Credit for Type I or Type II Refer to the “AC” Rider

Opt-Out Fee* \$75.00 (Payable in three
monthly installments)
 One-time, Up-front Fee \$17.00 per month
 Monthly Fee

Universal Service Program Rate Refer to the “USP” Rider
 Franchise Tax \$0.000620/kWh
 Environmental Surcharge \$0.000150/kWh
 Bill Stabilization Adjustment Refer to the “BSA” Rider
 Empower Md. Charge Refer to the “E-MD” Rider
 Demand Resource Surcharge Refer to the “DRS” Rider
 Grid Resiliency Charge Refer to the “GRC” Rider
 Multi-Year Plan Adjustment Rider Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:
 Demand Rate First 20 kW No Charge
 Demand Rate Greater Than 20 kW \$6.092451/kW
 Energy Rate First 3,500 kWh \$0.019838/kWh
 Energy Rate Excess 3,500 kWh \$0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:
 Energy Rate

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

MONTHLY CHARGES AND RATES

Quarterly Type II Billing Months

Standard Offer Service for Type II Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	06/01/24 – 08/31/24	09/01/24 – 09/30/24	10/01/24 – 11/30/24
SOS kilowatt Hour Charge	\$0.080215/kWh	\$0.077015/kWh	\$0.077015/kWh
Administrative Charge	\$0.003674/kWh	\$0.003674/kWh	\$0.003822/kWh
Total SOS kilowatt Hour Charge	\$0.083889/kWh	\$0.080689/kWh	\$0.080837/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

OFF PEAK SERVICE – SECONDARY “SGS-S”

Billing Months
June Through September

Billing Months
October Through May

Same Charges and Rates as SGS-S

Plus an Additional Charge

\$8.85/Month

\$8.85/Month

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

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Effective Usage on and after October 1, 2024

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION
TELECOMMUNICATIONS NETWORK SERVICE “TN”
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly
January through December

Administrative Credit for Type I or Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:	
Energy Rate kWh	\$0.008421/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:
Energy Rate

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

All Billing Months
January through December

Administrative Credit for Type I	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.016703/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

Filed October 1, 2024

Effective Usage on and after October 1, 2024

Filed in Compliance with Approval at the MD PSC Administrative Meeting 9/25/2024

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.009706/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/24 – 09/30/24	WINTER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

LARGE GENERAL SERVICE – SECONDARY “LGS-S”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$4.706995/kW
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Standard Offer Service for Type II Customers

Quarterly Type II Billing Months

	06/01/24 – 08/31/24	09/01/24 – 09/30/24	10/01/24 – 11/30/24
SOS kilowatt Hour Charge			
On Peak	\$0.080215/kWh	\$0.075360/kWh	\$0.075360/kWh
Off Peak	\$0.080215/kWh	\$0.075360/kWh	\$0.075360/kWh
Administrative Charge	\$0.003674/kWh	\$0.003674/kWh	\$0.003822/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.083889/kWh	\$0.079034/kWh	\$0.079182/kWh
Off Peak	\$0.083889/kWh	\$0.079034/kWh	\$0.079182/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.	

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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Effective Usage on and after October 1, 2024

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

GENERAL SERVICE – PRIMARY “GS-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$5.010036/kW

Standard Offer Service for Type II Customers

	06/01/24 – 08/31/24	09/01/24 – 09/30/24	10/01/24 – 11/30/24
SOS kilowatt Hour Charge			
On Peak	\$0.080215/kWh	\$0.074560/kWh	\$0.074560/kWh
Off Peak	\$0.080215/kWh	\$0.074560/kWh	\$0.074560/kWh
Administrative Charge	\$0.003674/kWh	\$0.003674/kWh	\$0.003822/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.083889/kWh	\$0.078234/kWh	\$0.078382/kWh
Off Peak	\$0.083889/kWh	\$0.078234/kWh	\$0.078382/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

GENERAL SERVICE – TRANSMISSION “GS-T”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$152.54/Month	\$163.45/Month	\$174.42/Month

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000150/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rate	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$0.000000/kW
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Hourly Priced Service (HPS):

HPS Supply with Transmission and
Ancillary Services

Refer to the “HPS” Rider

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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COGENERATION AND SMALL PRODUCTION "X"

Refer to the "X" tariff

Refer to the "X" tariff

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

The specific Delivery Service Charges identified below with *, have been applied to the listed "Monthly kWh Usage" for the particular light type, as stated on the following leaf, to determine the monthly Delivery Service Charge, before the application of any applicable taxes and are stated on the following leafs. All other rates below shall be applied to the total kWh usage for the billing month to determine those monthly charges.

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months
January through December

Administrative Credit for Type I
Franchise Tax
Environmental Surcharge
Empower Md. Charge
Demand Resource Surcharge
Grid Resiliency Charge
Multi-Year Plan Adjustment Rider

Refer to the "AC" Rider
\$0.000620/kWh
\$0.000150/kWh
Refer to the "E-MD" Rider
Refer to the "DRS" Rider
Refer to the "GRC" Rider
Refer to the "MYP" Adjustment Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/24 – 09/30/24	SUMMER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment

Refer to the "SOS" Rider

Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

MONTHLY CHARGES AND RATES (Continued)

**Traffic and Pedestrian Signals
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months
January through December

Administrative Credit for Type I
Franchise Tax
Environmental Surcharge
Empower Md. Charge
Demand Resource Surcharge
Grid Resiliency Charge
Multi-Year Plan Adjustment Plan

Refer to the “AC” Rider
\$0.000620/kWh
\$0.000150/kWh
Refer to the “E-MD” Rider
Refer to the “DRS” Rider
Refer to the “GRC” Rider
Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.000000/kWh

**Standard Offer Service for Type I Customers:
Supply Capacity, Energy and Ancillary Rate**

	SUMMER 06/01/24 – 09/30/24	SUMMER 10/01/24 – 05/31/25
SOS kilowatt Hour Charge	\$0.092647/kWh	\$0.095756/kWh
Administrative Charge	\$0.004101/kWh	\$0.004067/kWh
Total SOS kilowatt Hour Charge	\$0.096748/kWh	\$0.099823/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING “OL” – DELIVERY SERVICE MONTHLY RATE

Outdoor lighting rates may include a combination of the style of luminaire or light post top, the lamp lumens/watts and any optional equipment that may be requested. Luminaire or light post top options can be found at www.delmarva.com. Not all luminaires are available for every type of lamp lumen/watts. Select Traditional, Decorative and Floodlighting style luminaires of post tops may be subject to Optional Equipment Rates.

STANDARD LIGHTING SERVICE CLASSIFICATION – May or may not include luminaire or light post top.

Rate Year 1 (January 1, 2023 – December 31, 2023)

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)</u>				
5,800L (70W)	\$ 17.08	-	-	36
9,500L (100W)	\$ 14.44	-	-	49
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>				
4,000L (50W)	\$ 12.16	-	\$ 0.86	21
5,800L (70W)	\$ 17.08	\$ 5.11	\$ 4.55	36
9,500L (100W)	\$ 19.56	\$ 7.85	\$ 2.53	49
16,000L (150W)	\$ 29.68	\$ 8.97	\$ 6.37	69
22,000L (200W)	-	-	\$ 3.58	87
25,000L (250W)	\$ 41.74	\$ 29.06	\$ 10.09	109
50,000L (400W)	\$ 51.03	\$ 36.74	\$ 15.23	164
130,000L (1000W)	-	-	\$ 15.50	378
<u>Metal Halide (Enclosed Luminaire with Bracket)</u>				
34,000L (400W)	\$ 47.35	-	\$ 14.37	155
HPS, MV or MH		\$ 3.41		
HPS, MV or MH (Inc pole)		\$ 17.76		
<u>Traffic and Pedestrian Signals</u>				
0 - 40 Watt	-	-	\$ 0.34	6
41 - 80 Watt	-	-	\$ 1.69	18
81 - 120 Watt	-	-	\$ 2.76	30
121 - 160 Watt	-	-	\$ 1.56	38
161 - 200 Watt	-	-	\$ 1.85	44

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed February 1, 2023

Effective Usage on and after January 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting on February 1, 2023

MONTHLY CHARGES AND RATES - (Continued)

STANDARD LIGHTING SERVICE CLASSIFICATION – May or may not include luminaire or light post top.

Rate Year 2 (January 1, 2024 - December 31, 2024)

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)</u>				
5,800L (70W)	\$ 17.38	-	-	36
9,500L (100W)	\$ 14.69	-	-	49
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>				
4,000L (50W)	\$ 12.37	-	\$ 0.87	21
5,800L (70W)	\$ 17.38	\$ 5.20	\$ 4.63	36
9,500L (100W)	\$ 19.90	\$ 7.99	\$ 2.57	49
16,000L (150W)	\$ 30.20	\$ 9.13	\$ 6.48	69
22,000L (200W)	-	-	\$ 3.64	87
25,000L (250W)	\$ 42.46	\$ 29.56	\$ 10.27	109
50,000L (400W)	\$ 51.92	\$ 37.38	\$ 15.49	164
130,000L (1000W)	-	-	\$ 15.77	378
<u>Metal Halide (Enclosed Luminaire with Bracket)</u>				
34,000L (400W)	\$ 48.17	-	\$ 14.62	155
HPS, MV or MH		\$ 3.47		
HPS, MV or MH (Inc pole)		\$ 18.07		
<u>Traffic and Pedestrian Signals</u>				
0 - 40 Watt	-	-	\$ 0.35	6
41 - 80 Watt	-	-	\$ 1.72	18
81 - 120 Watt	-	-	\$ 2.81	30
121 - 160 Watt	-	-	\$ 1.59	38
161 - 200 Watt	-	-	\$ 1.88	44

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES - (Continued)STANDARD LIGHTING SERVICE CLASSIFICATION – May or may not include luminaire or light post top.**Rate Year 3 (January 1, 2025 - December 31, 2025)**

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)</u>				
5,800L (70W)	\$ 17.68	-	-	36
9,500L (100W)	\$ 14.94	-	-	49
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>				
4,000L (50W)	\$ 12.58	-	\$ 0.88	21
5,800L (70W)	\$ 17.68	\$ 5.29	\$ 4.71	36
9,500L (100W)	\$ 20.24	\$ 8.13	\$ 2.61	49
16,000L (150W)	\$ 30.72	\$ 9.29	\$ 6.59	69
22,000L (200W)	-	-	\$ 3.70	87
25,000L (250W)	\$ 43.19	\$ 30.07	\$ 10.45	109
50,000L (400W)	\$ 52.81	\$ 38.02	\$ 15.76	164
130,000L (1000W)	-	-	\$ 16.04	378
<u>Metal Halide (Enclosed Luminaire with Bracket)</u>				
34,000L (400W)	\$ 49.00	-	\$ 14.87	155
HPS, MV or MH		\$ 3.53		
HPS, MV or MH (Inc pole)		\$ 18.38		
<u>Traffic and Pedestrian Signals</u>				
0 - 40 Watt	-	-	\$ 0.36	6
41 - 80 Watt	-	-	\$ 1.75	18
81 - 120 Watt	-	-	\$ 2.86	30
121 - 160 Watt	-	-	\$ 1.62	38
161 - 200 Watt	-	-	\$ 1.91	44

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

RATE YEAR 1 (January 1, 2023 – December 31, 2023)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING “OL” – DELIVERY SERVICE MONTHLY RATE

LED LIGHTING SERVICE CLASSIFICATION – All pricing includes luminaire or light post top.

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>Light Emitting Diode</u>				
<u>Cobra Head</u>				
50W	\$12.46	\$12.25	\$6.05	8
70W	\$12.80	\$12.60	\$6.05	15
100W	\$13.08	\$12.87	\$6.05	19
150W	\$13.72	\$13.51	\$6.05	30
250W	\$15.30	\$15.08	\$6.05	38
400W	\$14.21	\$13.99	\$6.05	62
<u>Tear Drop</u>				
100W	\$24.23	\$24.03	\$6.05	19
150W	\$25.44	\$25.25	\$6.05	30
<u>Decorative Post Top</u>				
150W	\$22.74	\$22.53	\$6.05	30
<u>Colonial Post Top</u>				
70W	\$16.51	\$16.31	\$6.05	15
100W	\$17.03	\$16.83	\$6.05	19
<u>Shoe Box</u>				
100W	\$14.12	\$13.92	\$6.05	19
150W	\$15.18	\$14.97	\$6.05	30
250W	\$15.73	\$15.54	\$6.05	38
<u>Mongoose</u>				
250W	\$17.59	\$17.37	\$6.05	44
400W	\$19.49	\$19.27	\$6.05	62
<u>Dusk to Dawn</u>				
70W	\$14.67	\$14.45	\$6.05	13
100W	\$14.67	\$14.45	\$6.05	16
<u>Flood</u>				
150W	\$16.46	\$16.24	\$6.05	27
250W	\$16.81	\$16.59	\$6.05	41
400W	\$18.50	\$18.28	\$6.05	51
1000W	\$19.60	\$19.37	\$6.05	89
<u>Acorn</u>				
70W	\$22.00	\$21.78	\$6.05	21
100W	\$22.00	\$21.78	\$6.05	28
<u>Acorn w/Ribs & Bands</u>				
100W	\$23.83	\$23.61	\$6.05	28
150W	\$23.83	\$23.61	\$6.05	34

High Pressure Sodium, Mercury Vapor, Metal Halide or Light Emitting Diode (Select Traditional or Floodlighting Luminaires) Add \$3.20 to “Fixed Charges”

High Pressure Sodium, Metal Halide or Light Emitting Diode (Select Ornamental Luminaires – including pole) Add \$16.65 to “Fixed Charges”.

Filed February 1, 2023

Effective Usage on and after January 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting on February 1, 2023

Rate Year 2 (January 1, 2024 - December 31, 2024)SERVICE CLASSIFICATION**OUTDOOR LIGHTING “OL” – DELIVERY SERVICE MONTHLY RATE**

LED LIGHTING SERVICE CLASSIFICATION – All pricing includes luminaire or light post top.

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>Light Emitting Diode</u>				
<u>Cobra Head</u>				
50W	\$12.68	\$12.46	\$6.15	8
70W	\$13.02	\$12.82	\$6.15	15
100W	\$13.31	\$13.09	\$6.15	19
150W	\$13.96	\$13.74	\$6.15	30
250W	\$15.57	\$15.34	\$6.15	38
400W	\$14.46	\$14.23	\$6.15	62
<u>Tear Drop</u>				
100W	\$24.65	\$24.45	\$6.15	19
150W	\$25.88	\$25.69	\$6.15	30
<u>Decorative Post Top</u>				
150W	\$23.13	\$22.92	\$6.15	30
<u>Colonial Post Top</u>				
70W	\$16.80	\$16.59	\$6.15	15
100W	\$17.33	\$17.12	\$6.15	19
<u>Shoe Box</u>				
100W	\$14.37	\$14.16	\$6.15	19
150W	\$15.44	\$15.23	\$6.15	30
250W	\$16.00	\$15.81	\$6.15	38
<u>Mongoose</u>				
250W	\$17.90	\$17.67	\$6.15	44
400W	\$19.83	\$19.60	\$6.15	62
<u>Dusk to Dawn</u>				
70W	\$14.92	\$14.70	\$6.15	13
100W	\$14.92	\$14.70	\$6.15	16
<u>Flood</u>				
150W	\$16.75	\$16.52	\$6.15	27
250W	\$17.10	\$16.88	\$6.15	41
400W	\$18.82	\$18.60	\$6.15	51
1000W	\$19.94	\$19.71	\$6.15	89
<u>Acorn</u>				
70W	\$22.38	\$22.16	\$6.15	21
100W	\$22.38	\$22.16	\$6.15	28
<u>Acorn w/Ribs & Bands</u>				
100W	\$24.24	\$24.02	\$6.15	28
150W	\$24.24	\$24.02	\$6.15	34

High Pressure Sodium, Mercury Vapor, Metal Halide (Select Traditional or Floodlighting Luminaires) Add \$3.20 to “Fixed Charges”
High Pressure Sodium, Metal Halide or Light Emitting Diode (Select Ornamental Luminaires – including pole) Add \$16.65 to “Fixed Charges”.

Filed February 1, 2023

Effective Usage on and after January 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting on February 1, 2023

Rate Year 3 (January 1, 2025 - December 31, 2025)SERVICE CLASSIFICATION**OUTDOOR LIGHTING “OL” – DELIVERY SERVICE MONTHLY RATE**

LED LIGHTING SERVICE CLASSIFICATION – All pricing includes luminaire or light post top.

	<u>Fixed Charges</u>	<u>O&M Charges Company Maintained</u>	<u>O&M Charges Customer Maintained</u>	<u>kWh</u>
<u>Light Emitting Diode</u>				
<u>Cobra Head</u>				
50W	\$12.90	\$12.67	\$6.26	8
70W	\$13.24	\$13.04	\$6.26	15
100W	\$13.54	\$13.31	\$6.26	19
150W	\$14.20	\$13.98	\$6.26	30
250W	\$15.84	\$15.60	\$6.26	38
400W	\$14.71	\$14.47	\$6.26	62
<u>Tear Drop</u>				
100W	\$25.07	\$24.87	\$6.26	19
150W	\$26.32	\$26.13	\$6.26	30
<u>Decorative Post Top</u>				
150W	\$23.53	\$23.31	\$6.26	30
<u>Colonial Post Top</u>				
70W	\$17.09	\$16.87	\$6.26	15
100W	\$17.63	\$17.41	\$6.26	19
<u>Shoe Box</u>				
100W	\$14.62	\$14.40	\$6.26	19
150W	\$15.71	\$15.49	\$6.26	30
250W	\$16.27	\$16.08	\$6.26	38
<u>Mongoose</u>				
250W	\$18.21	\$17.97	\$6.26	44
400W	\$20.17	\$19.94	\$6.26	62
<u>Dusk to Dawn</u>				
70W	\$15.18	\$14.95	\$6.26	13
100W	\$15.18	\$14.95	\$6.26	16
<u>Flood</u>				
150W	\$17.04	\$16.80	\$6.26	27
250W	\$17.39	\$17.17	\$6.26	41
400W	\$19.14	\$18.92	\$6.26	51
1000W	\$20.28	\$20.05	\$6.26	89
<u>Acorn</u>				
70W	\$22.76	\$22.54	\$6.26	21
100W	\$22.76	\$22.54	\$6.26	28
<u>Acorn w/Ribs & Bands</u>				
100W	\$24.66	\$24.43	\$6.26	28
150W	\$24.66	\$24.43	\$6.26	34

High Pressure Sodium, Mercury Vapor, Metal Halide (Select Traditional or Floodlighting Luminaires) Add \$3.20 to “Fixed Charges”
High Pressure Sodium, Metal Halide or Light Emitting Diode (Select Ornamental Luminaires – including pole) Add \$16.65 to “Fixed Charges”.

Filed February 1, 2023

Effective Usage on and after January 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting on February 1, 2023

Rate Year 1 (January 1, 2023 – December 31, 2023)

The following lighting options are no longer available:

Service Category (As defined under OL Service)	<u>A</u> Existing Pole (Closed)	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned (With Maintenance)	<u>E</u> Cust. Owned (Without Maintenance)	Est. Mo. Avg. kWh
<u>Incandescent</u> - (Not available after January 1, 1972)						
1,000L (103W)	\$ 16.37	-	-	-	-	35
2,500L (202W)	\$ 18.12	-	-	-	-	69
<u>Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft Bracket)</u>						
8,600L (175W)	\$ 19.89	-	-	-	-	70
<u>Mercury Vapor (Enclosed Luminaire with Bracket)</u> (Not available after October 30, 1992)						
4,200L (100W)	\$ 17.42	-	-	-	\$ 4.28	46
8,600L (175W)	\$ 20.04	\$ 33.97	\$ 25.34	\$ 15.32	\$ 6.47	70
12,100L (250)	\$ 30.91	\$ 44.84	-	-	\$ 9.18	99
22,500L (400W)	\$ 45.66	\$ 59.58	-	\$ 33.15	\$ 14.37	155
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>						
9,500L (100W)	-	\$ 33.52	-	-	-	49
16,000L (150W)	-	\$ 39.91	-	-	-	69
25,000L (250W)	-	\$ 55.65	-	-	-	109
50,000L (400W)	-	\$ 64.99	-	-	-	164

SERVICE CLASSIFICATION

OUTDOOR LIGHTING “OL” – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
Poles (If new install required with luminaire)	
A. Wood 25 ft. to 40 ft.	\$ 6.15
B. Fiberglass or Aluminum, less than 25 ft.	\$ 6.15
C. Fiberglass 25 ft. to 40 ft.	\$ 10.95
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$ 16.39
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$ 21.86

The following options are no longer available:

A. Metal Pole 25 ft. to 40 ft. (Not available after January 1, 1984)	\$ 6.15
B. Select Ornamental Luminaire (Acorn) (No longer available after July 16, 2016)	\$ 12.30

Note: “kWh” represents the Estimated Monthly Average Usage for each light type listed

Rate Year 2 (January 1, 2024 - December 31, 2024)

The following lighting options are no longer available:

Service Category (As defined under OL Service)	<u>A</u> Existing Pole (Closed)	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned (With Maintenance)	<u>E</u> Cust. Owned (Without Maintenance)	Est. Mo. Avg. kWh
<u>Incandescent</u> - (Not available after January 1, 1972)						
1,000L (103W)	\$16.65	-	-	-	-	35
2,500L (202W)	\$18.43	-	-	-	-	69
<u>Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft Bracket)</u>						
8,600L (175W)	\$20.24	-	-	-	-	70
<u>Mercury Vapor (Enclosed Luminaire with Bracket)</u> (Not available after October 30, 1992)						
4,200L (100W)	\$ 17.72	-	-	-	\$ 4.35	46
8,600L (175W)	\$ 20.39	\$34.56	\$25.78	\$15.59	\$ 6.58	70
12,100L (250)	\$ 31.45	\$45.62	-	-	\$ 9.34	99
22,500L (400W)	\$ 46.45	\$60.61	-	\$33.73	\$ 14.62	155
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>						
9,500L (100W)	-	\$ 34.10	-	-	-	49
16,000L (150W)	-	\$ 40.60	-	-	-	69
25,000L (250W)	-	\$ 56.62	-	-	-	109
50,000L (400W)	-	\$ 66.12	-	-	-	164

SERVICE CLASSIFICATION

OUTDOOR LIGHTING “OL” – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

Poles (If new install required with luminaire)	<u>Additional Monthly Charge</u>
A. Wood 25 ft. to 40 ft.	\$ 6.26
B. Fiberglass or Aluminum, less than 25 ft.	\$ 6.26
C. Fiberglass 25 ft. to 40 ft.	\$ 11.14
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$ 16.67
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$ 22.24

The following options are no longer available:

A. Metal Pole 25 ft. to 40 ft. (Not available after January 1, 1984)	\$ 6.26
B. Select Ornamental Luminaire (Acorn) (No longer available after July 16, 2016)	\$ 12.51

Note: “kWh” represents the Estimated Monthly Average Usage for each light type listed

Rate Year 3 (January 1, 2025 - December 31, 2025)

The following lighting options are no longer available:

Service Category (As defined under OL Service)	<u>A</u> Existing Pole (Closed)	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned (With Maintenance)	<u>E</u> Cust. Owned (Without Maintenance)	Est. Mo. Avg. kWh
<u>Incandescent</u> - (Not available after January 1, 1972)						
1,000L (103W)	\$ 16.94	-	-	-	-	35
2,500L (202W)	\$ 18.75	-	-	-	-	69
<u>Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft Bracket)</u>						
8,600L (175W)	\$ 20.59	-	-	-	-	70
<u>Mercury Vapor (Enclosed Luminaire with Bracket)</u> (Not available after October 30, 1992)						
4,200L (100W)	\$ 18.02	-	-	-	\$ 4.42	46
8,600L (175W)	\$ 20.74	\$ 35.15	\$ 26.22	\$ 15.86	\$ 6.69	70
12,100L (250)	\$ 31.99	\$ 46.40	-	-	\$ 9.50	99
22,500L (400W)	\$ 47.25	\$ 61.65	-	\$ 34.31	\$ 14.87	155
<u>High Pressure Sodium (Enclosed Luminaire with Bracket)</u>						
9,500L (100W)	-	\$ 34.69	-	-	-	49
16,000L (150W)	-	\$ 41.30	-	-	-	69
25,000L (250W)	-	\$ 57.59	-	-	-	109
50,000L (400W)	-	\$ 67.26	-	-	-	164

SERVICE CLASSIFICATION

OUTDOOR LIGHTING “OL” – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

Poles (If new install required with luminaire)	<u>Additional Monthly Charge</u>
A. Wood 25 ft. to 40 ft.	\$ 6.37
B. Fiberglass or Aluminum, less than 25 ft.	\$ 6.37
C. Fiberglass 25 ft. to 40 ft.	\$ 11.33
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$ 16.96
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$ 22.62

The following options are no longer available:

A. Metal Pole 25 ft. to 40 ft. (Not available after January 1, 1984)	\$ 6.37
B. Select Ornamental Luminaire (Acorn) (No longer available after July 16, 2016)	\$ 12.72

Note: “kWh” represents the Estimated Monthly Average Usage for each light type listed

SERVICE CLASSIFICATION "R"
RESIDENTIAL SERVICE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to any Customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings.

B. Contract Term

Residential contracts are on a monthly basis until terminated.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 45 – 45a.

*Opt-Out Fees – Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

D. Standard Offer Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

Filed February 5, 2015

Effective Usage on and after February 9, 2015

Filed in Compliance with approval at the February 4, 2015 Administrative Meeting

SERVICE CLASSIFICATION "R"

RESIDENTIAL SERVICE - (Continued)

E. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

F. Primary Discount

This provision is closed to new customers and to changes in existing service for existing customers.

Where service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching, and protective equipment, the monthly Delivery Service charge as calculated in accordance with the standard rate table will be decreased by twenty percent (20%) before the application of any tax imposed by governmental authority upon the Company's sales.

G. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "R-TOU-ND"
OPTIONAL RESIDENTIAL TIME OF USE NON DEMAND METERED RATE

A. Availability

This service category is available to Customers after January 1, 2023. This rate applies throughout the territory served by the Company in the State of Maryland and is available to any Customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings. The following customers are excluded from being enrolled to this rate for operational reasons: customers without activated advanced metering infrastructure (AMI) capable of registering interval usage, and customers currently engaged in aggregate net energy metering under the Aggregate Net Energy Metering Rider "ANEM". This service classification is also not available to Net Energy Metering "NEM" customers. Customers requesting service under this schedule:

1. Whose present facilities will accommodate a multi-register socket-type meter and where sufficient space exists for the installation of the meter, or
2. Who will make the necessary modifications, at their own expense, to permit the installation of the multi-register socket-type meter.
3. Who agree in writing to remain on this schedule for a minimum of one (1) year.

B. Contract Term

Written contracts will be required for all Customers receiving service under this Service Classification. The contract will be for an initial term of one (1) year with automatic month-to-month extensions until terminated.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 46.

D. Standard Offer Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

E. Peak Hours

- Summer (June 1 through September 30)
On Peak hours will be between the hours of 2:00 p.m. and 7:00 p.m., excluding weekends and holidays.
- Winter (October 1 through May 31)
On Peak hours will be between the hours of 6:00 a.m. and 9:00 a.m. and 5:00 p.m. and 9:00 p.m., excluding weekends and holidays.

Holidays Holidays include all holidays as designated by the Federal Government.

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

SERVICE CLASSIFICATION "R-TOU-ND"

OPTIONAL RESIDENTIAL TIME OF USE NON DEMAND METERED RATE - (Continued)

G. Primary Discount

This provision is not available to new or existing Customers.

Where service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching and protective equipment, the monthly Delivery Service charge, as calculated in accordance with the standard rate table, will be decreased by twenty percent (20%) before the application of any tax imposed by governmental authority upon the Company's sales.

H. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

I. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "R-TOU-P"
RESIDENTIAL TIME-OF-USE PROGRAM RATE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to any Customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings. This rate is available to existing Residential customers, regardless of energy supplier, who voluntarily decide to opt-in to the rate. This rate is also available for separately metered plug-in vehicle charging at Multi-Unit Dwelling (MUD) locations.

The following customers are excluded from being enrolled to this rate for operational reasons: customers without activated advanced metering infrastructure (AMI) capable of registering interval usage, and customers currently engaged in aggregate net energy metering under the Aggregate Net Energy Metering Rider "ANEM". This service classification is also not available to Net Energy Metering "NEM" customers after July 26, 2022. NEM customers prior to July 26, 2022 may remain on this service classification.

B. Contract Term

Residential contracts are on a monthly basis until terminated.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 46a.

D. Standard Offer Service

Customers in this Service Classification who has not exercised their right to purchase their electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

E. Billing Months and Rating Periods

- Summer (June 1 through September 30)
On Peak hours will be between the hours of 2:00 pm and 7:00 pm, excluding weekends and holidays.
- Winter (October 1 through May 31)
On Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays.

Holidays include all holidays as designated by the Federal Government.

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

G. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

I. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "R-PIV"
RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING SERVICE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to any customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings.

The service supplied under the service classification is for Plug-in Vehicle ("PIV") battery charging purposes in addition to the electric requirements for household and other related uses as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for household and other related uses as stated above.

Customers without activated advanced metering infrastructure (AMI) capable of registering interval usage are excluded from being enrolled to this rate for operational reasons.

Customers taking service under the Net Energy Metering Rider "NEM" are not eligible for Service Classification "R-PIV."

B. Rating Periods

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

C. Contract Term

Residential contracts are on a monthly basis until terminated.

D. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 46b

E. Standard Offer Service

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV."

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

I. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "PC-PIV"
PUBLIC ELECTRIC VEHICLE (EV) CHARGING SERVICE

A. Availability

Available only for the purpose of Plug-in Vehicle (“PIV”) battery charging from Company-operated Level 2 (L2) and Direct Current Fast Charging (DCFC) public electric vehicle (EV) charging stations. All public EV charging stations will be sited on property either owned by government entities or government-associated organizations or controlled by those entities and organizations (such as through easements, right-of-ways, or similar legal or equitable mechanisms). L2 charging stations shall cover applications with demand loads up to 19.2 kW. DCFC charging stations cover applications with demand loads greater than 19.2 kW.

The service provided under Schedule “PC-PIV” allows EV operators to charge their EV at a Company-owned public charging station. EV operators who reside either within the Company’s service territory or outside the Company’s service territory are eligible to charge their EV at a Company-owned station.

B. Charging Rate for EV Operator

Charges under Service Classification “PC-PIV” will be administered and billed through the Company’s third-party vendor (Network Provider) on behalf of the Company. Information on opening an account with the Company’s Network Provider is available on the Company’s website. EV operators that charge their vehicle at a Company-owned station are subject to the payment terms of the Company’s Network Provider. Upon Company verification and account registration, a user operating within the Company’s electric distribution territory 5 or more EVs titled and registered with the Maryland Department of Transportation Motor Vehicle Administration is eligible for a DCFC Charging Stations Multi-Vehicle rate equal to 75 percent of the DCFC Charging Stations Standard rate.

C. Smart Charge Management Project (“SCM”)

Under the SCM Project, the Company will conduct approximately thirty demand response (“DR”) events each year on its public charging network. During these DR events, the charging capacity output (kW) of the Company’s L2 and DCFC charging stations will be reduced. The customer will have the ability to opt-out of the DR event through the Company’s charging vendor application. Customers that opt-out of the DR event will receive the full kW output of the charger and be charged at the full tariffed charging rates. A customer that does not opt-out during the DR event will receive reduced capacity output at the charging stations and be charged a reduced charging rate to be determined at the time of the DR event, but not to be below \$0.108/kWh and \$0.204/kWh for L2 and DCFC charging stations, respectively.

D. Billing

Service Classification “PC-PIV” is provided in conjunction with the contract for service under the applicable Rate Schedule (the Controlling Rate Schedule), as determined by the availability of each Rate Schedule. Controlling Schedule provisions apply, unless they are specifically altered herein.

Rider “Green” provides 100% renewable energy on a mandatory basis to the Controlling Service Classification associated with Service Classification “PC-PIV.”

Metering Accuracy: Contact information that customers can use to make complaints about the accuracy of an EV charging station meter shall be displayed at the charging station at all times. When a customer makes a complaint, the Company will investigate the accuracy of the EV charging station meter in question to determine whether the EV charging station is accurately measuring consumption and will provide an update to the

**SERVICE CLASSIFICATION "PC-PIV"
PUBLIC ELECTRIC VEHICLE (EV) CHARGING SERVICE (Con't)**

the customer as soon as practicable. In making its investigation and determination, the Company will utilize one or more available and applicable data sources, including but not limited to the following:

- The site utility meter;
- The customer's vehicle metrology;
- A Company fleet electric vehicle metrology; or
- Third party charging network Provider Dashboard utilization report

If electric vehicle supply equipment metrology is determined to be faulty, the Company shall address the fault as soon as practicable by taking one or more available and applicable steps, including but not limited to the following:

1. Deenergize the station,
2. Replace or reconfigure faulty components, and/or
3. Verify accurate metrology and reenergize the station.

If the Company determines that the Customer has been overcharged due to a problem with an EV charging station meter, the Company shall compensate the customer for the overcharges.

E. Conditions

1. Service Classification "PC-PIV" is designed for retail charging service to EV operators at Company-owned public charging stations. Customer-owned EV chargers are not eligible for service under Service Classification "PC-PIV."
2. The Charging Rate pricing listed in this tariff is part of a pilot program and is subject to change.
3. Additional fees may apply based on siting location.
4. Operation, repair and maintenance of electric vehicle charging stations on this service classification will be the responsibility of the Company.
5. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service. The chargers and the charger site must be accessible to the Company at all times, including accessibility for installing the chargers, maintaining the chargers, or performing any work on the chargers.
6. The charger must be accessible to the public for charging at all times.

F. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

G. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "PIV"
PLUG-IN VEHICLE CHARGING SERVICE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to any customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings.

The service supplied under the service classification is for Plug-in Vehicle ("PIV") battery charging purposes in premises where other electric requirements are furnished under Service Classification "R" "R-TOU-P" and "R-TOU-ND."

The customer agrees to allow the Company to install and maintain necessary equipment (if applicable) to monitor and/or manage the PIV load.

Customers taking service under the Net Energy Metering Rider "NEM" are not eligible for Service Classification "PIV."

B. Rating Periods

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday, excluding holidays falling on weekdays. All other hours are off-peak.

C. Contract Term

Residential contracts are on a monthly basis until terminated.

D. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 46d

E. Standard Offer Service

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "PIV."

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

J. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "SGS-S"
SMALL GENERAL SERVICE - SECONDARY RATE

A. Availability

This rate is available to any Customer having a monthly maximum measured demand of less than 300 kW and desiring service at secondary voltage as defined in Section XI-I of the Rules and Regulations. Any Customer taking service under this Service Classification whose measured demand in any month is equal to or exceeds 300 kW shall be automatically transferred to Service Classification "LGS-S", effective with the next succeeding billing month.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than (1) year may be required if special investment by the Company is necessary.

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 47-47a.

*Opt-Out Fees – Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

D. Standard Offer Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

SERVICE CLASSIFICATION "SGS-S"

SMALL GENERAL SERVICE - SECONDARY RATE (Continued)

E. Measured Demand

1. The measured demand shall be the greatest demand established by the Customer during any fifteen (15) minute period of the month as measured by demand meter, taken to the nearest whole kilowatt, except as modified by paragraphs 2 or 3.
2. When a Customer has contracted for off-peak service, the measured demand shall be the greatest demand during a fifteen (15) minute interval of the month which occurs during on-peak hours taken to the nearest whole kilowatt.
3. For demands of less than twenty kilowatts (20 kW), the demand of a Customer may be determined, at the option of the Company, by measurement, by assessment after test, or by estimation. When a Customer's demand is estimated it shall be the kilowatts resulting from dividing the kilowatt-hours of energy used during the month by one hundred and seventy-five (175) hours, except that no demand will be estimated at more than twenty kilowatts (20 kW). The Company, on request of a Customer whose demand is so estimated, will test measure the demand, and thereafter will either assess a demand based on the test measurements or install a demand meter where the Customer's use of energy exceeds one hundred seventy-five (175) hours use of its demand.

F. Off-Peak Service

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

The availability of Off-Peak Service is subject to agreement in writing between the Company and the Customer. There shall be an additional charge per month for such service as shown on Tariff Leaf No. 47. The Company reserves the right to restrict the amount of off-peak power available to any individual Customer and to restrict the total amount of off-peak power available on its system.

G. Billing Demand

The billing demand for each billing month shall be the maximum measured demand as created during that month.

H. Minimum Charge

The minimum monthly charge shall be the Customer Charge.

SERVICE CLASSIFICATION "SGS-S"
SMALL GENERAL SERVICE - SECONDARY RATE (Continued)

I. Water Heating

This provision is closed to new Customers and to changes in existing service to existing Customers. Any Customer who has elected this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is eliminated.

All accounts served under this Water Heating service will be assigned to Type I Standard Offer Service.

At the Customer's option, service for water heating will be rendered on a separate circuit and separately metered at the monthly charges and rates as shown on Tariff Leaf No. 48. The total connected load of this circuit shall be limited to one hundred watts (100 W) per gallon of tank size or six thousand watts (6,000 W), whichever is larger. Water heating installations shall be subject to Company's approval and open to Company inspection at all reasonable times.

J. Space Heating

Any Customer electing this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is closed.

All accounts served under this Space Heating service will be assigned to Type I Standard Offer Service.

Service for permanently installed electric space heating equipment may, at the option of the Customer, be rendered on a separate circuit and separately metered, if such heating equipment is the primary heating source for the space to be heated, and if such heating equipment is adequate to heat such space under normal design temperatures and totals five (5) kilowatts in capacity or more. In determination of adequate installed electric space heating capacity to qualify for the separate service and meter under this rate provision, the decision of the Company shall be final. A Customer may also include water heating equipment in such separate circuit, and in addition equipment for cooling the air exclusively in the same space heated through the separate circuit.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE

A. Applicability

This rate is available to any Customer having a maximum measured demand of 300 kW or greater and desiring service at secondary voltage as defined in Section XI-I of the Rules and Regulations. This Rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation. Any Customer served under this Service Classification after January 1, 1984 shall remain on this Classification for at least 12 billing months, even though such Customer's maximum measured demand in succeeding months may be less than 300 kW. After such 12 billing months, at the Customer's option, the Customer may be transferred to Service Classification "SGS-S" provided that the Customer has not had a maximum measured demand of 300 kW or greater within the most recent 12 billing months.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 50.

D. Standard Offer Service and Hourly Priced Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided either Standard Offer Service or Hourly Priced Service, as applicable, in accordance with and subject to the applicability requirements specified in Rider SOS and Rider HPS, and the Company's enrollment rules and tariff provisions.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

Where the average power factor is found to be less than 90%, the Company reserves the right to base the demand on 90% of the kilovolt-amperes (kVA) instead of on the kW.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 50.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

K. Water Heating

This provision is closed to new Customers and to changes in existing service to existing Customers. Any Customer who has elected this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is eliminated.

At the Customer's option, service for water heating will be rendered on a separate circuit and separately metered and billed at the monthly charges and rates as shown on Tariff Leaf No. 48. The total connected load of this circuit shall be limited to one hundred watts (100 W) per gallon of tank size or six thousand watts (6,000 W), whichever is larger. Water heating installations shall be subject to Company's approval and be open to Company inspection at all reasonable times.

All accounts served under this Water Heating service will be assigned to Type I Standard Offer Service.

Until such time that the separately metered water heating Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

L. Space Heating

Any Customer electing this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is closed.

Service for permanently installed electric space heating equipment may, at the option of the Customer, be rendered on a separate circuit and separately metered, if such heating equipment is the primary heating source for the space to be heated, and if such heating equipment is adequate to heat such space under normal design temperatures and totals five (5) kilowatts in capacity or more. In determination of adequate installed electric space heating capacity to qualify for the separate service and meter under this rate provision, the decision of the Company shall be final. A Customer may also include water heating equipment in such separate circuit, and in addition equipment for cooling the air exclusively in the same space heated through the separate circuit.

All accounts served under this Space Heating service will be assigned to Type I Standard Offer Service.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

L. Space Heating – (Continued)

Until such time that the separately metered space heating Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

M. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

N. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION

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SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE

A. Availability

This rate is available to any non-residential Customer desiring service at primary voltage as defined in Section XI-I of the Rules and Regulations, and who owns and maintains the required transforming, switching and protection equipment. This rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation. This rate is not available to residential customers.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for any initial period of more than (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 51.

D. Standard Offer Service and Hourly Priced Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided either Standard Offer Service or Hourly Priced Service, as applicable, in accordance with and subject to the applicability requirements specified in Rider SOS and Rider HPS, and the Company's enrollment rules and tariff provisions.

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

Where the average power factor is found to be less than 90%, the Company reserves the right to base the demand on 90% of the kilovolt-amperes (kVA) instead of on the kW.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 51.

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION

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Filed January 15, 2010

Effective December 2, 2009

Filed in Compliance with Order Nos. 83040 and 83085 in Case No. 9192
And as Approved at the MD PSC Admin Meeting on 12/16/2009

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE

A. Availability

This rate is available to any Customer desiring service at transmission voltage as defined in Section XI-I of the Rules and Regulations, and who owns and maintains the required transforming, switching and protection equipment. This rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for any initial period of more than (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 52.

D. Hourly Priced Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Hourly Priced Service in accordance with and subject to the applicability requirements specified in Rider HPS, and the Company's enrollment rules and tariff provisions.

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE - (Continued)

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE - (Continued)

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 52.

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "TN"

TELECOMMUNICATIONS NETWORK SERVICE

A. Availability

This rate is available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for unmetered electric service to multiple telecommunications network devices and cable television power supply devices served directly by the Company and not exceeding 1,800 watts per device. The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts. This service classification is available beginning November 1, 2007.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than (1) year may be required if special investment by the Company is necessary.

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 47b.

D. Standard Offer Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

E. Measurement of Electricity

At the customer's option monthly kilowatt-hour consumption will be computed on the basis of either the manufacturer's average wattage ratings of installed devices, with no allowance for outages, or on the basis of statistically valid sampling techniques. If the customer chooses the option to use statistically valid sampling techniques, the initial measurement of electricity will be based on the manufacturer's maximum rating. When historical data are available for the customer's devices, that data will be used for the sample estimate. If historical metered data are not available, sample usage data may be obtained by means of a handheld current probe. The charges under this rider are for electricity only.

F. Minimum Charge

The minimum monthly charge shall be the Customer Charge.

SERVICE CLASSIFICATION "TN"

TELECOMMUNICATIONS NETWORK SERVICE (Continued)

G. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

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SERVICE CLASSIFICATION "OL"OUTDOOR LIGHTING RATE

A. Availability

This rate applies through the territory served by the Company in the State of Maryland and is available to any applicant or existing Customer taking Delivery Service or the Company's combined Electric Supply & Delivery Service from the Company for lighting of the Customer's private property or for lighting public streets, highways and approved public and private areas.

B. Character of Service

Lighting service is available for any approved lighting source along with smart-ready/smart associated equipment including, but is not limited to, network-integrated LED hardware such as LED street light fixtures with smart nodes (photocells with network interface controller) as applicable. Lumen values, wattage ratings and monthly kWh energy usage of light sources shall be based on the nominal lamp rating as listed by the manufacturers.

Lighting service rendered under the Service Category "Fixed Charges" schedule may consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) furnishing of labor required to replace ballasts and broken or damaged globes, and (3) furnishing and installing replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode.

The Company, at its sole discretion may, under separate contract, provide maintenance services for the customer's private lighting system under the Service Category "O&M Charges Company Maintained."

C. Terms of Service

1. Lighting service shall be for an initial term of three (3) years and thereafter from year to year until terminated by at least 30 days written notice by either party. The Company may require payment for removals of new installations in service for less than three (3) years.
2. Lamps used for outdoor lighting shall be lighted from dusk to dawn each night, approximately 4,100 hours per year.
3. Where the lighting unit is attached to a Company approved structure and is located along a public right-of-way, the lighting unit may extend over the public right-of-way or over the Customer's private property. The decision as to the location of a lighting unit on all Company approved structures shall be made by the Company in cooperation with the appropriate public authorities and/or property owners.
4. The Company shall supply energy for the Service Category "Fixed Charges", relamp when necessary and maintain the lighting equipment which it owns. Upon agreement between the customer and the Company, the Company at its sole discretion, may provide service for special circumstances or to meet customer requirements that are different from those provided for herein.
5. The Company will perform lamp renewals and/or maintenance during normal working hours within a reasonable period following notification by the Customer.
6. All installations must be accessible to Company trucks and personnel for installation, relamping and repairs.

SERVICE CLASSIFICATION "OL"OUTDOOR LIGHTING RATE - (Continued)

C. Terms of Service - (Continued)

7. The Company reserves the right to discontinue service, add a monthly rate surcharge or charge the customer time and material where the cost of providing service is excessive because of vandalism, obsolete or discontinued luminaire styles or light types or other reasons.
8. The Company may require payment for the cost of changes in pole and/or luminaire locations requested by the Customer, other than those incidental to street or highway improvements. Also, if a Customer requests the Company to install luminaires at a greater mounting height than that which is achievable on existing poles or relocated poles, the Customer shall be required to pay the Company a Contribution-in-Aid-of-Construction to cover the costs of changing the pole to a taller pole and/or arranging the equipment to accommodate the greater mounting height.
9. The Customer may be required to make a payment toward the costs of installation and removal for changes in lamp size or type under the following conditions:
 - a. The permanent replacement of a light when the lumen output of the lamp remains the same or decreases, and the age of the luminaire is 10 years or less.
 - b. Conversion from one light source to another when the lumen output of the lamp remains the same or decreases, and the age of the luminaire is 10 years or less.Such payment shall be based on the undepreciated installed cost plus the removal cost less salvage.
10. The Customer shall be required to make a payment based on the actual cost of requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.
11. A request by the Customer to install a new light at the same location within 12 months of the removal of an existing light shall be considered a replacement of the existing light.
12. The extension of the Company's primary voltage distribution facilities, solely for the electric delivery service for outdoor lighting, shall be paid for by the Customer as a Contribution-in-Aid-of-Construction.
13. A Contribution-in-Aid-of-Construction may be required for any company provided lighting. The final design will determine when a Contribution-in-Aid-of-Construction will be required. The company reserves the right to approve the final design.
14. The Company reserves the right to limit the number of lamp conversions for any Customer in any calendar year to no more than 5% of that Customer's total lamps served by the Company at the end of the previous calendar year. Public lighting customers (state, county, municipal entities) may be subject to less than a 5% conversion.

SERVICE CLASSIFICATION "OL"
OUTDOOR LIGHTING RATE - (Continued)

15. The customer shall be responsible for the installation of all concrete foundations and conduits per Company specifications.
16. If requested in writing by a county or Municipality, the Company shall sell street lighting equipment including: fixtures, brackets, conduits, overhead and underground tap/service conductors, and other related equipment pertaining to the street light system at fair market value. For customers with an underground tap/service connection streetlighting equipment would also include the streetlight pole/post. The Company's secondary circuit terminating at the customer's service/tap point will be owned and maintained by the Company. Any equipment or devices allowing the Company to disconnect service will be owned and maintained by the Company. Any make ready construction work to accommodate such request, the creation of a point of disconnect or additional work requested will be paid by the customer. Customers purchasing lights on overhead poles where the Company maintains ownership will require a third-party attachment agreement. The maintenance of the purchased lights will be the responsibility of the customer purchasing the lights. Such customers would then receive distribution service under Service Category O&M (Customer Maintained). Customers may also request that the Company provide maintenance and take service under Service Category O&M (Company Maintained).

D. Monthly Rate Table

The Company shall provide outdoor lighting units and auxiliary equipment as listed in the rate table under the following service categories. The rate tables show monthly rates for Delivery Service.

SERVICE CATEGORY

- A. Fixed Charges - the Company will install, own and maintain and supply electric energy for the equipment. Costs include the combined Electric Supply and Delivery Service to the lighting system, including a standard, company offered luminaire installed on an existing Company structure or approved private structure provided by a secondary aerial circuit and smart-ready/smart associated equipment as applicable. The Company will also provide on span of aerial circuit per luminaire from an existing secondary facility in accordance with good engineering practices.
- B. O&M (Company Maintained) - Where the Public Lighting Customer installs, owns, and Maintains the lighting system, the Company will supply metered electric energy for the combined Electric Supply & Delivery Service. The Company, at its sole discretion may, under separate contract, provide maintenance services for the customer's private lighting system for such items as lamp renewals, glassware and photo-control device replacements, providing the lamp, glassware and photo-cell is of a type normally used by the Company and the installation meets Company specifications. The rates for this Service Category include the cost of Company provided maintenance service for the customer's private lighting system. For LED lights served under this Service Category, the cost of Company provided maintenance service for the customer's private lighting system includes the capital costs of the potential replacement of the LED fixture. This service category is not available for private lighting Customers after July 1, 1991.

SERVICE CLASSIFICATION "OL"

OUTDOOR LIGHTING RATE - (Continued)

- C. O&M Charges (Customer Maintained) - Where the public lighting Customer installs, owns the lighting system, the Company will supply electric energy for the combined Electric Supply & Delivery Service and one span of aerial service in an aerial distribution area. For underground wiring, the public lighting Customer shall extend the lighting circuit to the nearest Company owned and approved distribution facilities. This service category is not available for Private Lighting Customers after May 1, 2006.
- D. Standard Offer Service – For a new or successive Customer, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for at least the first billing month for the account, during and after which the Customer shall have the right to provide the proper notice necessary to elect to purchase its electric supply from an Electric Supplier with delivers to begin on the Customer’s next scheduled meter reading date. For a Customer who has the right to select an Electric Supplier and has not exercised that right, the Company shall be the electric supplier and shall provide its combined Electric Supply & Delivery Service including Standard Offer Service for the Customer.

Once a Customer has purchased its electric supply services from an Electric Supplier other than the Company, and then returns to the Company for its electric supply services, the Customer shall be served under the Company’s Standard Offer Service and must remain with the Company’s Standard Offer Service until its next scheduled meter reading date before the Customer may be served by an Electric Supplier.

- E. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

- G. Rules and Regulations

The general Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "ORL"

OUTDOOR RECREATIONAL LIGHTING RATE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to non-profit organizations and local governmental entities where at least 90% of the total connected load is used for outdoor recreational lighting.

B. Contract Term and Billing

Standard contracts are for an initial period of one (1) year with automatic month to month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary. Bills will be rendered monthly.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 49.

D. Standard Offer Service

Any Customer in this Service Classification who has not exercised their right to purchase its electric supply service from an Electricity Supplier shall be provided Standard Offer Service in accordance with the provisions of Rider SOS, subject to the Company's enrollment rules and tariff provisions.

E. Primary Discount

Where service is supplied and metered at primary voltage and the Customer (organization) owns and maintains all transforming, switching, and protective equipment, the monthly Delivery Service charge as calculated in accordance with the standard rate table will be decreased by twenty percent (20%) before the application of any tax imposed by governmental authority upon the Company sales.

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

G. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION

A. Availability

This rate schedule is available throughout the territory served by the Company in the State of Maryland and is applicable to purchases of electricity by the Company from cogenerators or small power producers which meet Federal qualifying standards and have a generating capacity of 1,000 kW or less. The rates stated herein are subject to change biennially, or as directed by the Commission.

B. Delivery Voltage

The delivery voltage shall be the same as if the Qualifying Facility (QF) were purchasing similar quantities of electricity at the same delivery point, considering the load and operating conditions of said facility.

C. Contract Term

Standard Contracts are for a minimum period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary or if the Customer contracts to receive Capacity Payments as set forth below.

D. Market Access

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

1. Choice of Markets – Pursuant to 18 CFR §292.303(d) of the regulations, any net excess of the QF's energy and capacity will be transmitted as directed by the Customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the Customer, for sale as negotiated between the Customer and the purchaser.

2. Point of Delivery – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, provided, for market administration purposes, if the Interconnection Point is not located on a "generation bus" for which a Load Weighted Average Residual Metered Load Aggregate locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized "generation bus" electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the Customer.

Filed July 23, 2015Effective with Meter Readings
On and After July 22, 2015Filed in Compliance as Approved by the Commission
At the July 22, 2015 Administration Meeting

SERVICE CLASSIFICATION "X"
COGENERATION AND SMALL POWER PRODUCTION - (Continued)

D. Market Access – (Continued)

3. Delivery Arrangements - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The Company shall install, own, and maintain all metering equipment needed to measure the kilowatt-hours delivered to the Company. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company to the Customer will be metered by the Company under the applicable Service Classification (for Standard Offer Service or for Delivery Service only, as defined in the Company's Rules and Regulations).

E. Monthly Rate Table

Monthly Customer Charge: \$ 3.01 (To be paid by Customer)

Energy and Capacity Payments

Upon request, a QF interconnected with the Company under this schedule may sell its output to the Company for resale in the PJM markets in the following manner:

1. Energy Payments

The Company will sell the QF's energy in the PJM as-available hourly (real-time) energy market. The Company will pay the QF the hourly energy price received from PJM, less any associated PJM ancillary charges. The Company will pay existing Customers without hourly interval metering the average hourly Load Weighted Residual Metered Load Aggregate LMP for the month in which the Customer sells its output to the Company.

2. Capacity Payments

If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market, and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.

F. Interconnection with the Company's System

Interconnection with the Company's system requires the installation of protective equipment which, in the Company's judgment, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's property; and prevents any interference with the Company's delivery and supply of service to others. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which

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On and After July 22, 2015

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At the July 23, 2015 Administration Meeting

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

F. Interconnection with the Company’s System – (Continued)

originates from a cogenerator’s or small power producer’s generation facilities, except as the Company would be liable in the normal course of business. Such protective equipment shall be installed, owned and maintained by the cogenerator or small power producer at its expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the purchase of electricity from a cogenerator or small power producer. Should such extension or modification be necessary, all work shall be performed by the Company at the cogenerator’s or small power producer’s expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without Customer-owned generation.

At the Company’s request, the cogenerator or small power producer shall furnish, install and maintain, at its own expense, corrective apparatus which results in an average power factor of not less than ninety percent (90%) lagging.

G. Metering

The Company shall install, own and maintain an hourly interval meter and any other metering equipment needed to measure the kilowatt-hours delivered to the Company. Existing Customers under this Service Classification as of December 31, 2003 with facilities of 100 kW or less shall have the option of having their kilowatt-hours delivered to the Company measured by their existing non time-differentiated metering. At the Customer's option, the cogenerator or small power producer shall pay the installed cost of metering but the Company retains ownership of the meter. A monthly meter charge shall be assessed for the following meter types as applicable (for meters not listed below, a separate rate will be developed as necessary and as provided in Paragraph A, Section VIII of Delmarva’s Maryland Electric Tariff):

	<u>Rate If</u> Company Pays For Meter	<u>Rate If</u> Customer Pays For Meter
<u>Non time-differentiated metering</u>		
1. Self-contained single phase-200 ampere	\$ 3.93	\$ 2.44
2. Self-contained single phase-400 ampere	\$ 4.33	\$ 2.44
3. Self-contained three phase-200 ampere	\$ 6.30	\$ 2.44
4. Transformer rated three phase	\$13.90	\$ 2.44
<u>Time-differentiated metering</u>		
1. Self-contained single phase-200 ampere	\$ 5.37	\$ 2.44
2. Self-contained three phase-200 ampere	\$ 7.32	\$ 2.44
3. Transformer rated three phase	\$14.60	\$ 2.44

Filed April 29, 2004

Effective with Meter Readings
 On and After April 1, 2004

Filed in Compliance as Approved by the Commission
 At the April 14, 2004 Administration Meeting

SERVICE CLASSIFICATION "X"
COGENERATION AND SMALL POWER PRODUCTION - (Continued)

H. Cessation of Parallel Operation

Parallel operation must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Company. The cogenerator or small power producer must cease parallel operation upon notification by the Company if such operation is determined to be unsafe, interferes with the delivery and supply of service to others, or interferes with system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the cogenerator or small power producer to operate in compliance with Company requirements.

I. Payment Terms

The Company shall read the meter at approximately 30-day intervals. Payment to the cogenerator or small power producer shall be first applied to outstanding bills and then accumulated up to a balance twenty-five dollars (\$25.00) or more, which shall then be refunded.

J. Failure to Comply

Failure of the cogenerator or small power producer to comply with any of the requirements set forth in Sections G and H above shall result in disconnection from the Company's system, and the Company will be under no obligation to make subsequent purchases there from.

K. Alternative Transactions

This Service Classification is premised upon the qualifying facility selling its entire generation output to the Company under the rates set forth herein and then purchasing its entire electric requirements from the Company under the regular rate schedule as applicable (a "simultaneous buy/sell" transaction). Two alternative transactions are available at the Customer's option as follows:

1. "Net Excess" Transaction

Under this option, the Customer generates to supply its own load; the customer sells to the Company the generated energy in excess of its own load and purchases only its requirements in excess of its generation. Two meters will be installed, one to meter the net electrical flow from the Company to the Customer, and the other to meter the net electrical flow from the Customer to the Company, both ratcheted to prevent reverse registration. The two meters measure "net" electrical flow. The net flow from the Company will be billed at the Company's regular rate schedule as applicable, while the net flow to the Company will be paid to the Customer based on the above rates, charges, terms and conditions. The appropriate monthly meter charge, as stated in Section G above, will apply for the meter measuring the net electrical flow from the Customer to the Company.

The Standby Service Rider may be applicable under this "Net Excess" provision. Please refer to Rider "S" (Note: *currently pending approval by the Maryland Public Service Commission*).

SERVICE CLASSIFICATION "X"

COGENERATION AND SMALL POWER PRODUCTION - (Continued)

K. Alternative Transactions – (Continued)

2. "No Sale" Transaction

Under this option, the Customer generates energy to supply all or a portion of its own load and purchases any additional requirements from the Company. One meter will be installed, ratcheted to prevent reverse registration, with the type of meter installed as determined by the applicable regular rate schedule. The meter will measure the net electrical flow to the Customer, without offset for periods when the Customer's generation exceeded the Customer's electrical requirements, with billing at the Company's regular rate schedule as applicable. The monthly Customer and meter charges, as set forth in Sections E and G above, will not apply under this option.

L. Dispute Procedure

Unresolved disputes between the Company and Customer concerning service under Service Classification "X" may be submitted to the Maryland Public Service Commission for resolution.

M. Rules and Regulations

Except as herein modified, the Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "CS"

COMMUNITY SOLAR PILOT PROGRAM

A. Availability

This tariff is available to Subscriber Organizations that have been approved by the Maryland Public Service Commission to participate in the Community Solar Pilot Program (the "Pilot Program") as set forth in Maryland Public Utilities Article § 7-306.2 and Subtitle 62 of Title 20 of the Code of Maryland Regulations. Once approved, a Subscriber Organization can apply with the Company to interconnect Community Solar Energy Generating System ("CSGES") with the stated intent to participate in the Pilot Program. The size of the Pilot Program is limited and access to the Pilot Program will be provided on a first-come-first served basis.

The Pilot Program shall begin the earlier of the date of submission of an Interconnection Application for a CSEGS to the Company or January 18th, 2017. The Pilot Program will end seven (7) years thereafter.

Using the Company's Community Energy Community Net Metering ("CNM") rider, the Company's distribution customers in the State of Maryland, regardless of rate classification or energy supplier, are provided the opportunity to participate in the development of distributed solar generation by purchasing a Subscription to a portion of the electricity produced by a Community Solar Energy Generating Facility from a Subscriber Organization. For each Subscription, the Customer will receive a CNM credit on their monthly bill from the Company.

B. Pilot Program

Subject to Program Capacity Limitations, as set-forth below, the Electric Company will accept applications to participate in the Pilot Program and administer the Pilot Program's queue for the duration of the Pilot Program. Beginning with Year 4, each year will begin within 12 months of the start for the previous year on a best efforts basis except for Year 6, which the Company will make best efforts to begin within 18 months after the start of Year 4.

The following table sets forth the annual capacity limits under the Pilot Program for the Company. Updates to the status of the Company's Pilot Program's queue and capacity limits can be found at www.delmarva.com/greenpowerconnection.

Vintage	Small/Brownfield/Other	Open	LMI	50 kW or Less
Year 1	2.000	2.600	2.000	-
Year 2	2.000	2.600	2.000	-
Year 3	1.000	1.300	1.000	-
Year 4	1.148	1.530	1.148	0.547
Year 5	2.623	3.498	2.623	-
Year 6	2.951	3.935	2.951	-
Year 7	3.115	4.154	3.115	-
Total	14.837	19.617	14.837	0.547

Acceptance of a CSEGS into the Small/Brownfield/Other, Low and Moderate Income (LMI), or Open categories will be in accordance with definitions and procedures set-forth in COMAR Section 20.62. Participation in the Pilot Program for existing systems will also be limited as set-forth in the COMAR Section 20.62. Existing systems are generators granted permission to operate on or before May 15, 2016.

A CSEGS in the Pilot Program and granted permission to operate by the Company may continue to operate for 25 years after the end of the Pilot Program, subject to requirements of the CSEGS's Interconnection Agreement. For this period the Company will continue to facilitate the creation and transfer of subscriptions and provide CNM Credits to Subscribers in accordance with this Schedule and the CNM Rider.

C. Subscriber Organization Administration / Interconnection Application

Prior to applying for an Interconnection Agreement for a CSEGS, a Subscriber Organization must first be granted permission to participate in this Pilot Program from the Maryland Public Service Commission and have received a Subscriber Organization identification number.

Once the Subscriber Organization has permission to participate from the Commission, they must apply to the Company for an Interconnection Agreement for each CSEGS under Code of Maryland Regulations 20.50.09 and indicate their intent to participate in the Pilot Program. Each interconnection application must be made separately in an electronic format as defined by the Company.

Interconnection Applications will be processed in the order in which the completed Interconnection Applications are received. A Subscriber Organization is responsible for all interconnection costs.

A Subscriber Organization must maintain all data and information as prescribed in the regulations as stated in Code of Maryland Regulations Section 20.62.

A Subscriber Organization may apply to have more than one CSEGS participate in the Pilot Program.

A Subscriber Organization may employ the use of a Subscription Coordinator. A Subscription Coordinator performs one of the following functions: market CSEGS projects or otherwise provides CSEGS-related services: performs any administrative actions to or connect or enroll customers with CSEGS projects or allocate subscriptions; or manages interactions between a Subscriber Organization and the Company relating to subscribers.

D. Community Solar Energy Generating Systems

A CSEGS must be a solar photovoltaic generator located in the Company's Maryland service territory that does not exceed 5 MW in rated capacity_{AC} of the system's inverter. A CSEGS must have a partially executed Interconnection Agreement that is currently effective with the Company. A partially executed Interconnection Agreement includes Part II of the Agreement executed by the Customer

A CSEGS of 500 kW or greater may not be located on the same or contiguous parcel of property as another existing or proposed CSEGS of 500 kW or greater owned by any Subscriber Organization or its affiliate unless constructed on one of the following: a building rooftop or parking structure, over a parking lot or roadway, in a platted industrial park, or 2 or more projects, comprising no more than 6 MW constructed on a brownfield location or clean fill site.

A CSEGS may not have subscriptions larger than 200 kilowatts constituting more than 60% of the rated capacity_{AC} of the system's inverter.

A CSEGS must have a minimum of 2 subscribers at all times. The Subscriber Organization shall maintain a minimum average subscription size of 2 kW for each CSEGS.

Under no circumstance shall a Subscriber Organization sell Subscriptions totaling more than one-hundred percent (100%) of the CSEGS's electrical production.

In no event shall the electricity generated by a CSEGS be eligible for net energy metering and billing.

For billing of any net consumption by a CSEGS, the CSEGS will be subject to all tariff provisions applicable under the schedule they are placed. In determining the appropriate Tariff Schedule for a CSEGS, the billing demand will be based on the rated capacity_{AC} of the CSEGS's inverter. The Company reserves the right to require the CSEGS to be placed or moved to a bill cycle that enables Delmarva Power to facilitate efficient credit calculation.

A Subscriber Organization must provide an executed conditional Interconnection Agreement in conjunction with a Community Solar Pilot Program Application. In the Pilot Application, the Subscriber Organization must provide information on the Generator Facility that will participate as a CSEGS under this Schedule. In addition, the Subscriber Organization must attest to the fact that it has the legal right to sell all of the electricity, which is exported by the CSEGS to the Electric Company's distribution grid to the Company.

E. Pilot Program Application Process

Pilot Program Applications shall be processed in the order in which they are received. The Company will notify the Subscriber Organization of receipt of the Pilot Program Application and whether the Pilot Program Application is complete within 5 business days. A Subscriber Organization receiving notice of an incomplete Pilot Program Application shall revise and resubmit within 10 days of receiving the notice. If a Pilot Program Application exceeds the available program capacity, the Applicant will be offered the opportunity to reduce the applicant's facility size to fit within the Pilot Program's capacity limit for the applicable category within 2 business days of the offer. If the applicant does not agree to reduce their facility size or the category is otherwise complete, the Pilot Program Application shall be placed on a Waiting List in order of receipt for the year and category for which the Pilot Program Application was made.

Wait Lists will be maintained for each project type category. In years 4 through 7 of the Program, the Company shall first award project applications in each category from the Wait List for that category before awarding capacity to new project applications. Subscriber Organizations shall not change the project category for a project already on the Wait List but can request that the utility remove a project and then the Subscriber Organizations may reapply under a different project type category. Placing a Pilot Program Application on a Wait List does not preclude the Company from accepting a smaller Pilot Program Application received after the Wait Listed Pilot Program Application. A list of accepted projects and available pilot program capacity can be found on Delmarva.com. Unused capacity at the end of any year, through Year 5 of the program, shall be carried forward in the same program category to the following year. Capacity that has remained unused following Year 6 shall be reallocated by the Commission upon a good cause shown.

Wait listing one Pilot Program Application does not preclude the Company from accepting a smaller Pilot Program Application received after the deferred Pilot Program Application. A CSEGS identification number will be assigned and capacity in the Pilot Program queue will be reserved for the Subscriber Organization's specific CSEGS upon a complete and accepted Pilot Program Application. Once the Company has reserved sufficient program category capacity, the category will be closed. Any further applications received prior to the opening of the next year of the pilot program will be added to the category waiting list. The Company will fill the queue for each year of the pilot program starting with applicants' waitlisted projects from the previous year of the pilot program.

If a CSEGS or Subscriber Organization raises a dispute with the Company or the Commission regarding the processing of its Interconnection Application or its Pilot Program Application, the Company will not set aside capacity for the CSEGS during the pendency of the investigation of the dispute. The Pilot Program Application Form and available pilot program capacity can be found at www.delmarva.com/greenpowerconnection.

If a Subscriber Organization fails to maintain its project's position in the Pilot Program queue, the Company will select the next available project from the current category waitlist. The Company will add unused category capacity to the next year's category capacity.

Pilot Program Applications will only be accepted in electronic format as defined by the Company. The Company will maintain an accurate log of Pilot Program Applications for verification of application time, date and order. In order to apply for capacity in an electric company's pilot program queue, a Subscriber Organization shall provide the following to the electric company with Pilot Program Application:

1. A partially executed interconnection agreement
2. Proof of application for all applicable permits consisting of a receipt confirming the filing fee from a local jurisdiction demonstrating application for at least one of the following permits:
 - a. Site Plan Review Application;
 - b. Zoning Conditional Use Application;
 - c. Zoning Variance Application;
 - d. Zoning Certificate of Use Application;
 - e. Special Exception Application;
 - f. Board of Appeals Hearing Application; or
 - g. Building Permit Application.

If one of the preceding is not available due to preliminary action required by the jurisdiction, the Subscriber Organization may provide a receipt confirming completion of the preliminary action in lieu of one of the permits listed above. If a subscriber organization is unable to provide confirmation of the required permit application within 120 days of application, the Company may rescind the award of project capacity.

3. Proof of application for all applicable permits consisting of a receipt confirming the filing fee from a local jurisdiction demonstrating application for at least one of the following permits: 1) a Site Plan Review Application, 2) a Zoning Conditional Use Application, 3) a Zoning Variance Application, 4) a Zoning Certificate of Use Application, 5) a Special Exception Application, 6) a Board of Appeals Hearing Application, or 7) a Building Permit Application. If one of the following is not available due to preliminary action required by the jurisdiction, the Subscriber Organization may provide a receipt confirming completion of the preliminary action in lieu of one of the permits listed above. If a subscriber organization is unable to provide confirmation of the required permit application within 120 days of application, the Company may rescind the award of project capacity.
4. Proof of site control:
 - a. Evidence of property ownership;
 - b. An executed lease agreement; or
 - c. A signed option to purchase or lease.
5. Selection of one of the Following Project types, as defined in COMAR 20.62.02:
 - a. Small/Brownfield/Other;
 - b. Open;
 - c. Low to Moderate Income (LMI); or
 - d. 50 kW or less (Years 4 through 7 only).
6. Evidence to brownfield status (if applicable) to include one of the following:
 - a. Inclusion of the site on a list of contaminated or polluted sites maintained by a Federal or State agency;
 - b. Inclusion of the site on the MDE Land Restoration Program List, Voluntary Cleanup Program Notice of Application List, or Closed Landfills List;
 - c. A letter of certification from the MDE indicating that a closed landfill or contaminated/polluted site is under its regulation;
 - d. A copy of a state-issued surface mining permit or license;
 - e. A USGS map indicating that the site has been mined; or
 - f. A letter of certification from a geotechnical consulting firm certifying that surface mining operations were performed at the site.

If a CSEGS fails to begin operating within 24 months of being notified by the Company that it has been accepted into the Pilot Program, it shall be removed from the queue unless the Subscriber Organizations pays \$50 per kW to maintain its spot in the queue for 12 additional months. CSEGSs projects with an LMI requirement are exempt from queue deposits. A CSEGS may lose its place in the queue if the Subscriber Organization does not complete any item required by the Company. The Company will notify a subscriber organization prior to removal from the queue.

The Subscriber Organization must provide their initial information on Subscribers to the CSEGS using the Subscriber community solar portal. The CSEGS Subscriber portal can be found at www.delmarva.com/greenpowerconnection. Information included on the form includes:

1. CSEGS Identification Number,
2. Subscriber Organization Identification Number,
3. Subscriber Organization Name,
4. Date of Submission,
5. Subscriber's name (per the Company account),
6. Subscriber's Account Number,
7. Subscriber's LMI Eligibility,
8. Subscriber's Percentage of CSEGS Output, and
9. Subscriber's email address.

A Subscriber Organization will certify in the Pilot Program Application that the Subscriber Organization will verify that for each new or modified subscription, the Subscription will not cause the Customer to exceed the statutory 200% Baseline Annual Usage eligibility threshold. This verification is subject to check by the Company.

The Subscriber Organization will certify in the Pilot Program Application each Subscriber's LMI eligibility, if relevant to the CSEGS.

The Subscriber Organization will certify in the Pilot Program Application that each Subscriber authorizes the utility to release that Subscriber's account information to be Subscriber Organization as necessary.

Once operational, Subscriber Organizations must update their Subscriber information for each CSEGS every month unless there is no change from the previous month. A Subscriber Organization must replace LMI subscribers that are removed from their Subscriber List with eligible LMI customers such that the required percentage of kWh output in the project's capacity category is provided to LMI customers. Updates to Subscriber information must be submitted electronically through the community solar portal. Non-compatible or incorrect information will be provided to the Subscriber Organization. Subscriptions may not take effect retroactively.

Depending on timing of notification from the Subscriber Organization of the Subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the Subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

The Company shall purchase any Unsubscribed Energy produced by the CSEGS at the hourly PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) for the Delmarva zone for energy adjusted as necessary to include ancillary service charges. Subscriptions associated with ineligible Subscribers (such as subscribers that are not the Company customers or have finalized their Company accounts) will be treated as Unsubscribed Energy. No retroactive corrections or changes can be made to Subscriber information or allocation percentage.

F. Subscriptions

A Subscriber is a Customer of the Company taking service on any electric Tariff Schedule being billed the same charges that would be assigned if the Subscriber were not participating in this pilot program.

A Customer may have Subscriptions to more than one CSEGS, but no more than four, and may also participate in net-metering.

A Subscriber may not subscribe for greater than 200% of their Baseline Annual Usage, including any net-metered customer-generators, if applicable. The Customer's Baseline Annual Usage is the total of the Customer's previous 12 months of electricity use in kilowatt-hours at the time the Company is notified of the Subscription or of a change in the Customer's Subscription. If the Customer does not have 12 months of electric energy use in kilowatt-hours at this time, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission. Subscriber Organizations applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.

A Customer may only subscribe to a CSEGS that is located in the same service territory as the Customer.

For each Subscription, a Subscriber will be enrolled in the Company's Community Net Metering rider and receive a monthly CNM Credit as set forth in the rider.

The Company shall provide a Subscriber Organization with a report detailing each subscriber's credit allocation no later than the last day of the calendar month following the month of the CSEG meter reading.

G. Renewable Energy Credits

The Subscriber Organization shall own any Solar Renewable Energy Credits ("SRECs") associated with the electricity generated by the CSEGS, unless the SRECs are explicitly contracted for through a separate agreement.

H. Metering

Metering for a CSEGS will be divided into a net input and a net output channel. All usage on the input channel will be billed in accordance with the applicable tariff schedule of the CSEGS. All generation on the output channel will be used in the calculation of the Subscriber Credits and Unsubscribed Energy.

The Company shall furnish, install, maintain, and own all the metering and data acquisition equipment needed for measurement of the service supplied. To participate under this rider, the Company must be able to remotely read the CSEGS's meter.

I. Interconnection With The Company's System

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to its Customer's property, and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage, or expense to any party resulting from the use or presence of electric current or potential which originates from CSEGS, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned, and maintained by the Subscriber Organization at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the CSEGS. Should such extension or modification be necessary, all work shall be performed by the Company at the Subscriber Organization's expense.

The CSEGS shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

J. Cessation of Parallel Operation

The CSEGS must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The CSEGS must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company shall not be liable for damage or injury to any person or property caused by failure of the CSEGS to operate in compliance with Company's requirements.

K. Failure to Comply

If the CSEGS fails to comply with any of the requirements set forth in sections H and I above, the Company may disconnect the CSEGS's service from the Company's electric system until the requirements are met.

L. Definitions

Capitalized Terms not defined in the Definition of Terms of the Company's Maryland Electric Tariff are as defined in Maryland Public Utilities Article § 7-306.2 or in Section 20.62 of the Code of Maryland Regulations.

RIDER "EP"

ELECTRICITY PURCHASED BY THE COMPANY
FROM COGENERATORS AND SMALL POWER PRODUCERS

Cogeneration and small power production facilities which meet Federal qualifying standards may elect to sell energy to the Company market. The Company shall purchase such energy under Service Classification "X", Cogeneration and Small Power Production, from qualifying facilities with generating capacity of 1,000 kW or less. Purchases from qualifying facilities with generating capacity of greater than 1,000 kW shall be made under special contracts. The rates paid by the Company under such special contracts shall be related to the PJM market value of these sales.

The terms and conditions of purchase shall vary with the circumstances of each specific installation.

If the Company and Customer are unable to agree on the terms and conditions of service under this service classification, the unresolved dispute may be submitted to the Maryland Public Service Commission for resolution.

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RIDER "PM"

PEAK MANAGEMENT RIDER

A. Availability

This Rider is available to any eligible Customer regardless of the Customer's electricity supplier and who is served under Service Classifications "SGS-S", "LGS-S", "GS-P", or "GS-T" having a demonstrated load reduction capability of one hundred kilowatts (100 kW) or more and who agrees to either establish a firm service level and curtail load to that level, or agrees to reduce load by a guaranteed amount upon the request of the Company, as set forth herein. In addition, this Rider is available to any eligible Customer regardless of the Customer's electricity supplier and who is served under Service Classifications "SGS-S", "LGS-S", "GS-P", or GS-T having a demonstrated load reduction of twenty-five kilowatts (25 kW) up to less than one hundred kilowatts (100 kW) with the use of a customer-owned generation capacity of twenty-five kilowatts (25 kW) up to less than one hundred kilowatts (100 kW) and who agrees to an establish a firm service level for its non-parallel operating generator and to curtail load to that level, or who agrees to reduce load by a guaranteed amount for its parallel operating generator, upon the request of the Company, as set forth herein.

The Peak Management program is normally activated during the times in which the demand for electricity on the Company's system is anticipated to be high, or as required to mitigate a system emergency, or for economic purposes. The Company reserves the right to limit the total controllable demand served under this Rider on the Company's electric system. Availability is subject to the economic and technical feasibility of the installation of required Company equipment.

B. Contract Term and Billing

The Customer shall execute an agreement for service provided under this Rider. The agreement shall be for an initial term of twelve (12) months, and year to year thereafter, unless written notice to terminate is given by either party at least sixty (60) days prior to any expiration date. In addition, for agreements executed on and after July 31 of a given year, the initial term shall be for a minimum of twelve (12) months with a maximum term extending to the end of the next subsequent PJM planning period of May 31, and year to year thereafter, unless written notice to terminate is given by either party at least sixty (60) days prior to any expiration date. Also, if PJM reduces or eliminates the benefits of this program to the Company due to the Customer's enrollment with an Electricity Supplier, then the agreement will be subject to termination at the Company's sole discretion on thirty (30) days notice.

In addition, the Company may enter into contractual commitments with customers that preserve the benefits of this program for the Company.

RIDER "PM"

PEAK MANAGEMENT RIDER - (Continued)

C. Monthly Peak Management Demand Credit

The Customer's monthly bill shall include a "Peak Management Credit" based upon the Peak Management Option selected by the Customer and the level of the Customer's Peak Management Billing Demand. Peak Management Credits will be applied during the billing months of June through October.

The Peak Management Credits for contracts executed before July 1, 2000 are shown in the table below and shall remain in effect until the contract has expired or is terminated. For contracts executed on or after July 1, 2000, the Peak Management Credits are shown in the table below which shall be periodically updated based on the then effective applicable capacity payment under Service Classification "X", Cogeneration and Small Power Production plus seventy percent (70%), to give recognition to avoided energy costs. The Peak Management Credit for Option 2 shall be equal to the applicable capacity payment under Rate X plus seventy percent (70%). The Peak Management Credit for Option 1 shall be sixty percent (60%) of the Peak Management Credit for Option 2. If Service Classification "X" is terminated for any reason, the last effective applicable capacity payment for a five year contract shall be used as a basis for the Peak Management Credits for new, renewal or extension contracts executed on and after July 1, 2000.

Credits to be paid to the Customer under this Rider shall be applied, before applicable taxes, as part of the Customer's regular monthly General Service bill.

	Monthly Peak Management Credits (June - October) For Contracts Executed <u>Before July 1, 2000</u>	Monthly Peak Management Credits (June - October) For Contracts Executed <u>On or After July 1, 2000</u>
Peak Management Billing Demand Credit:		
Option 1	\$6.00/kW	Sixty percent (60%) of Option 2
Option 2	\$10.00/kW	Prevailing PJM rate as described under Paragraph C above.

RIDER "PM"

PEAK MANAGEMENT RIDER - (Continued)

D. Peak Management Billing Demand

Customers shall contract for either Option A. - Firm Service Level or Option B. - Guaranteed Load Drop as the method for determining their Peak Management Billing Demand. The selected option may not be changed until the expiration of the initial contract term or successive terms.

Option A - Firm Service Level

The Customer's "Peak Management Billing Demand" in any billing month shall be equal to the lesser of:

1. The average of the Customer's expected maximum demand, as determined by the Company, during each Peak Management Period had the event(s) not occurred, less the Customer's contract Firm Service Level, or
2. The average of the Customer's expected maximum demand, as determined by the Company, during each Peak Management Period had the event(s) not occurred, less the average of the maximum measured demand(s) recorded during each Peak Management Period for all events in that billing month. Each maximum measured demand recorded during each Peak Management event shall not be less than the Customer's contract Firm Service Level.

At the Company's discretion, the Customer's expected maximum demand as stated above may be substituted with the Customer's maximum measured demand, as defined under the applicable General Service Classification, excluding any off-peak demand provision.

Such Peak Management Billing Demands shall not be less than zero.

Option B - Guaranteed Load Drop

The Customer's "Peak Management Billing Demand" in any billing month shall be equal to the lesser of:

1. The Customer's contract Guaranteed Load Drop, or
2. The average of the Customer's expected maximum demand, as determined by the Company, during each Peak Management Period had the event(s) not occurred, less the average of the maximum measured demand(s) recorded during each Peak Management Period for all events in that billing month. Each maximum measured demand recorded during each Peak Management Period event shall not be less than the Customer's expected maximum demand less the Customer's contract Guaranteed Load Drop.

At the Company's discretion, the Customer's expected maximum demand as stated above may be substituted with the Customer's maximum measured demand, as defined under the applicable General Service Classification, excluding any off-peak demand provision.

Such Peak Management Billing Demand shall not be less than zero.

Filed January 9, 2001

Effective with Meter Readings
On and After December 27, 2000

Filed in Compliance with Orders in Case Nos. 8738 and 8795
And as Approved by the Commission with Order No. 76674, dated December 27, 2000

RIDER "PM"
PEAK MANAGEMENT RIDER - (Continued)

E. Firm Service Level or Guaranteed Load Drop

Customers shall contract for a Firm Service Level for Option A or a Guaranteed Load Drop for Option B for the period of June through October, for the minimum amount of load reduction and participation option as specified under the Availability clause above. Customers shall be subject to Peak Management Period(s) from June 1 through September 30 between the on-peak hours of 9 a.m. and 10 p.m. on any weekday and during other times throughout the year as may be required to mitigate a system emergency. Where a Peak Management Period is declared during such off-peak and/or non summer periods and a Customer is unable to comply due to operational conditions, the penalty for non-compliance will be waived for that event.

F. Changes in Firm Service Level or Guaranteed Load Drop

Upon ninety (90) days written notice, subject to approval by the Company, the Customer may increase the Firm Service Level or decrease Guaranteed Load Drop amount and/or reestablish selected peak management option for the upcoming peak management season. However, the Customer, upon thirty (30) days written notice and subject to Company approval, may decrease the Firm Service Level or increase Guaranteed Load Drop. After the initial three seasons of participation under this Rider, any increase in Customer's Firm Service Level or reduction in Guaranteed Load Drop amount shall not exceed twenty-five (25) percent of the level established during the most recent peak management season. Except that, Customer's Firm Service Level may be increased upon one (1) month's written notice to reflect the addition of load, as verified by the Company. The specified Firm Service Level or Guaranteed Load Drop shall, after adjustment, continue to provide for a minimum load reduction as specified under the Availability clause above.

G. Peak Management Compliance

The Company shall provide a minimum of one-hour notice prior to initiating a Peak Management Period. The maximum recorded demand of the Customer must be reduced to a level at or below the Customer's contract Firm Service Level or provide the Guaranteed Load Drop, by the beginning of the Peak Management Period. The Customer's demand must be maintained at or below Customer's contract Firm Service Level or the Customer must provide the Guaranteed Load Drop until the end of the Peak Management Period. The Company is solely responsible for determining the need for initiating a Peak Management Period.

H. Peak Management Options Available

The Customer has the option to contract for either one of the two Peak Management Options listed below which will determine the Peak Management Billing Demand Credit that the Customer will receive.

<u>Peak Management Options</u>	<u>Maximum Duration of Peak Management Period</u>	<u>Maximum Number of Peak Management Periods Per Calendar Year</u>	<u>Annual Maximum Hours</u>
1	4 Hours	20	80
2	8 Hours	40	160
	4 Hours Minimum		

Filed January 9, 2001

Effective with Meter Readings
On and After December 27, 2000

Filed in Compliance with Orders in Case Nos. 8738 and 8795
And as Approved by the Commission with Order No. 76674, dated December 27, 2000

RIDER "PM"

PEAK MANAGEMENT RIDER - (Continued)

I. Penalty for Non-Compliance

Except as provided for in Section E, if, upon request by the Company to the Customer, the Customer fails to effect the reduction to the applicable Firm Service Level or provide the Guaranteed Load Drop, the Customer shall be subject to a penalty as follows: The Company shall record the measured demands established by the Customer during each Peak Management Period(s) of the billing month. The maximum such demand in excess of Customer's contract Firm Service Level or Load Drop Shortfall, depending upon the option selected by the Customer, shall be recorded during each Peak Management Period. The Load Drop Shortfall equals 1) the Customer's contract Guaranteed Load Drop, minus 2) the average of the expected maximum demand, as determined by the Company, during each Peak Management Period had the event(s) not occurred, less the average of maximum measured demand established during each Peak Management Period. The Load Drop Shortfall shall not be less than zero. At the Company's discretion, the Customer's expected maximum demand during the Peak Management Period had the event(s) not occurred, may be substituted with the Customer's maximum measured demand, as defined under the applicable General Service Classification, excluding any off-peak demand provision.

The sum of such recorded excess demand or Load Drop Shortfall shall be divided by the number of Peak Management Periods designated by the Company during the billing month to determine the Customer's average "Non-Compliance Demand". Such Non-Compliance Demand shall be billed at two (2) times the applicable Peak Management Credit for the billing month. Except that, the Company shall waive the application of the Non-Compliance Demand penalty during the Customer's first billing month of operation under this Rider. The Company may discontinue offering Rider "PM" to any Customer who frequently or deliberately fails to comply with a request for load reduction during a Peak Management Period.

J. Billing Demand Free Periods

After each of the Peak Management Period(s) is terminated, the day's remaining on-peak hours will not be utilized to establish a billing demand.

K. Company Equipment

The Customer will allow the Company to install, own and maintain the equipment required, including interval meters, for the purpose of administering this Rider. Such equipment shall be installed by the Company at no direct cost to the Customer.

RIDER "BSA"
BILL STABILIZATION ADJUSTMENT

A. Bill Stabilization Adjustment

The Distribution Charges billed under the Company's Service Classifications R, R-TOU-ND, R-TOU-P, R-PIV, SGS-S, GS-SH, GS-WH, LGS and GS-P shall be subject to a Bill Stabilization Adjustment (BSA). The BSA shall be computed monthly for application in the second succeeding billing month. It shall consist of a factor designed to reflect differences between test year and actual base rate revenues adjusted to exclude lost sales from the beginning of each Major Outage Event, as defined by COMAR 20.50.01.03.B (27), until all major outage event-related sustained interruptions are restored, plus a factor designed to reconcile prior period Bill Stabilization Adjustments with actual billed BSA adjustments. The BSA charge or credit shall be applied to monthly bills beginning with the billing month of November, 2007.

B. Calculation of BSA

The BSA shall be computed by dividing the difference between the actual monthly revenue and the test year revenue adjusted to exclude lost sales from the beginning of each Major Outage Event, as defined by COMAR 20.50.01.03.B (27), until all major outage event-related sustained interruptions are restored, plus any applicable true-up amount from previous months, by the forecast billing units (kWh or kW) applicable to the service classification for the second succeeding month. The test year revenue is defined as monthly sum of the product of the average revenue per customer for the each billing month at rates approved in the latest base rate proceeding and the number of customers in the current corresponding billing month.

The storm adjustment (lost revenue) is calculated by multiplying the current storm's lost sales kWh's by the rate per kWh derived from the recently approved test year data. First, the monthly sales from the recently approved test year data are divided by the number of customers for that month to derive the average kWh per customer. Second, the average kWh per customer is divided by the current month's billing hours to calculate the load factor. Third, the current outage hours are multiplied by the load factor to calculate the lost sales figure. Fourth, the revenue per kWh taken from the recently approved test year data is divided by the sales of that same period to calculate the rate per kWh. Finally, the rate per kWh is multiplied by lost sales to calculate the lost sales revenue.

(1) Formulaically:

$$BSA = \frac{A - B * C + D}{E}$$

Where:

BSA = the monthly Bill Stabilization Adjustment factor for the class in \$ per kWh or kW

A = Monthly Distribution Revenue in \$

B = Average Distribution revenue per customer for the corresponding month in the test period

C = Class customer count for the corresponding month

D = cumulative true-up for over/under-collections in previous months in \$

E = Service Classification Billing Unit (kWh or kW) for the second succeeding month

RIDER "BSA"

BILL STABILIZATION ADJUSTMENT – (Continued)

(2) The amount of the adjustment factor for any rate schedule may not exceed + /- 10% of the average test year rate per kWh or per kW, for the associated Service Classification. Any excess amount above the cap shall be collected in a subsequent month.

C. Filing

The Company shall file monthly with the Commission a copy of the computation of the BSA current factors and/or reconciliation factors at least ten days prior to application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the BSA.

The current applicable Bill Stabilization Adjustment is available on the Company's website at www.delmarva.com.

RIDER "ANEM"

AGGREGATE NET ENERGY METERING RIDER

A. Availability

This rider is applied to and is a part of Maryland Service Classifications "R", "R-TOU-ND", "SGS-S", "GS-P", "GS-T", and "LGS-S". This rider is available to an individual Customer that owns and operates, leases and operates, or contracts with a third party that owns and operates a customer-generator that:

- 1) uses as its primary source of fuel: biomass, micro combined heat and power (MCHP), solar, qualifying closed conduit hydroelectric, fuel cell or wind consistent with Public Utilities Article §7-306, Annotated Code of Maryland;
- 2) has a capacity of not more than 2 MW_{AC} except for a MCHP customer-generator which must have a capacity of not more than 30 KW_{AC};
- 3) is interconnected and operated in parallel with the Company's transmission and distribution facilities;
- 4) The Company will consider new dedicated service connections for generators directly connected to its distribution system ("direct connect"). For a generator to be considered for direct connect by the Company, a customer's application to participate under this rider must include at least two individually metered accounts in addition to the account that would be created to facilitate the direct connection of the customer-generator. Such dedicated service connections will be considered in lieu of upgrades, when cost efficiencies will be achieved, or when step-ups/step-downs will be avoided by doing so. The direct connect generator must be located on either (a) a property owned or leased by the Customer or (b) a property contiguous to a property owned or leased by the Customer with at least one of the Customer's aggregated accounts.
- 5) Meets at least one of the following criteria:
 - a. An eligible customer-generator using electrical service for agriculture;
 - b. An eligible customer-generator who is a not-for-profit organization or business; or
 - c. An eligible customer-generator who is a municipal or county government or its affiliated organizations;
 - d. An eligible customer generator who is a state government entity; or
 - e. An eligible customer generator who is a public senior higher education institution, as defined in Education Article § 10-101.
- 6) is intended primarily to offset all or part of the Customer's own electricity requirements; and
- 7) Is owned by one Customer that is the same person or legal entity which has multiple metered accounts, regardless of the physical location and qualified rate class. The Customer may aggregate a minimum of two individually metered accounts (not including dedicated service accounts) for the purpose of net metering regardless of which meter receives energy from a customer-generator provided that:
 - a. Before a Customer can participate under this rider and activate the customer-generator, the Customer shall file an application with the Company available at: <http://www.delmarva.com/energy/renewable/connection/> and include the following information:
 - i. a list of up to three host accounts and at least two individually metered non-host accounts that the Customer seeks to aggregate, identified by name, address, rate schedule, and account number, and ranked according to the order in which the Customer desires to apply the Excess kilowatt-hour Credits. The Company reserves the right to limit the number of aggregated accounts to the number of accounts necessary to apply the excess energy generated by the customer-generator(s) and to avoid annual excess credit payments: For each metered account behind which a customer-generator is to be located ("Host Customer Account"), a description of the customer-generator, including its location, capacity, and fuel type or generating technology.

Customers should allow for up to 90 days after their application is accepted by the Company for preparations to be made for this rider to go into effect.

RIDER "ANEM"

AGGREGATE NET ENERGY METERING RIDER - (Continued)

A. Availability - (Continued)

- b. The Customer may provide written notice of a change to its list of host and aggregated metered accounts no more than once annually and should allow up to 90 days for the change to go into effect;
- c. In order to continue under this rider, the Customer must notify the Company of any change in ownership of the accounts by providing the Company 60 days written notice; and
- d. The Company may require that a Customer's host and aggregated meters be read on the same billing cycle.
- e. To participate in ANEM, all of the Customer's host and aggregated accounts will be transitioned to a single account with a new account number.
- f. The Customer's host and aggregated accounts must be supplied by a single energy supplier.

The Customer-generator's capacity may not exceed the 200 percent of the aggregated sum of Customer's Baseline Annual Usage for the Customer's aggregated metered accounts. The Customer's Baseline Annual Usage is the total of the Customer's previous 12 months of electricity use in kilowatt-hours at the time of the installation or upgrade of the customer-generator. If the Customer does not have 12 months of electric energy use in kilowatt-hours at the time of the installation of the customer-generator, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission. Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales on excess generation and interconnection requirements.

For an eligible customer-generator whose electrical services are located close enough to physically interconnect and metered at a single point, the Company may require the customer to make physical electrical connections and re-establish metering at a single location. Physically aggregated services must meet all applicable requirements of COMAR 20.50.01 and 20.50.02.

This rider is available on a first-come, first-served basis as long as the total rated electric generating capacity of eligible customer-generators in the State of Maryland does not exceed 1,500 MW. The Company can limit the number of new ANEM applications starting the interconnect review process to three per month.

RIDER "ANEM"

AGGREGATE NET ENERGY METERING RIDER - (Continued)

B. Connection to the Company's System

Any Customer who elects this rider must submit a completed ANEM application and a generator interconnection application with the Company, in writing, and should allow for up to 90 days before receiving approval to activate the eligible customer-generators. The eligible customer-generator shall not be connected to the Company's system unless it conforms to the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and the applicable codes of the local public authorities. The Customer must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-generator is connected to the Company's electric system. The eligible customer-generator shall have adequate protection as described in Section H below.

C. Delivery Voltage

The delivery voltage of the eligible customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of their electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification.

E. Monthly Rates, Rate Components and Billing Unit Provisions

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. Under this rider, only the per kilowatt-hour charge components of the Customer's bill are affected. All other billing components and charges, such as Customer Charge, Demand Charge and Power Factor amount, are not affected by this rider. The monthly charges shall be based on one the following conditions:

1. Excess Generation shall be applied first to the meter through which the customer-generator supplies electricity (Host Account).
2. The Company will credit the remaining net excess generation in kilowatt-hour from the Host Account (the Excess kWh Credits) to the consumption of the Customer's remaining accounts in the order specified by the Customer in accordance with Section A 7(a)(i) (or as modified Section A 7(b)).
3. For each of the Customer's Accounts that still have energy consumption after Excess kilowatt-hour Credits are applied, the Customer shall be charged for the remaining energy consumption based on the rates and charges under the Customer's applicable generation rate.

RIDER "ANEM"
AGGREGATE NET ENERGY METERING RIDER - (Continued)

E. Monthly Rates, Rate Components and Billing Unit Provisions - (Continued)

4. For each of the Customer's Accounts that do not have any energy consumption after Excess kilowatt-hour Credits are applied, the Customer shall be charged the greater of:
The Customer Charge, and any applicable non-energy charges such as: Demand Charge and Universal Service Charge under the Customer's applicable Rate Schedule, or
The monthly Minimum Charge under the Customer's applicable Rate Schedule.
5. When the Customer's aggregated accounts deliver more energy to the Company's electric system than the Customer consumes for the billing period ("Excess Generation"), the Company shall take ownership of such Excess Generation and shall carry forward Excess Generation to be credited in kWh to the Host Account in the next billing period. A Customer has two options for accruing Excess Generation. The first option is the Company will carry forward the Excess Generation until the Customer's consumption of electricity from the grid eliminates the Excess Generation or until the end of the billing cycle that is completed immediately prior to the end of April of each year. The dollar value of Excess Generation shall be equal to the Generation portion of the rate that the Host Customer Account would have been charged averaged over the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April multiplied by the number of kilowatt-hours of Excess Generation. The second option is the Customer will accrue Excess Generation for an indefinite period. The eligible customer-generator will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Customer elects to accrue Excess Generation for an indefinite period, the Customer may elect to revert to the default option once during each 12-month period from the date of indefinite accrual election. Customers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April the following year, provided the election occurs prior to December 31.
6. For Customers that elect or are defaulted into the first option described above on or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued Excess Generation remaining at the end of the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April of that year. Payments for the value of Excess Generation less than \$100 may be in the form of a bill credit. For Customers accruing Excess Generation under the second option described above, the dollar value of the accrued Excess Generation at the time the Customer closes the account is based on the current generation or commodity rate.
7. Within 15 days after the date the Customer closes the Customer's account, the Company shall pay the Customer for the dollar value of any accrued Excess Generation remaining at the time the Customer closes the account.
8. If all of the host accounts are Time of Use the application of this rider to Time of Use Schedules "R-TOU-ND", "GS-P", "GS-T", and "LGS", shall be on the basis of each Time of Use pricing instead of on the basis of the total monthly energy.

F. Renewable Energy Credits

The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer or the eligible Customer's assignee. However, if the Customer chooses to sell solar Renewable Energy Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

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RIDER "ANEM"

AGGREGATE NET ENERGY METERING RIDER - (Continued)

G. Metering

The Company shall furnish, install, maintain and own all the metering and data acquisition equipment needed for measurement of the service supplied. To participate under this rider, the Company must be able to remotely read the meters for the customers host and aggregated accounts. Except when the customer-generator is directly-connected to the Company's distribution grid, under this rider the Company shall provide, at no direct charge, a watt-hour energy meter with the capability of reverse registration in order to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the total billing period. The Company's metering investment shall be limited to that required to serve the Customer under the Customer's applicable Service Classification without the eligible customer-generator. Where a larger capacity meter is required to serve the Customer that has an eligible customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

H. Interconnection with the Company's System

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel; affords adequate protection against damage to the Company's system or to its Customer's property; and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's eligible customer-generator, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned and maintained by the Customer at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the eligible customer-generator. Should such extension or modification be necessary, all work shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Customer's eligible customer-generator.

The eligible customer-generator shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

I. Cessation of Parallel Operation

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements.

RIDER "ANEM"

AGGREGATE NET ENERGY METERING RIDER - (Continued)

J. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections H and I above, the Company may disconnect the Host Customer's service from the Company's electric system until the requirements are met, or the eligible customer-generator is disconnected from the Customer's electric system.

K. Rules and Regulations

Except as herein modified, the Rules and Regulations set forth in this rider shall govern the provision of service under this rider and under the Customer's applicable Service Classification.

RIDER "NEM"

NET ENERGY METERING RIDER

A. Availability

This Rider is available to any eligible Customer, regardless of the Customer's Electricity Supplier, that owns and operates, leases and operates, or contracts with a third party that owns and operates a customer-generator that:

- 1) uses as its primary source of fuel: biomass, micro combined heat and power (MCHP), solar, qualifying closed conduit hydroelectric, fuel cell or wind consistent with Public Utilities Article §7-306, Annotated Code of Maryland;
- 2) has a capacity of not more than 2 MW except for a MCHP customer-generator which must have a capacity of not more than 30 kW;
- 3) is located on the Customer's premises or contiguous property;
- 4) is interconnected and operated in parallel with an electric company's transmission and distribution facilities; and
- 5) is intended primarily to offset all or part of the Customer's own electricity requirements.

Consistent with Code of Maryland Regulations 20.50.10.01 D.(1)(6), a Customer's proposed customer-generator system may not exceed 200 percent of the Customer's Baseline Annual Usage. The Customer's Baseline Annual Usage is the total of the Customer's previous twelve months of electricity use in kilowatt-hours at the time of the installation or upgrade of the Customer's generating system. If the Customer does not have twelve months of electric energy use in kilowatt-hours at the time of the installation of the Customer's generating system, then the Baseline Annual Usage may be estimated based on a mutually agreeable methodology subject to approval by the Maryland Public Service Commission.

This rider is available on a first-come, first-served basis as long as the total rated electric generating capacity of eligible customer-generators in the State of Maryland does not exceed 3,000 MW.

B. Connection to the Company's System

Any Customer who elects this Rider must submit a completed interconnection with the Company, in writing, at least 30 days prior to activating the eligible customer-generator. The eligible customer-generator shall not be connected to the Company's system unless it conforms to the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and the applicable codes of the local public authorities. The Customer must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-generator is connected to the Company's electric system. The eligible customer-generator shall have adequate protection as described in Section H below.

C. Delivery Voltage

The delivery voltage of the eligible customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of their electricity from the Company.

D. Contract Term

The contract term shall be same as that under the Customer's applicable Service Classification. A completed Interconnection Application, completed by the Customer and accepted by the utility, is required for service provided under this Rider.

RIDER "NEM"
NET ENERGY METERING RIDER – (Continued)

E. Monthly Rates, Rate Components and Billing Unit Provisions

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. All other billing components and charges, such as Customer Charge, Demand Charge and Power Factor amount, are not affected by this Rider. The monthly charges shall be based on one the following conditions:

9. When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the electricity consumed based on the rates and charges under the Customer's applicable Service Classification for either Delivery Service or the Company's combined Supply & Delivery Service.
10. When the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period ("Excess Generation"), the Company shall take ownership of such Excess Generation, regardless of the Customer's Electricity Supplier, and the Customer shall be charged the greater of:
 - a. The Customer Charge, and any applicable non-energy charges such as: Demand Charge, Power Factor Charge and Universal Service Charge under the Customer's applicable Service Classification, or
 - b. The monthly Minimum Charge under the Customer's applicable Service Classification.
11. A Customer has two options for accruing negative kilowatt-hours: (1) The Company will carry forward negative kilowatt-hours until the Customer's consumption of electricity from the grid eliminates the Excess Generation or until the end of the billing cycle that is completed immediately prior to the end of April of each year or (2) Excess Generation will accrue for an indefinite period since the customer's last annual true up or the start of service if a true up has not been completed. The eligible customer-generator will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Customer elects to accrue Excess Generation for an indefinite period, the Customer may elect to revert to the default option once during each 12-month period from the date of indefinite accrual election. Customers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April of the following year, provided the election occurs prior to December 31. For Customers served under Standard Offer Service, the dollar value of Excess Generation shall be equal to the Supply Capacity, Energy and Ancillary Rates portion of the rate that the Customer would have been charged averaged over the previous twelve-month period ending with the billing cycle that is complete immediately prior to the end of April multiplied by the number of kilowatt-hours of Excess Generation. For Customers served by alternate suppliers of electricity supply service, the dollar value of Excess Generation shall be equal to the electricity supply service portion of the rate that the Customer-generator would have been charged by the electricity supplier, if that rate is known by the Company, multiplied by the number of kilowatt-hours of Excess Generation.

RIDER "NEM"

NET ENERGY METERING RIDER – Monthly Rates, Rate Components and Billing Unit Provisions (Continued)

12. On or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued net Excess Generation remaining at the end of the previous twelve-month period ending with the billing cycle that is complete immediately prior to the end of April of that year. Payments for the value of Excess Generation less than \$25 may be in the form of a bill credit. For a Customer accruing net excess generation under Option 2 above, the dollar value of the accrued or net excess generation remaining at the time the Customer closes the account is based on the current generation or commodity rate.
13. Within fifteen days after the date the Customer closes the Customer's account, the Company shall pay the Customer for the dollar value of any accrued Excess Generation remaining at the time the Customer closes the account.
14. The application of this Rider to Time of Use Schedules "R-TOU-ND", "R-TOU-P", "GS-P", "GS-T", and "LGS", shall be on the basis of each Time of Use pricing instead of on the basis of the total monthly energy.

F. Renewable Energy Credits

The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer or the eligible Customer's assignee. However, if the Customer chooses to sell solar Renewable Energy Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

G. Metering

The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this Rider, the Company shall provide, at no direct charge, a watt-hour energy meter with the capability of reverse registration in order to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the total billing period. The Company's metering investment shall be limited to that required to serve the Customer under the Customer's applicable Service Classification without the eligible customer-generator. Where a larger capacity meter is required to serve the Customer that has an eligible customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Service Classification.

H. Interconnection with the Company's System

Interconnection with the Company's system requires the installation of protective equipment which, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's property; and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's eligible customer-generator, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned and maintained by the Customer at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the eligible customer-generator. Should such extension or modification be necessary, all work shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Customer's eligible customer-generator.

The eligible customer-generator shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

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Filed in Compliance with Approval at the MD PSC Administrative Meeting on September 27, 2023

RIDER "NEM"

NET ENERGY METERING RIDER – (Continued)

I. Cessation of Parallel Operation

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements.

J. Failure to Comply

If the Customer fails to comply with any of the requirements set forth in sections H and I above, the Company will disconnect the Customer's service from the Company's electric system until the requirements are met, or the eligible customer-generator is disconnected from the Customer's electric system.

K. Rules and Regulations

Except as herein modified, the Rules and Regulations set forth in this Tariff shall govern the provision of service under this Rider and under the Customer's applicable Service Classification.

SERVICE CLASSIFICATION "EDR"

ECONOMIC DEVELOPMENT RIDER (EDR)

A. Purpose

The purpose of this Economic Development Rider (EDR) is to provide a discount from regular tariff rates for service to certain new and existing commercial and industrial customers of the Company if they make substantial new capital investments or create new employment opportunities.

B. Availability

Customers to whom this Rider is available are: (1) Customers eligible for or taking service from the Company under Service Classifications "SGS-S", "LGS-S", "GS-P", or "GS-T"; (2) Customers who lease or purchase new or vacant space for manufacturing, research and development, office or warehousing where the effective date of the lease or purchase is after the date of this rate schedule and the total additional leased or purchased building space is equal to or exceeds 8,000 square feet (3) Customers apply to the Company in writing, for a discount under this Rider; and (4) Customers satisfy all other Rider criteria.

Discounts under this Rider are available for New Load associated with either initial permanent service (a "New Customer") or an expansion of existing service (an "Expansion Customer") at a single integrated facility. The New Customer or Expansion Customer must have added at least 2 Permanent Full-Time Employees as of the Operational Date.

The Company shall be solely responsible for determining eligibility for discounts under this Rider, and the availability of such discounts may be limited or discontinued from time to time, as the Company determines is appropriate and the Maryland Public Service Commission approves. Examples of situations where discounts under this Rider are not available include situations where: (1) The identity of a Customer to whom the Company currently provides, or has provided, service has changed solely due to a name change, purchase, merger, consolidation, or reorganization; (2) A customer has substituted one service address in the Company's service territory for another; (3) Strikes, equipment failures, temporary plant shutdowns; or other similar circumstances are what allow the Customer to claim eligibility for discounts under this Rider; or (4) The economic development purpose of this Rider is not being served. This service is not available to federal, state, county or local government or governmental entities.

C. Definitions

New Load - For a New Customer, New Load is the total metered demand and energy attributable to initial permanent service. For an Expansion Customer, New Load is the net demand and energy attributable to the expansion, as determined by the Company.

Operational Date - The Operational Date for a New or Expansion Customer shall be the first day of full operation of the new or expanded facility. In no event, however, shall the Operational Date be later than 2 years after the New Customer or Expansion Customer applies for the discount available under this Rider.

SERVICE CLASSIFICATION "EDR"

ECONOMIC DEVELOPMENT RIDER - (Continued)

D. Application of Credit

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company. A new customer for purposes of this Service, shall be defined as a customer who has not previously received energy from the Company within the previous two years, who's newly leased or purchased space is separately metered.

E. Service Agreement

A New Customer or Expansion Customer shall execute a service agreement with the Company, for the period during which discounts are provided under this Rider, a term of 5 years. A New Customer or Expansion Customer may increase the percentage discounts available under this Rider by executing a service agreement for a longer period commensurate with the amount of the discount sought.

F. General Provisions

A New Customer or Expansion Customer must submit a written application to the Company for the discounts under this Rider and such application must be approved by the Company before the Operational Date. The application must include a description of the amount and source of the New Load and the basis on which the New Customer or Expansion Customer believes itself to be eligible for discounts under this Rider.

For an Expansion Customer, the Company may install metering equipment necessary to measure the Expansion Customer's New Load separately from loads already served by the Company. The Company reserves the right to determine how such New Load will be metered. If the Company determines that separate metering is impractical, unduly expensive, or otherwise unnecessary, the Company will administratively determine the New Load eligible for discounts under this Rider.

New Customers or Expansion Customers will give the Company access to information reasonably required by the Company to determine continuing eligibility. Unless expressly altered by this Rider, the terms and conditions of service to a New Customer or an Expansion Customer will be governed by the tariff and service agreement under which the Company provides service to the New Customer or Expansion Customer.

Incremental transmission and distribution investment costs associated with specifically serving a customer who otherwise qualifies for this rider will be separately recovered from that Customer.

Filed April 6, 2017

Effective Meters Read on and after February 15, 2017

Filed in Compliance with Order No. 88033 in Case No. 9424 and approved at the April 5, 2017
Administrative Meeting

SERVICE CLASSIFICATION "EDR"

ECONOMIC DEVELOPMENT RIDER - (Continued)

G. Loss or Reduction of New Load

If, during the initial term of its service agreement with the Company, the New Customer or Expansion Customer ceases or substantially reduces its operations at the facility where discounts have been provided for New load under this Rider, a New Customer or Expansion Customer will refund to the Company discounts provided under this Rider. A substantial reduction in operations shall be deemed to have occurred where the energy usage of the New Customer or the Expansion Customer in 6 consecutive months is 25% or more below the energy usage in the same billing months of the prior year. Reductions in energy usage recommended by the required energy audit shall be excluded from this calculation.

Such refunds shall be equal to the discounts actually received by the Customer on that portion of load that is lost or reduced, as determined by comparing bills for service with and without the discounts provided under this Rider. Refunds shall be due and payable in full within 30 days after the Company renders a bill for such refunds.

H. Contract Terms Filed With The Commission

The Company shall seek approval from the Maryland Public Service Commission at least 60 days prior to the effective date of the Contract.

SERVICE CLASSIFICATION "NCR"

NEGOTIATED CONTRACT RATE

A. Purpose

The Negotiated Contract Rate (the "NCR") is intended to enable the Company to respond to Customer needs and the increasingly competitive forces in the energy and delivery services market. It shall be used by the Company to respond to competitive pricing situations resulting from fuel switching, facility relocation or expansion, partial or complete plant production shifting, and potential physical bypass. The Company shall use the provisions of this Service Classification only after a determination that other existing tariff options will not meet the Customer's needs.

B. Eligibility

The NCR is available to Customers who would otherwise be eligible for service from the Company under the "GS-P" or "GS-T" Service Classifications and qualify as specified herein. Customer qualification shall be based upon meeting each of the following criteria as determined by the Company:

- (a) The Customer has an economic competitive alternative to full or partial service from the Company's standard tariff rates;
- (b) The Customer is likely to select such an alternative if the Company does not provide a negotiated contract rate offer; and
- (c) The Customer will provide net revenues above the incremental costs to provide service.

The Company shall determine eligibility based upon information supplied by the Customer. The Company's evaluation of the application shall consider the economics of the competitive alternative, as well as the practical aspects of securing that alternative (e.g., ability to secure environmental permitting, feasibility studies, switching ability, ability to secure required capital).

The availability of the NCR may be limited or discontinued from time to time, as the Company determines is appropriate and the Maryland Public Service Commission approves.

C. Service Options

If, after reviewing the Customer's application for service, the Company concludes that the Customer meets all the eligibility requirements listed above, the Company shall enter into negotiations with the Customer for the purpose of offering such services as are believed to meet the Customer's requirements. Competitive offers may be made in a manner which provide the Customer with increased choices for service. Service options differentiated by contract term, contract quantity, pricing options, and service attributes may be made available to the qualifying Customer. The agreed upon services shall be specifically described within the Customer Contract.

SERVICE CLASSIFICATION "NCR"

NEGOTIATED CONTRACT RATE - (Continued)

D. Contract

Eligible Customers requesting this Service Classification will be presented with a Contract, which specifies the terms and conditions of the contractual agreement between the Company and Customer. The Contract shall establish the otherwise applicable Service Classification for the Customer. The Customer must sign the Contract prior to commencement of this service and any investment by the Company. Service under the contractual agreement will commence on the date as specified in the Contract.

E. Confidentiality

The Contract shall be considered a confidential document between the Company and Customer. By signing the Contract, the Customer and the Company agree not to share the Contract or information contained within the Contract with anyone except the parties to the contract, the Maryland Public Service Commission and the Office of People's Counsel, unless given written consent from the other party. Violations by the Customer of the confidentiality agreement shall permit the Company to terminate the contract with the Customer and reclassify the Customer by assigning the Customer to the appropriate Service Classification. The Customer shall also be responsible for the additional damages or prejudices to any other existing or potential contracts resulting from the breach of confidentiality.

F. Pricing Options

Pricing shall be determined on a case-by-case basis according to the nature of the competitive situation. The final arrangements between the Company and Customer shall be included in the Contract.

G. Contract Termination Clause

The contract between the Company and Customer shall include penalty provisions for early contract cancellation. If at any time prior to the end of the contract term, the Customer elects to terminate the contractual agreement with the Company without exercising an option for continuing service, the Customer shall be obligated to the terms for cancellation as specified within the Contract.

SERVICE CLASSIFICATION "NCR"

NEGOTIATED CONTRACT RATE - (Continued)

H. Increase In Rates And Charges

Unless specifically stated within the Contract, energy sales under this Service Classification shall be subject to any applicable electric supply services charge and those provisions as described in the Tariff.

Customers subscribing to this Service Classification shall be assessed all surcharges of the otherwise applicable Service Classification.

The rates and charges under this Service Classification, including any applicable electric supply services charges and all applicable surcharges, shall be increased by the applicable Maryland Gross Receipts Tax.

I. Contract Terms Filed With The Commission

The Company shall seek approval from the Maryland Public Service Commission at least 60 days prior to the effective date of the Contract.

J. Public Service Company Franchise Tax

In addition to the changes provided for it in this Service Classification, the Maryland Public Service Company Franchise Tax of \$0.000620/kWh shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

RIDER “USP”

UNIVERSAL SERVICE PROGRAM RECOVERY RIDER

A. Applicability

This rider is applicable to Service Classifications “R”, “R-TOU-ND”, “R-TOU-P”, “R-PIV”, “SGS-S”, “LGS-S”, “GS-P”, “GS-T”, “TN”, and “ORL”. The surcharge is as follows:

<u>Service Classification</u>	<u>Surcharge</u>
“R”, “R-TOU-ND”, “R-TOU-P”, “R-PIV”	\$0.32 per Month per Residential Customer

“SGS-S”, “LGS-S”, “GS-P”, “GS-T”, “TN”, and “ORL”	The monthly USP charge per customer is stated below* and is determined based on the Customer’s previous annual distribution revenue, updated in the first quarter of each new year, and in accordance with the Commission’s order.
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* Monthly Universal Service Program Charge for General Service Customers

Customer’s Distribution Electric Annual Billing Amount During the previous Calendar Year.	Monthly Universal Service Program Charge
Under \$175	\$0.25
\$175-\$1,299	\$1.85
\$1,300-\$2,599	\$6.14
\$2,600-\$6,499	\$12.28
\$6,500-\$12,999	\$24.56
\$13,000-\$25,999	\$36.85
\$26,000-\$51,999	\$49.13
\$52,000-\$77,999	\$92.12
\$78,000-\$103,999	\$122.82
\$104,000-\$129,999	\$184.22
\$130,000-\$181,999	\$276.35
\$182,000-\$233,999	\$368.46
\$234,000-\$259,999	\$552.69
\$260,000-\$519,999	\$736.91
\$520,000-\$779,999	\$982.55
\$780,000-\$1,039,999	\$1,228.19
\$1,040,000-\$1,299,999	\$1,473.83
\$1,300,000-\$1,559,999	\$1,719.47
\$1,560,000-\$1,819,999	\$1,965.10
\$1,820,000-\$2,079,999	\$2,149.33
\$2,080,000-\$2,339,999	\$2,333.56
\$2,340,000-\$2,599,999	\$2,456.38
\$2,600,000-\$3,249,999	\$2,579.20
Over \$3,250,000	\$2,763.43

RIDER "MMR"

METERING AND METER READING RIDER

A. Purpose

The purpose of this Metering and Meter Reading Rider (the "Rider") is to permit certain new and existing commercial and industrial Customers with the opportunity to participate in a program whereby the Customer may choose a third party provider of metering and meter reading services. Upon Customer's written authorization, an Electricity Supplier, as defined by the Public Utilities Companies §1-101(j) of the Maryland Code ("Electricity Supplier"), shall also have the option to purchase and own metering equipment, as delineated in this Rider, on behalf of the Customer. Metering owned by either the Customer, or an Electricity Supplier with the Customer's consent, shall be classified as "Non-Utility owned metering". For purposes of this Rider, the Customer or the Electricity Supplier owning the metering equipment shall be classified as the "Non-Utility Meter Owner".

B. Availability

This Rider is available to:

- (1) Customers eligible for or taking service from the Company under Service Classifications "LGS-S", "GS-P", or "GS-T", and
- (2) Who have a peak demand of at least 300 kW, and
- (3) Who execute an agreement with Delmarva under which Delmarva will have rights of access and easements, with the terms of such agreement being consistent with Section D "General Provisions" of this Rider.

C. Metering Equipment and Meter Reading Credit

During the Customer's participation in this program where the Customer, or an Electricity Supplier with the Customer's consent, has installed their own metering equipment, Delmarva will provide the Customer with a monthly Metering Equipment Credit based on the average avoided cost for the type of metering equipment installed at the Customer's facilities. A one time initial fee based on the average net book value (net of salvage) of the type of meter installed at the customer's facility will be charged to existing customers currently provided with metering equipment from Delmarva metering who elect to participate in the program.

If, during the Customer's participation in this program, the Customer-Owned metering and associated equipment result in Delmarva being able to read the meter electronically by telephone for billing purposes and the prior meter was read on-site, an additional meter reading credit shall be provided by Delmarva as stated below.

Monthly Metering Equipment Credit (per Month per Meter)	Monthly Meter Reading Credit (per Month per Meter)
\$9.51	\$1.70

RIDER "MMR"

METERING AND METER READING RIDER - (Continued)

D. General Provisions

The following is not intended to be comprehensive and exclusive. Additional terms may be negotiated by either party.

1. Term

From installation and activation of meter until termination by either party on 60 days' written notice; such notice not to be made any earlier than 60 days prior to the date that metering becomes available as a competitive service under Maryland law or by order of the Commission.

2. Limitation on meters allowed

Meters and associated telemetering equipment must be compatible with Delmarva's MV90 and ITRON protocols and standards to ensure meter reading, meter data interval collection and billing system compatibility and meeting of generally-accepted accuracy and reliability standards for interval metering, including but not limited to ANSI C12 and the Code of Maryland Regulations. All meters shall be sealed and locked between calibrations and each party shall have the right to be present during a calibration of the meter. Delmarva will maintain a list of equipment that meets such protocols and standards. Non-Utility Meter Owners can request additional equipment to be added to the list and the Non-Utility Meter Owner and Delmarva will work together in good faith to develop appropriate procedures for determining that the additional equipment is compatible with Delmarva's MV90 protocols and standards. Any dispute arising under this section that cannot be resolved between the parties shall be taken to the Maryland Public Service Commission for resolution.

3. Meter Installation

The Non-Utility Meter Owner will be responsible for meter procurement, installation of the new equipment and removal of the existing equipment. Existing equipment shall be returned to Delmarva in the condition that it existed immediately prior to removal; removal shall not be by means that would damage such equipment. Delmarva will, at the Non-Utility Meter Owner's request and expense, install the new meter, remove the existing meter and return the existing meter to Delmarva. Meter installation shall be performed by a qualified Meter Service Provider (MSP) approved, licensed or certified by an appropriate state agency. Until such time that any MSPs are qualified, meter installations shall be performed by the Company or by a party mutually acceptable to the Company and the Non-Utility Meter Owner. Delmarva has the right but not obligation to inspect plans for installation. Delmarva has the right but not obligation to inspect and /or observe meter installation, set up and initial testing activities. Should any of these services be requested by the customer, Delmarva may charge for these inspection services on a time and material basis. Inspection or failure to inspect, does not render Delmarva liable for any loss or damage resulting from defects in installation, wiring of metering or meter equipment or accidents which may occur on Customer's premises.

Non-Utility Meter Owners who select the telemetering option shall be responsible for installing and maintaining a dedicated telephone line that will permit Delmarva to have telephone access to the meter. Upon mutual agreement, and after telephone, meter and systems compatibility testing is complete, a shared telephone line provided by the Non-Utility Meter Owner may be deemed suitable for telephone access.

Ownership of metering equipment by Non-Utility Meter Owners shall be limited to the meter and telemeter/telephone equipment. Ownership of supplemental components, including but not limited to meter cabinets, test switches, current transformers/potential transformers (CTs/PTs), and associated wiring connections, shall remain with the Company.

RIDER "MMR"

METERING AND METER READING RIDER - (Continued)

D. General Provisions - (Continued)

4. Customer Responsibilities

The Non-Utility Meter Owner will retain legal title to the meter and telemeter equipment and shall have the duty of and be responsible for the costs of repair, replacement, maintenance, testing, insurance, taxes and risk of loss. The Non-Utility Meter Owner shall provide Delmarva with notification prior to performing testing and or maintenance activities on the meter. Delmarva shall have the right but not obligation to inspect and /or observe meter testing and maintenance activities. Should any of these services be requested by the customer, Delmarva may charge for these inspection services on a time and material basis. The Non-Utility Meter Owner is responsible for repairing or replacing any unsafe, inoperative or defective metering equipment within 5 days of the identification of a defect, or receipt of notice of such a defect.

5. Easement and Access Right

Customer and the Non-Utility Meter Owner, if different than the Customer, shall grant rights of access to Delmarva including any necessary easements or license rights across Customer's property in order to permit Delmarva to inspect, test, maintain or read the meter and any associated telemetering equipment, as well as ancillary equipment. Electronic access to the meter shall be by a password-protected system or a similar feature that ensures that Delmarva will always have access to the meter data and will not be denied access as a result of the Non-Utility Meter Owner's interrogation of the meter or the Non-Utility Meter Owner's use of meter data. The Company shall have the right, through password protection, or other appropriate means, to secure the integrity of the portions of telemetering equipment required to record and store information required for Company billing.

6. Adjustment of Charges

Similar terms to those in this Tariff will apply to permit the adjustment of charges if it is determined that the Customer-owned meter is slow or fast in excess of the 2% band. Similar terms to those in this Tariff will apply, with the parties switched to permit Delmarva to demand a test of meter accuracy once within an 18 month period at the the Non-Utility Meter Owner's expense, and, more often than that with a charge to Delmarva at the same level set forth in this Tariff, except, as also provided in the Tariff, no charge will be made if the meter test shows the meter's inaccuracy to be in excess of the 2% band.

7. Mutual Warranties Against Tampering:

Each party warrants to the other that the meter has not been tampered with or deliberately calibrated or set to under-record or over-record usage and that no reprogramming of the meter or software associated with the meter has occurred or will occur that would result in incorrect billing. An intentional breach of this warranty by the Customer or the Non-Utility Meter Owner, if different than the Customer, will cause a termination of the agreement and Customer shall pay all costs of removal of the meter and replacement with a Company-owned meter, and shall pay for the estimated under-recorded usage, including interest at prime plus 2%.

8. Indemnification

Each party (the "Indemnifying Party") shall indemnify the other against any claims of third parties arising out of the Indemnifying Party's acts or omissions with respect to the installation, repair, replacement, operation, testing or reading of -Non-Utility Owner's meter and any associated telemetering equipment.

RIDER "MMR"

METERING AND METER READING RIDER - (Continued)

D. General Provisions - (Continued)

9. Limitation on Liability

The Non-Utility Meter Owner shall be liable for any physical damage done to Delmarva's systems or equipment as the result of the operation of Non-Utility-Owner's meter and associated equipment.

10. Miscellaneous

All agreements between Non-Utility Meter Owners and the Company shall include provisions for the following: 1.) use of Maryland law; 2.) notices to other party; 3.) informal resolution of disputes by senior officials prior to legal or regulatory actions; 4.) freely assignable with notice but no need for consent; 5.) savings clause for unenforceable term; 6.) no modifications except in writing.

E. Meter Reading

Until such time that the Company and any third party Meter Reading Service Providers ("MRSP") can develop and implement all of the necessary procedures for data transfer, the Company will attempt to read the meter on its scheduled date, and use such meter reading for billing purposes. The Company will forward such information to the Customer's Electricity Supplier in the same manner that the Company does when the Company owns the meter. The Company will work with the MRSPs to set up procedures that conform to the Maryland Metering Working Group guidelines.

F. Dispute Procedure

Unresolved disputes between the Company and Customer concerning service under Service Classification "MMR" may be submitted to the Maryland Public Service Commission for resolution.

G. Rules and Regulations

Except as herein modified, the Rules and Regulations set forth in this Tariff shall govern the supply of service under this Service Classification.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER

A. Availability

Available in the Maryland portion of the Company's service area for the provision of electric supply and transmission services to Customers who do not have an Electricity Supplier for supply and transmission services, as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service ("SOS") is available beginning June 1, 2004 for non-residential rate classes and July 1, 2004 for residential rate classes, in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710, and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

The key features governing the provision of Standard Offer Service for each type of service offered are described in this Rider.

B. Description of SOS Types:

Residential:

Applicable to Customers served under Service Classification "R", "R-TOU-ND" and "R-TOU-P".

Customers may leave or return to Rider SOS on their scheduled meter read date without penalty, subject to the Company's Customer enrollment rules and tariffs.

Type I Non-Residential:

Applicable to Customers served under Service Classifications and rate classes: all "SGS-S" Customers except those assigned to Type II Non-Residential, and all Customers served under "GS-SH", "GS-WH", "ORL", "OL" and "TN".

Customers may leave or return to Rider SOS on their scheduled meter read date without penalty, subject to the Company's Customer enrollment rules and tariffs.

Changes to SOS Types will occur annually and will be effective with the billing month of June.

Type II Non-Residential:

Applicable to Customers served under Service Classifications: "SGS-S" Customers whose measured demand equals or exceeds 25 kW during one or more months within twelve billing months, or whose monthly energy consumption exceeds 6,000 kWh in any two consecutive winter billing months (October through May, inclusive) or whose monthly energy consumption exceeds 7,500 kWh for a single summer billing month, "LGS-S" whose PJM capacity Peak Load Contribution is less than 600 kW, and "GS-P" whose PJM capacity Peak Load Contribution is less than 600 kW.

Customers may leave or return to Rider SOS on their scheduled meter read date without penalty, subject to the Company's Customer enrollment rules and tariffs.

Changes to SOS Types will occur annually and will be effective with the billing month of June.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER – (Continued)

C. Monthly Rate

Customers receiving Standard Offer Service and Hourly Priced Service, as defined in the Rules and Regulations and under the applicable Service Classification, will pay the Delivery Service Charge, Transmission Service Charge and Supply Service Charge including all applicable taxes.

The Distribution, Transmission and Standard Offer Service Charges are stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification. The Charges for Hourly Priced Service are defined under Rider HPS and stated in the Monthly Charges and Rates table for the Customer's applicable Service Classification.

The Standard Offer Service Rate for each Service Classification within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Supply Rates tables) and;
4. Applicable taxes.

D. Procurement Cost Adjustment

In addition to the Standard Offer Service rates shown above, for Residential, and Type I and II customers served under Standard Offer Service there will be a monthly SOS Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to the HPS Rider for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, October and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS type is available on the Company's website at www.delmarva.com.

E. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

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RIDER "HPS"

HOURLY PRICED SERVICE RIDER

Hourly Priced Service (“HPS”) is the provision of electricity, ancillary, transmission and related services to Customers at rates based on the current market cost in the Company’s Maryland service territory. Hourly Priced Service is available to Customers served under Service Classifications: “LGS-S” or “GS-P” whose PJM capacity Peak Load Contribution is 600 kW or greater, and all Customers served under “GS-T” subject to the conditions described below. Changes to SOS Types will occur annually and will be effective with the billing month of June.

All changes in Electricity Suppliers as described above must be made pursuant to the Company’s enrollment rules and tariff provisions. See Section II.A – Application for Service for enrollment details.

The monthly Hourly Priced Service charge shall equal the actual cost of providing energy and capacity supply, transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes. The Company will determine an Hourly Priced Service Procurement Cost Adjustment (“HPS-PCA”) which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period. The Company will determine a HPS-PCA Rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers. The HPS-PCA Rate will be applied to each of the then current HPS Customer's sales to determine the credit/charge for the billing month.

Filed March 30, 2022

Effective Usage on and after April 1, 2022

Filed in Compliance with Order No. 90098 on March 2, 2022 and
Approval at the March 23, 2022 Administrative Meeting

RIDER "HPS"

HOURLY PRICED SERVICE RIDER – (Continued)

The Hourly Priced Service shall be the sum of the following billing components:

1. The Market Hourly Energy Charge shall be determined by multiplying the Customer's hourly load, adjusted for the applicable loss adjustment factor for the Customer's service voltage level, by the hourly integrated real time Load Weighted Average Residual Metered Load Aggregate Locational Marginal Price ("LMP") for the DPL Zone, or its successor for retail load served in Delmarva's service territory, as determined and reported by the PJM Interconnection, LLC ("PJM"). An Administrative Charge consisting of incremental, uncollectible and cash working capital costs, an administrative adjustment and a return of \$0.002029 per kWh and applicable taxes shall be added to provide the Company a return component and reimbursement of actual incremental costs as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908. When a Customer's account does not have interval data, the Customer's Service Classification's load profile data will be used to develop the hourly use by Customer class that will be adjusted for losses. Using the hourly usage and the hourly Load Weighted Average Residual Metered Load Aggregate LMP, or its successor, a Customer class average daily energy rate plus the above Administrative Charge per kWh will be developed which will be applied to the Customer's kWh usage for each day.
2. The Monthly Ancillary Charge shall be determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for HPS Customers in the DPL Zone as determined and reported by PJM.
3. The HPS Customer will be billed for the cost of capacity, determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
4. The Transmission Service Charge shall be as provided in the "Transmission Rate" and/or the "Transmission Demand Rate" components of the applicable Service Classification under which the Customer is receiving Delivery service.
5. The Hourly Priced Service Procurement Cost Adjustment (HPS-PCA) shall be applied to the HPS Customer's bill, when applicable, as stated above.

The market hourly Locational Marginal Prices used for the Hourly Priced Service are available on the PJM internet web site: www.pjm.com/pub/account/lmp/index.html. In the event the Customer wishes to track or estimate its costs under this service, it is the Customer's responsibility to construct, operate and maintain, at its sole expense, all communications structures, equipment, and any other apparatus necessary to ensure its timely receipt of the market hourly energy prices and market daily capacity prices for the Customer's use in operating its facility.

RIDER "AC"

ADMINISTRATIVE CREDIT

This Rider is applicable to Customers served under Service Classifications and rate classes: "R", "R-TOU-ND", "R-TOU-P", "R-PIV", "SGS-S", "GS-SH", "GS-WH", "LGS-S", "GS-P", "OL", "ORL", and Customers that are subject to Rider "HPS" – Hourly Priced Service. Customers served under these Service Classifications and rate classes will receive the applicable credit each month based on SOS type (i.e. Residential, Type I, Type II and HPS). The purpose of this Rider is to return to all Customers receiving distribution delivery service, a portion of the SOS Administrative Charge revenues received (collected via Administrative Adjustment component) from Customers served under Standard Offer Service Rider.

The credit, by SOS type, is a \$ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least three times per year – effective with the June, October and February billing months. These true-ups will revise the credits to Customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Administrative Credit by SOS type is available on the Company's website at www.delmarva.com.

RIDER "S"

STANDBY SERVICE

A. Applicability

Applicable, except as noted below, when part or all of the Customer's electric or other power requirements, including all retail sales for station power, normally are supplied by its own power producing equipment, or on-site generation, that is operated in parallel with the Company's delivery system and standby electric service is required.

Applicable in conjunction with Service Classification Rate "X" and Rider "EP", when the qualifying cogenerator or power producer elects to sell electricity to the Company under the designated excess power provision of the tariff.

Not applicable to Customer's generators or sources of power where the Customer's needs would otherwise be provided under a service classification and whose self-generated power does not exceed 60 kilowatts.

Not applicable to Customers served under Rider "SWEGS", whose own needs would otherwise be provided under a residential or general service classification.

Not applicable to Customer having on-site generation on or before May 1, 2004, until the effective date of rates approved in the Company's next distribution rate case.

B. Contract Term

All contracts for service under this Rider shall be effective for not less than one calendar year, with automatic year-to-year extensions until terminated. A contract for any initial period of more than (1) year may be required if special investment by the Company is necessary.

C. Character of Service

The service supplied under this Rider will be Delivery Service of a type normally provided under the Company's standard retail rates for Customers with Electricity Suppliers and for Customers receiving service under the Company's combined Electric Supply & Delivery Service. Customers with Electricity Suppliers must receive all of their Supply, Ancillary and Transmission services from that supplier. For Customers receiving service under the Company's combined Electric Supply & Delivery Service, the Supply, Ancillary and Transmission services supplied under this Rider will be of a type normally provided under the Company's standard retail rate.

D. Monthly Charges

1. Service Classification - A Customer receiving Standby Service from the Company will be billed under the applicable Service Classification: "R", "RTOU-ND", "R-TOU-P", "ORL", "OL", "SGS-S", "LGS-S", "GS-P", or "GS-T". The applicable Service Classification will be determined based on the total electric usage and load of the Customer's premise regardless of the source of the supply, as well as the Availability provision under the Service Classification. The Customer, subject to the Company's enrollment rules and tariff provisions, may opt for the Company's combined Electric Supply & Delivery Service, or Delivery Service only, as defined under the Company's "Definition of Terms".

RIDER "S"

STANDBY SERVICE – (Continued)

D. Monthly Charges – (Continued)

2. Delivery Service Billing – The Distribution Charge under the Delivery Service Charges in the Monthly Charges and Rates will be applied to the electric usage and load of the premises including both the kilowatt-hours and kilowatts provided by the Customer's on-site generation, discounted by 20 percent, and the total kilowatt-hours and kilowatts provided by the Company or by an Electricity Supplier. When the Power Factor provision under the Customer's Service Classification is applicable, the power factor charge or credit will only be applied to the kilowatts delivered by the Company. In addition, the Environmental Surcharge and the Franchise Tax will only be applied to the kilowatt-hours and kilowatts delivered by the Company.
3. Company's Combined Electric Supply & Delivery Service Billing – In addition to the Delivery Service Billing as stated above in paragraph D.2, the Transmission Service Charge, the Ancillary Service Charge and the Supply Service Charge in the Monthly Charges and Rates will be applied to the kilowatt-hours and kilowatts supplied by the Company to a Standard Offer Service Customer.

E. Metering

The Customer will furnish and maintain, or, at the Customer's option, the Company will provide at the Customer's expense, Company-approved metering and communications equipment, necessary to allow the Company to monitor and meter the output of the Customer's on-site generation power sources, and to communicate this information to the Company and, as required, to the independent system operator. Any Customer-provided metering equipment will be subject to the terms of Section VIII of the Company's Rules and Regulations, and Rider "MMR" if applicable. If the Customer's own power producing equipment is non-electrical, the Customer must provide the Company with sufficient operating information and records to estimate contract standby electrical requirements.

F. Parallel Operation

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a Customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the Customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a Customer. The Customer shall enter into an interconnection agreement with the Company (and with the independent system operator if applicable) covering the facility and operational requirements of parallel operation, including the Company's Technical Considerations Covering Parallel Operations of Customer Owned Generation ("Technical Requirements").

RIDER "S"

STANDBY SERVICE – (Continued)

G. Public Service Company Franchise Tax

In addition to the charges provided for under this Rider, the Maryland Public Service Company Franchise Tax shall apply to all kilowatt-hour sales delivered by the Company hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Rider.

RIDER "SOS PIC/DCA"
SOS PHASE IN CREDIT / DEFERRED COST ADJUSTMENT RIDER

A. Availability

The SOS Phase In Credit (PIC) and Deferred Cost Adjustment (DCA) are applicable to residential customers who affirmatively choose to receive the SOSPIC ("opt in") during the designated opt in period between May 1, 2006 and May 26, 2006. Residential customers were be given an additional opportunity to opt in to the Phase-In Program from July 1, 2006, through July 15, 2006.

The DCA is intended to phase in, over the above noted period, the effect of the full SOS increases that became effective on June 1, 2006. However, the SOSPIC and DCA are available to any customers in the eligible classes, regardless of whether they are receiving SOS from the Company.

Customers taking service under this Rider shall be obligated to remain on this Rider through the entire Deferral and Recovery Periods specified in Paragraphs B and C, below. In the event that a Customer who has opted to be served under the terms of this Rider subsequently chooses to obtain Supply service from an Electricity Supplier during any part of the period specified in Paragraph B below, the terms of this Rider shall still apply for service provided by the Company during that period. The SOS Credit SC, however, shall apply to all Maryland Residential customers.

B. SOS PIC Monthly Rate

The SOS Phase In Credit is a cent per kilowatt-hour credit, as specified in the schedule below, applied to the customer's monthly usage during the Deferral Period of June 1, 2006 through May 31, 2007.

Service Classification	SOS Phase In Credit (\$/kWh)		Deferred Cost Adjustment ("DCA") *
	Jun 1, 2006 – Feb 28, 2007	Mar 1, 2007 - May 31, 2007	Jun 1, 2007- Nov 30, 2008
R			
Summer	\$(0.005581)	\$ -	\$0.010900
Winter	\$(0.027927)	\$(0.012581)	\$0.010900
R-TOU-ND			
Summer	\$(0.005804)	\$ -	\$0.011550
Winter	\$(0.028365)	\$(0.013547)	\$0.011550

* Estimated based on forecasted average customer usage. DCA rate may be adjusted based on actual usage during the deferral period.

C. Deferred Cost Adjustment ("DCA")

All amounts credited to Customers' bills through the SOS Phase In Credit will be accumulated in a balancing account. After the end of the Deferral Period, the amount thus accumulated will then be returned to the Company in Deferral Cost Adjustment (DCA) charge over 18 months (Recovery Period). This charge will be added to Customers' bills starting with monthly bills issued in June 2007. The net amount of the PIC credits and DCA charges will be tracked for each participating customer. If a final bill is rendered to an individual customer for any reason, during either the Deferral Period or the Recovery Period, this net amount will be due and payable, or credited as applicable, immediately in such final bill. However, if a participating customer terminates service and immediately re-establishes residential service within the Company's Maryland service territory that Customer will be required to continue to participate in the Phase-In Program. At the end of the Recovery Period any aggregate over recovery or under recovery of the DCA amount will be credited or charged, as applicable, to participating residential electric customers over a 12 month period.

D. SOS Credit (SC)

The Company will provide to all of its Maryland Residential customers an additional one-time credit in Rider AC of \$0.001434 per kWh with bills rendered during the September 2006 billing month. This credit is intended to return to residential customers a total amount of \$306,762. Any over or under-refunding of this amount will be trued up as an adjustment to the Residential Administrative Credit Rider "AC" at the end of the Deferral Period.

Filed July 27, 2006

Effective with the billing month of September 2006

Filed in Compliance with direction received at the Administrative Meeting Dated July 26, 2006

RIDER "RDCS"

RESERVED DELIVERY CAPACITY SERVICE RIDER

A. Availability

This Rider is available to customers taking service under Service Classifications LGS or GS-P that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system. This rider is applicable to customers requesting reserved delivery capacity on or after August 16, 2007.

This Rider is designed for the reservation of capacity on an alternative delivery service on the Company's electric system. A Customer who desires dedicated electric service should refer to Sections VII and XVII of the Rules and Regulations for the applicable tariff provisions.

This Rider is not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

B. Contract Term

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

C. Additional Facilities to Provide Reserved Delivery Capacity

The Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for any additional facilities that are required for the provision of Reserved Delivery Capacity. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on a second source. If automated transfer is in place, it must be disconnected if the customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.

RIDER "RDCS"

RESERVED DELIVERY CAPACITY SERVICE RIDER

D. Monthly Charge and Rate

For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Distribution Charge under the Delivery Service Charges in the Monthly Charges and Rates applied to the load in Kilowatts and discounted by the appropriate factor from the table below.

Service Classification	LGS	GS P
New Facilities	76.30%	68.92%

E. Metering and Associated Equipment

When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

F. Public Service Company Franchise Tax

In addition to the charges provided for in this Rider, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

G. Rules and Regulations

The Rules and Regulations set forth in this tariff shall govern the provision of service under this Rider.

RIDER "E-MD"
EmPower Md. Charge

A. Applicability

This rider is applicable to Service Classifications “R”, “R-TOU-ND”, “R-TOU-P”, “R-PIV”, “SGS-S”, “LGS-S”, “GS-P”, “GS-T”, “ORL” “OL”, and “TN”. Amounts billed to customers shall include a surcharge to reflect demand-side management program costs. Rider “E-MD” will be determined annually by service classification based on projections of demand-side management program costs and PJM market earnings (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales.

B. Monthly Charge and Rate

<u>Service Classification</u>	<u>Rate (\$ per kilowatt-hour)</u>
“R”, "R-TOU", “R-TOU-P” and “R-PIV”	\$0.008224/kWh
"SGS", "TN", "SH, "WH"	\$0.009039/kWh
"LGS”	\$0.009039/kWh
"GS-P”	\$0.009039/kWh
"GS-T”	\$0.009039/kWh
"ORL”, “OL”	\$0.009039/kWh

This surcharge will be effective with the billing month of August 2024 and will be revised on or before January of each subsequent year to reflect each year’s costs. The rider will be applied each year thereafter, and will include cost and revenue effects, effective with the billing month of January.

C. Determination of Surcharge

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for each service classification group by forecasted Maryland retail sales (in kilowatt hours) for that class.

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R=A+B+C$$

RIDER "E-MD"
EmPower Md. Charge (Continued)

Where A is amortization (paragraph (c), below), B is the capital cost recovery factor (CCRF) (paragraph (d), below) and C is the current year expense (paragraph (e), below). The surcharge will be computed for billing purposes in accordance with the procedure described below:

- (a) Current year program costs will be determined by reference to budgeted and projected utility costs minus projected PJM market earnings. Program costs include program design costs, implementation contractor expenses, education costs, marketing costs, rebate and buy-down costs, utility incentives, capital costs, measurement and verification (M&V) and evaluation costs applicable to the conservation and demand side management programs.
- (b) The unamortized balance of program costs for each prior year will be determined as of the beginning of the year by subtracting accumulated amortization from cumulative program costs at that date. Such costs and amortization are recorded in a Demand-Side Recovery Account.
- (c) For the conservation programs, amortization for the year will be based on a five year amortization period and will be the sum of (i) 20% of estimated current year program cost, and (ii) unamortized balance of program cost for each prior year (as of the beginning of the period) divided by the remaining years in the amortization period (including the current period). NOTE: Through this mechanism, the second through fifth years of amortization related to a given year's program costs will reflect a true-up for any variance between actual and originally projected costs or sales in that year. The demand response program component of the EmPower Md. Charge will be calculated in a similar method as noted above in (i) and (ii), with the costs recovered through two different amortization schedules, which are based on the classification of expenses. New costs associated with equipment installation are amortized over a 5 year period. Program marketing and evaluation costs are amortized over a 5 year period.
- (d) The Capital Cost Recovery Factor (CCRF) will be computed for billing purposes by monthly application of the last Commission-authorized rate of return on rate base in a base rate proceeding to the unamortized balance of program costs as of the beginning of the month, plus one-half of current month program costs. The CCRF will be recalculated with each annual update of the tariff with no compounding.
- (e) For demand response programs, operations and maintenance expenses will be expensed annually.

RIDER "R-DLC"
RESIDENTIAL DIRECT LOAD CONTROL RIDER

A. Availability

RESIDENTIAL CYCLING SERVICE - This rider is applied to and is a part of Schedules "R", "R-TOU-P" and "R-TOU-ND" when a residential distribution customer volunteers for this demand response resource program subject to the provisions listed below.

B. General Provisions

Company Owned, Installed and Maintained Equipment

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. Customer may select one of the following three demand response options:
 - RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
 - RESIDENTIAL DLC-75% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 22.5 minutes of each half hour period.
 - RESIDENTIAL DLC-100% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off completely during each half hour period.
3. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment,
 - 2) in response to a PJM dispatcher request to activate the program,
 - 3) in response to local DPL supply constraints, or
 - 4) in response to regional energy market prices.Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.
4. Customers may only participate in one direct load control program at a time.

Customer Owned, Installed and Maintained Equipment (Bring Your Own Device (BYOD))

1. The customer will allow the Company to access certain system-supported and customer installed and owned smart thermostat (s) and associated central air conditioner or central heat pump equipment for the purposed of reducing load during demand response conservation periods.
2. The customer's smart thermostat will be controlled by increasing cooling capabilities prior to a demand response conservation event and reducing runtimes of the central air conditioner or central heat pump equipment for a certain duration of the conservation event. This will be achieved by remotely adjusting indoor temperature setpoints and/or cycling compressor on/off times.
3. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment,
 - 2) in response to a PJM dispatcher request to activate the program,
 - 3) in response to local DPL supply constraints, or
 - 4) in response to regional energy market prices.Participant override of cycling events will be limited to two events annually and is not permitted during PJM initiated cycling events.
4. Customers may only participate in one direct load control program at a time.

RIDER “R-DLC”
RESIDENTIAL DIRECT LOAD CONTROL RIDER – (Continued)

C. Contract Terms and Billing

1. Company Owned, Installed and Maintained Equipment - The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC-50%	DLC-75%	DLC-100%
One Time Enrollment Installation Credit	\$40.00	\$60.00	\$80.00
Annual Fixed Credit	\$40.00	\$60.00	\$80.00

Customer Owned, Installed and Maintained Equipment (Bring Your Own Device (BYOD)) - The customer will receive an Annual Credit of \$40 paid proportionally during the June through October billing months.

2. Customers who are eligible for Dynamic Pricing and who participate in Rider R- “DLC” are also eligible to participate in Rider “R-DLC”, are also eligible to participate in Rider “DP” Dynamic Pricing – Peak Energy Savings Credit. Customer participants in both programs will receive the Rider “R-DLC” enrollment credit and the specified Rider “R-DLC” annual fixed credit that is paid proportionally over the months of June through October. Customer participants in both programs will only be eligible for additional Rider “DP” Peak Energy Savings Credit calculated in accordance with Rider “DP”. If the Peak Energy Savings Credit is greater than the Rider “R-DLC” monthly billing credit paid during a specific billing month during June through October the additional Rider “DP” credit will equal the difference between the monthly Rider “DP” credit and the Rider “R-DLC” credit.
3. Cost recovery established through Rider “E-MD”.
4. The Customer holds DPL harmless for any damages resulting from participation in the program.
5. Delmarva Power & Light’s incentive will be determined monthly beginning January 2009. It will be equal to a tiered percentage basis between residential ratepayers and the Company of the benefit components of wholesale capacity revenue, wholesale energy revenue and wholesale capacity price mitigation. Prior to the Company receiving any incentive, Delmarva Power & Light will file information with the Commission to demonstrate that its customers are receiving net benefits sufficient to offset the recovery charge.

Megawatts	Incentive
0 – 15	0.00%
16-30	0.00%
31–43	5.00%
44 -53	5.75%
54-66	6.50%
67+	7.75%

Filed February 5, 2019

Effective with Usage on and after January 30, 2019

Filed in Compliance with Approval at the January 30, 2019 Administrative Meeting

RIDER "RRC"
RGGI RATE CREDIT

A. Availability

This rider is applicable to Service Classifications "R", R-TOU-ND" and "R-TOU-P".

B. Credit

Under this Rider, customers in the applicable Service Classifications shall receive a monthly bill credit on a dollar per customer basis, funded through Regional Greenhouse Gas Initiative ("RGGI") auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund pursuant to Chapters 127 and 128 of the Acts of the General Assembly of 2008.

The credit shall commence with the Billing month of June 2009 and shall be subject to update and true up on a quarterly basis.

The current applicable credit is available on the Company's website at www.delmarva.com.

RIDER "NR-DLC"
NON-RESIDENTIAL DIRECT LOAD CONTROL RIDER

A. Availability

NON-RESIDENTIAL CYCLING SERVICE - This rider is applied to and is a part of Schedules "SGS", "TN", "SH", "WH", "LGS", "GS-P", "GS-T", "ORL" and "OL" when a non-residential distribution customer volunteers for this demand response resource program subject to the provisions listed below.

B. General Provisions

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or remotely controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. The customer's central air conditioning or central heat pump equipment must be compatible with the smart thermostat and/or control switches used by the Company for this program.
3. Customer may select one of the following three demand response options:
 - NON-RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
4. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment,
 - 2) in response to a PJM dispatcher request to activate the program,
 - 3) in response to local DPL supply constraints, or
 - 4) in response to regional energy market prices.

Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.

5. Customers may only participate in one direct load control program at a time.

RIDER "NR-DLC"
NON-RESIDENTIAL DIRECT LOAD CONTROL RIDER – (Continued)

C. Contract Terms and Billing

1. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC-50%
One Time Enrollment Installment Credit	\$80.00
Annual Fixed Credit	\$80.00

2. Cost recovery established through Rider "E-MD".

3. The Customer holds DPL harmless for any damages resulting from participation in the program.

RIDER "DRS"
Demand Resource Surcharge

A. Applicability

This rider is applicable to Service Classifications “R”, “R-TOU-P”, “R-TOU-ND”, “SGS-S”, “LGS-S”, “GS-P”, “GS-T”, “ORL” “OL”, and “TN”. Amounts billed to customers shall include a surcharge to recover the costs of Capacity Resource Agreements as provided in Maryland Public Service Commission Order No. 82511 in Case No. 9149. Rider “DRS” will be determined annually by service classification by calculating a Contract for Differences payment (comparing the projections of demand response resource costs against the PJM Reliability Pricing model clearing price and actual delivered capacity for each power planning year), along with approved incremental costs, and distributing that by each service classification’s Peak Load Contribution.

B. Monthly Charge and Rate

<u>Service Classification</u>	<u>Rate (\$ per kilowatt-hour)</u>
“R”, "R-TOU", “R-TOU-P and “R-PIV	\$ 0.00000/kWh
"SGS", "TN", "SH, "WH"	\$ 0.00000/kWh
"LGS”	\$ 0.00000/kWh
"GS-P”	\$ 0.00000/kWh
"GS-T”	\$ 0.00000/kWh
"ORL”, “OL”	\$ 0.00000/kWh

This surcharge will be effective with the billing month of June 2012 and will be revised on or before May of each subsequent year to reflect each year’s costs. The rider will be applied each year thereafter, and will include cost and revenue effects, effective with the billing month of June. Any imbalance between the actual costs and the Surcharge amount shall be reconciled annually over the subsequent planning year.

C. Determination of Surcharge

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for each service classification group by forecasted Maryland retail sales (in kilowatt hours) for that class.

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R=(A+B)*C$$

RIDER "DRS"
Demand Resource Surcharge (Continued)

Where A is Contract for Differences payments (paragraph (a), below), B is the incremental costs (paragraph (b), below) and C is the Gross Receipts and PSC Assessment Gross-up Factor (paragraph (c), below). The surcharge will be computed for billing purposes in accordance with the procedure described below:

- (a) Annual Contract for Differences payments (GAP RFP) will be determined by the differences between the contract price of the demand response resource as stated in the Capacity Resource Agreement and PJM Reliability Model Clearing price for the actual delivered capacity for each power planning period.
- (b) The incremental costs are approved costs incurred by the Company in administration of each Capacity Resource Agreement.
- (c) The PSC Assessment and Gross-up Receipts Gross-up Factor is computed based on the current PSC Assessment and Gross Receipts taxes.

D. Termination of Capacity Resource Agreements

A final, one-time reconciliation shall be conducted upon termination of all Capacity Resource Agreements.

RIDER "GRC"
Grid Resiliency Charge Rider

A. Applicability

This rider is applicable to Service Classifications "R", "R-TOU-ND", "R-TOU-P", "SGS-S", "GS-SH", "GS-WH", "LGS-S", "GS-P", "ORL", "TN" and "OL".

The Grid Resiliency Charge is specifically intended to recover approved expenditures determined to be incremental to those required to meet Maryland electric distribution reliability standards specified in the Maryland Service Quality and Reliability Standards and undertaken in an accelerated timeframe with respect to the baseline planning levels.

B. Determination of Charge

The Grid Resiliency Charge will be based on revenue requirements calculated using projected annual expenditures. The revenue requirement will include the following items and adjustments:

1. Return on incremental accelerated capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of incremental accelerated capital expenditures placed into service during the period through depreciation expense.
3. Incremental accelerated operating and maintenance expenses.
4. Reconciliation of the deferred balance on an annual basis (See "Adjustment to Charge")
5. The Grid Resiliency Charge is currently expected to remain in effect for approximately three years beginning in January 2014, and thereafter will continue in effect until the completion of the first rate case filed after all of approved grid resiliency-related projects are placed into service.

RIDER "GRC"

Grid Resiliency Charge Rider (Continued)

C.	Monthly Charges and Rates:	
	<u>Service Classification</u>	<u>January 1, 2014</u>
	"R"	\$0.00000/kWh
	"RTOU-ND", "R-TOU-P"	\$0.00000/kWh
	"SGS-S	\$0.00000/kWh
	"GS-SH"	\$0.00000/kWh
	"GS-WH"	\$0.00000/kWh
	"TN"	\$0.00000/kWh
	"LGS-S"	\$0.0000/kW
	"GS-P"	\$0.0000/kW
	"OL"	\$0.00000/kWh
	"ORL"	\$0.00000/kWh

D. Adjustment to Charge:

The Grid Resiliency Charge is subject to deferred accounting. A monthly over/under recovery calculation will be performed based on actual revenues received under Grid Resiliency Charge Rider and the actual revenue requirement in each month, and the over/under recovery will be tracked as a deferred balance. Interest on this balance will be calculated monthly using the Company's short term debt rate. The interest rate will be reset each month. The deferred balance will be reconciled through an annual adjustment to the Grid Resiliency Charge.

RIDER "DP"
DYNAMIC PRICING
"PEAK ENERGY SAVINGS CREDIT"

A. Applicability

For the period beginning June 1, 2015:

This rider is applicable to customers who:

1. Take electric distribution service under Schedule "R";
2. Have activated Advanced Metering Infrastructure (AMI) System smart meters furnished by the Company and are billing ready; and
3. Are not taking service under Schedule "R-TOU-ND" and Riders "NEM" or "ANEM"

B. Customers with Third Party Curtailment Service Provider

Customers choosing to participate in a Third Party Curtailment Service provider's demand response program which is monetized in the PJM market are not eligible to participate in Rider "DP". The Third Party Curtailment Service Provider is responsible for informing Delmarva Power of the customer's participation.

C. Billing

Peak Energy Savings Credit Billing

The customer's bill will be adjusted by a credit computed by applying the Peak Energy Savings Credit price to the difference calculated when actual kWh consumption is subtracted from a Customer Base Line (CBL) level of consumption during certain hours designated by the Company. All kilowatt-hour usage, including actual kWh consumption during Peak Energy savings Event periods, will be priced at the normally applicable rates.

PEAK ENERGY SAVINGS REBATE PRICES
Effective as stated in Paragraph A. Applicability

Rate	Peak Energy Savings Credit (\$/kWh)
R	\$ 1.25

D. Terms and Conditions

1. Meter Reading

The hourly readings of the AMI System smart meter will be aggregated into the Peak Energy Savings Event period and the non-Peak Energy Savings Event periods designated by the Company, to the nearest multiple of the meter constant, and bills rendered accordingly.

2. Customer Base Line (CBL)

The CBL is calculated as the average of the customer's use during similar Peak Energy Savings hours for the three days with the highest use during the prior 30-day period. Weekdays, holidays, the day prior to a Peak Energy Savings Event, and Peak Energy Savings Event days are not included

RIDER "DP"
DYNAMIC PRICING
"PEAK ENERGY SAVINGS CREDIT" (Continued)

in this calculation. If 30 days of interval billing history are not available, the Customer will not be eligible for a Peak Energy Savings Credit for a Peak Energy Savings Event.

3. Peak Energy Savings Event

Events will normally be called on weekdays during the period from June 1 through September 30. Each Peak Energy Savings Event will typically occur from 12 p.m. through 8 p.m., and typically last a maximum of 6 hours. Peak Energy Savings Events may be called in situations including, but not limited to, periods when day-ahead Load Weighted Residual Metered Load Aggregate PJM Locational Marginal Prices for energy are higher than normal. Peak Energy Savings Events may also be called during periods of PJM or Company system emergencies.

4. Rider "R-DLC" Participant Credits

Customers who also participate in Rider "R-DLC" are eligible for Peak Energy Savings Credits in instances where, for the billing period, the Peak Energy Savings Credit is greater than the Rider "R-DLC". In those instances, the additional Peak Energy Savings Credit shall be calculated on a monthly basis and will equal the difference between the monthly Peak Energy Savings Credit and the Rider "R-DLC" credit.

E. Notification

The Company will attempt to notify Customers who have provided contact information of an anticipated Peak Energy Savings Event by 9 p.m. of the day prior to an event. Customers will receive an automated phone call, email, or text message, or combination thereof, at the customer's option (limited to two), notifying them that a Peak Energy Savings Event will occur on the following day at identified hours. Customers may also contact Delmarva Power customer service via a toll free number for Peak Energy Savings Event information. If an emergency prevents the operation of the notification system, notifications may be delayed or not given as stated, at which time the Company will use its best efforts to notify customers by alternative means and/or at alternative times.

F. True-Up Recover of Customer Rebates

Available PJM market earnings and the cost of customer rebates will flow through the EMPOWER Maryland Charge – Rider "E-MD" on an annual basis.

COMMUNITY NET ENERGY METERING
PILOT PROGRAM
RIDER "CNM"

A. Availability

This rider is available to the Company's distribution customers in the State of Maryland, regardless of rate classification and energy supplier. This rider provides customers the opportunity to participate in the development of distributed solar generation by purchasing a Subscription to a portion of the electricity produced by a Community Solar Energy Generating Facility ("CSEGS") from a Subscriber Organization. For each Subscription, the customer will receive a Community Net Metering Credit ("CNM Credit") on their monthly bill from the Company.

Subscriber Organizations must be approved by the Maryland Public Service Commission to participate in the Community Solar Pilot Program (the "Pilot Program"). Subscriber Organizations approved by the Commission will be assigned a Subscriber Organization Identifications Number. Approved Subscriber Organizations will be listed on the Maryland Public Service Commission website which can be found at www.psc.state.md.us.

In addition, each CSEGS must be accepted into the Pilot Program by the Electric Utility in which the CSEGS is located. Additional information on the Pilot Program, including a list of CSEGSs that have been accepted into the Pilot Program, can be found on the Company's website at www.delmarva.com/greenpowerconnection.

B. Subscriptions

A customer may have Subscriptions to more than one CSEGS, but no more than four, and may also participate in net-metering. A customer may only subscribe to a CSEGS that is located in the same service territory as the Customer.

A customer may not subscribe for greater than 200% of their baseline annual usage, including any net-metered customer-generator, if applicable. The customer's Baseline Annual Usage is the total of the customer's previous 12 months of electricity use in kilowatt-hours at the time the Company is notified of the Subscription or of a change in the Customer's Subscription. If the customer does not have 12 months of electric energy use in kilowatt-hours at this time, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission.

The Company is not a party to and does not have access to any contractual arrangements among the Subscriber Organization, the CSEGS Owner(s), and the Subscribers.

C. Community Net Metering Credit (Cnm Credit)

A customer taking service on any electric Tariff Schedule shall be billed the same charges that would be assigned if the Subscriber were not participating in the Pilot Program.

For each Subscription, a customer will receive a monthly CNM Credit on their bill that will be the equivalent of their subscription percentage of the CSEGS monthly generation amount applied to all volumetric charges on the Subscriber's bill. The CMN Credit will be used to offset the Subscriber's total bill.

If the Subscriber is with an Energy Supplier and the supplier rate for the Energy Supplier is available, the monthly dollar credit on their bill will be the equivalent of their subscription allocation of the CSEGS monthly generation amount applied to the lesser of:

1. sum of all of the volumetric charges of their Energy Supplier's supply, or
2. sum of all of the volumetric charges of the Company's Standard Offer Service Rate.

If the Energy Supplier's supply rate is unavailable, or the Subscriber has not chosen an Energy Supplier, the Company's Standard Offer Service Rate will be used.

A Subscriber has two options for accruing excess generation. The first is that on or before 30 days after the billing cycle that is complete immediately prior to the end of April each year, the Company shall pay each Subscriber for the dollar value of any accrued account balance, if any, adjusted to exclude the distribution, transmission, and non-commodity portion of the customer's bill. The second option is that a Subscriber will accrue excess generation for an indefinite period since the customer's last annual true up or the start of service if no true up has not been completed. The Subscriber will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Subscriber elects to accrue Excess Generation for an indefinite period the Subscriber may elect to revert to the default option once during each 12-month period from the date of indefinite accrual election. Subscribers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April of the following year, provided the election occurs prior to December 31. The payment shall equal the Subscriber's accrued account balance reduced by the ratio of the Subscriber's total volumetric (kwh) rate for generation to the Subscriber's total volumetric (kwh) supply and distribution. The Subscriber's total volumetric rate for supply shall be the lesser of the Subscriber's supply rate charged by their Energy Supplier, where available, or the Company Standard Offer Service Rate in effect at the time of payment.

Within 15 days after the date the Subscriber closes the Subscriber's account, the Company shall pay the Subscriber for the dollar value of any accrued excess generation remaining at the time the Subscriber closes the account.

The Subscriber Organization is responsible for providing timely and accurate information on Subscriptions to the Company. Subscriptions may not take effect retroactively.

Depending on timing of notification from the Subscriber Organization of the Subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the Subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

The billing period of shall be the customer's customary billing period for service provided under their applicable Rate Schedule.

Concerns with the accuracy of the CNM Credit on a customer's bill should first be addressed with the Subscriber Organization, as the Company is not a party to the arrangement between the customer and the Subscriber Organization.

- D. Consumer Protections
Section 20.62 of the Code of Maryland Regulations contains Consumer Protections for potential or existing Subscribers.
- E. Dispute Resolution
If a customer has a disputes related to this Pilot Program, the may file a dispute with the Commission's Office of External Relations.
- F. Definitions
Capitalized Terms not defined in the Definition of Terms of the Company's Maryland Electric Tariff are as defined in Maryland Public Utilities Article § 7-306.2 or in Section 20.62 of the Code of Maryland Regulations.

RIDER "EVCP"
ELECTRIC VEHICLE CHARGING PROGRAM

A. Availability

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below; and (3) a rebate program for eligible workplace and fleet customers to install EV L2 Smart Chargers, as defined below.

Residential L2 Smart Charger Rebate and Discount Programs

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 250 rebates valued at \$300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This Program offers customers a maximum of one \$300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

On and after January 11, 2022, residential customers that own EVs with the ability to communicate charging behavior-related data directly from the vehicle itself are eligible for the \$300 residential rebate. For these customers, a Smart Charger is not required for participation nor is a second EV-dedicated meter required.

Customers are required to take electric service under Service Classification "R" or Service Classification "R-PIV" in order to be eligible for this program. Customers taking service under Service Classification "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Service Classification "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Delmarva Power's Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power's Peak Energy Savings Events, subject to a customer's choice to opt out.

Customers may refer to the Company's website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

The Company provides annual incentives to qualifying customers who have installed L2 chargers and agree to share charging data with the Company. To qualify for the annual incentive, for the remainder of the program which will end no later than December 31, 2023, the eligible customer must maintain the connection to the Company's EV Smart platform sharing the customer's charging data. The Company shall provide an annual \$50 gift card rebate per premise to a maximum of 250 customers who meet these requirements for the remaining two years of the program. Qualifying customers who previously received the Residential L2 Smart Charger Rebate will be automatically enrolled. All other customers must submit an application and agree to share the charging data from the smart charger with the Company in order to qualify for the Company rebate. The Customer is responsible for enabling the charger's smart capabilities.

Off-Peak Off-Bill Credit Incentive – Customers receiving rebates under Delmarva Power's Electric Vehicle Charging Program as described in Rider "EVCP" and served on Service Classification "R" may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers served by Third Party Suppliers as well as Standard Offer Service customers are eligible to participate. Customers served on Service Classifications "PIV" and "R-PIV" are excluded from participation in this incentive program. The program is limited to 75 participating customers. The Off-Peak Off-Bill Credit Incentive program provides a credit of \$0.03 per kwh for net kwh charged off-peak. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Credit Incentive program is administered by a third-party vendor who will receive the participating customer's monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis. The program will end on March 1, 2024.

2. **Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible customers. Customers participating in this program are enrolled in Delmarva Power's Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power's Peak Energy Savings Events, subject to a customer's choice to opt out. This Program is limited to 37 participating customers.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under a future EV-only TOU schedule to be developed in order to be eligible for this program. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP". Program applicants under Service Classification "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company's website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

Multi-Unit Dwelling Smart Charger Rebates

The Company will offer eligible MUD customers rebates of up to the full cost of two L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 25 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Service Classifications in order to be eligible for this program: R-SGS-S, LGS-S, GS-P, and GS-T. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP." Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

Workplace and Fleet Smart Charger Rebates

The Company will offer eligible workplace and fleet customers Smart Charger rebates to cover 50% of the upfront costs of an L2 EV Smart Charger and installation, up to \$5,000 per L2 port, with a maximum incentive of \$30,000 per location for a maximum of 25 customer subscriptions. The chargers must be software-enabled and capable of energy management and data collection to be eligible for the rebate. The workplace and fleet rebates are available to Maryland-based companies that qualify as small business or non-profits. Maryland small businesses are defined as businesses that use 100 kW or less per month and are based in Maryland or were formed as a Maryland legal entity (e.g., corporation, limited liability company (LLC), partnership). Non-profits are defined as entities recognized by the United States Internal Revenue Service as having current 501(c) tax exempt status. Customers applying for the fleet charger rebate must have at least five electric vehicles in their fleet.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Rebates will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this Program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. This program only applies to Smart Chargers purchased and installed on or after January 11, 2022; the program will end on December 31, 2023.

Fleet Technical Assessments

The Company will provide Technical Assessments to customers operating a fleet of at least five vehicles. The customer must have active service on Service Classification SGS-S, LGS-S, GS-P, or GS-T and customers must pay \$2,500 for the Technical Assessment up front. The Company will refund the \$2,500 if the customer moves forward with fleet electrification by either installing electric vehicle charging infrastructure or by executing third party electric vehicle purchase or lease agreement within twelve months of receiving the final assessment report, as verified by the Company. Technical Assessments are limited to 15 customers and will be provided to customers on a first-come, first-serve basis based on the completed application date. Each customer is eligible to receive one Technical Assessment. The program will end no later than September 14, 2025.

Fleet Make Ready Incentives

The Company provides incentives for the cost of installation of electric vehicle charging infrastructure to customers that operate a fleet of at least five vehicles. The customer must have active service on Service Classification SGS-S, LGS-S, GS-P, or GS-T. The Company shall offer no more than 22 incentives up to 90% of the cost to provide any necessary line-side utility electric service upgrades or new utility electric service to the location, up to \$15,000 per location. For customers that install charging infrastructure at fleet facilities located in Census Tracts for Historically Disadvantaged communities, the Company shall offer at least 8 incentives up to 100% of the cost to provide any necessary line-side utility electric service upgrades or new utility electric service to the location, up to \$15,000 per location. The Company shall issue a maximum of 30 incentives. Customers are limited to one incentive per location and two locations per customer. The Customer must submit an application with all necessary supporting documentation within 30 days of the service upgrade. Incentives will be provided to customers on a first-come, first-serve basis based on the completed application date. The program only applies to L2 or DCFC chargers installed on or after September 14, 2022 and the program will end no later than September 14, 2025.

Fleet L2 and DC Fast Charger Rebates

The Company provides rebates to customers who have installed qualifying L2 or DC fast chargers at Fleet locations. The L2 or DC fast charger would take service on Service Classification SGS-S, LGS-S, GS-P, or GS-T and would be owned and operated by the customer receiving the rebate. The Company shall offer no more than 22 rebates up to \$30,000 per location, covering 50% of the charger cost and installation, with a cap of \$5,000 per port for L2 chargers and \$15,000 per port for DC fast chargers. For customers that install chargers at fleet facilities located in Census Tracts for Historically Disadvantaged Communities, the Company shall offer at least 8 rebates for up to 60% the charger cost and installation, with a cap of \$5,000 per port for L2 chargers and \$15,000 per port for DC fast chargers with a maximum of \$30,000 per location. Customers applying for the fleet charger rebate must have at least five vehicles in their fleet to be eligible for the rebate. The Customer must submit an application with all necessary supporting documentation within 30 days of installation (including receipts and/or invoices of the L2 or DCFC Charger, as well as proof of installation from a certified electrician) and agree to share the charging data from the charger with the Company in order to qualify for the Company rebate. A list of qualified Smart Charger manufacturers and models is available on the Company's website for use by customers in making decisions about qualifying EV charger purchases. Once the Company receives the Customer's completed application and confirms that the Customer's charger has been installed and is available for service, the Company shall issue the applicable rebate. The total maximum number of rebates available under this program is 30. Customers are limited to one rebate per location and two locations per customer. Rebates will be provided to customers on a first-come, first-serve basis based on the completed application date. The program only applies to L2 or DCFC chargers purchased and installed on or after September 14, 2022 and the program will end no later than September 14, 2025.

Electric Vehicle Smart Charge Management Plan**A. Program Availability and Operation**

The Company's Electric Vehicle (EV) Smart Charge Management (SCM) Rider Includes: (1) an incentive program for eligible residential customers who own an electric EV and (2) an incentive program for eligible commercial customers to install EV chargers for fleet purposes.

- 1. Residential EV SCM Program** – This rider provides monthly incentives to participating residential customers who allow the Company and its vendors access and control over their EV charging to help manage peak demand. Eligible customers are those who take service on residential rate schedule R, R-TM, R-PIV, PIV or R-TOU-P, own an eligible EV, and enroll through the Company's vendor. Participating customers must agree to give the Company and its vendor the ability to modify the customer's EV charging at any time. Customers are permitted to opt out of the Company's charging adjustments a maximum of four times per month to remain eligible for the monthly incentive. Customers who participate are eligible for a \$10 rebate incentive each month that they meet the program requirements. Customers will be removed from the program by the Company if they do not earn an incentive for three or more months in a calendar year. This program is available to a limited number of customers and ends December 2024.
- 2. Commercial Fleet EV SCM Program** - This rider provides Level 2 EV Chargers and monthly incentives to participating commercial customers who agree to follow a set charging schedule. Eligible customers are those who take service on commercial Service Classifications SGS-S, LGS-S or GS-P; and who are seeking to install qualified Level 2 Chargers for EV fleets. Customers selected for participation in this program must enroll with the Company's vendor. The Company will provide 2-10 Level 2 Chargers per participating Customer at no charge. The Customer will own the Chargers and be responsible for the installation and maintenance costs. Customers will be provided one Charger for each EV in the fleet that does not already have a corresponding Charger up to a maximum of 10. Once the Company-provided Level 2 Chargers are installed and operational, participating customers are required to charge fleet vehicles during a set schedule that meets both Customer and Company electric system needs in order to be eligible for the monthly incentive. The assigned schedule will include time during the day where the Customer has the ability to use the full kW capacity of their chargers and the remainder of the day the chargers must be operated on a reduced kW capacity to help manage peak electric load. Customers may opt out of the reduced kW capacity schedule on a particular day but are only permitted to opt out of the Company's reduced kW capacity schedule a maximum of four times per month to remain eligible for the monthly incentive. Customers who participate in the program are eligible for a rebate incentive each month that they meet the program requirements. For small businesses, defined as customers which use 100 kW or less per month, the monthly rebate incentive is \$25; and for all other commercial customers the monthly rebate incentive is \$500. The rebate incentives will be issued for up to 24 months over the period January 2023 through December 2024 once the Company-provided Level 2 Chargers are installed and operational. Rebate incentives will be issued as a check on a quarterly basis. This program is available for a limited number of chargers which will serve approximately 10-20 customers.

B. Cost Recovery

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period. This excludes the costs that are recovered through EV SCM program contributions from the US Department of Energy.

C. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

Filed July 19, 2022

Effective Usage on and after August 1, 2022

Filed in Compliance with approval at the July 13, 2022 Administrative Meeting

RIDER "GREEN"
GREEN RIDER

This rider provides 100% renewable energy on an opt-in basis to Service Classifications "R-PIV" and "PIV", and on a mandatory basis to the Controlling Service Classifications associated with Service Classification "PC-PIV."

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated based on the most up-to-date market prices and the Maryland Renewable Portfolio Standards on or about February 1st and August 1st of each year.

The current applicable Rider "Green" rate is equal to \$0.02289 per kilowatt-hour.

ELECTRIC VEHICLE CHARGING DISTRIBUTION DEMAND CHARGE

CREDIT RIDER - RIDER "EVCDDCC"

Upon application by the customer and approval by the Company, qualifying non-residential customers who have purchased and installed an eligible Electric Vehicle (EV) charging station within the Company's electric distribution service territory, may be eligible to receive a credit to partially offset their monthly distribution demand charge. This Rider is available to non-residential customers who have Service Classifications "SGS-S", "LGS-S" and "GS-P".

Workplace, fleet, and multi-unit dwelling customers may be eligible to receive a credit for eligible EV charging stations purchased and installed on or after July 1, 2019. There is no cap on the number of chargers that can receive demand charge credits for workplace, fleet, and multi-unit dwelling customers. Other non-residential customers who have installed eligible DC Fast Chargers for public use on or after July 1, 2020 may also be eligible to receive the credit. The Company may issue demand charge credits for a maximum of 54 eligible public DC Fast Chargers that are not for workplace, fleet, and multi-unit dwelling customers.

Application submission for workplace, fleet, and MUD customers will begin on January 9, 2020 and terminate on June 30, 2021. No new applications will be accepted after April 1, 2021, and all project completion documentation must be submitted to the Company by June 30, 2021. Application submission for other non-residential customers will begin on December 1, 2020 and terminate on December 31, 2021. No new applications will be accepted after October 1, 2021, and all project completion documentation must be submitted to the Company by December 31, 2021.

The demand credit will be available beginning January 1, 2020 for workplace, fleet, and MUD customers and beginning December 1, 2020 for other non-residential customers, and will be a fixed amount applied to the Customer's monthly bill for the account with the eligible installed and operational L2 and/or DC Fast EV charging station(s). For workplace, fleet, and MUD customers, the maximum allowable term for the demand charge credit is 30 months or through December 31, 2023, whichever comes first, from the date of application and documentation approval. For other non-residential customers who have installed eligible DC Fast Chargers for public use, the maximum allowable term for the demand charge credit is through December 31, 2023 or until such time as the Commission approves commercial EV rates, whichever comes first, from the date of application and documentation approval.

Demand Charge Credit Structure

Customer	EV Charging Station Type	Maximum Credit	Credit Length
Workplace, Fleet, or MUD	Level 2 or DC Fast Charging Station	50% Aggregated Maximum Demand of the Charging Location	30 months or through December 31, 2023, whichever comes first
Other Non-Residential	DC Fast Charging Station for Public Use	50% Aggregated Maximum Demand of the Charging Location	Through December 31, 2023 or until such time as the Commission approves commercial EV rates, whichever comes first

Filed December 4, 2020

Effective Usage on and after November 18, 2020

Filed in Compliance with Approval at the November 18, 2020 Administrative Meeting

Demand charge credits are applied to the Customer's bill only for a portion of the maximum distribution demand charge resulting from the addition of EV chargers to the Customer's facility service and metered load. The demand charge credit amount will be calculated as 50% of the aggregated maximum demand of the charging location for new or added L2 EV chargers and/or DC Fast EV chargers. The demand charge credit cannot exceed the Customer's monthly distribution demand charge.

The customer must submit an application and documentation of the completed EV Charging station installation to Delmarva Power in order to become eligible for the demand credit (including receipts and/or invoices of the EV chargers, as well as proof of the installation from a certified electrician). Delmarva Power will determine acceptance, calculate the demand charge credit amount and communicate these results to the Customer. Once approved, customers may not add additional EV chargers to the demand charge credit.

**MULTI-YEAR PLAN (“MYP”) ADJUSTMENT RIDER
RIDER "MYP ADJUSTMENT"****RIDER “MYP ADJUSTMENT” – MULTI-YEAR PLAN ADJUSTMENT RIDER**

This rider is applicable to Schedules “R”, “R-PIV”, “R-TOU-P”, “R-TOU-ND”, “PIV”, “SGS-S”, “GS-SH”, “GS-WH”, “TN”, “LGS-S”, “GS-P”, “GS-T”, “ORL”, and “OL.”

This rider addresses “Imbalances” that may arise between the revenue requirement approved by the Commission as part of initial rates under a Multi-Year Plan’s (“MYP”) and the actual revenue requirement filed as part of the Annual Informational Filings and/or Final Reconciliation, pursuant to Order No. 89482.

The Annual Informational Filings shall be filed within 90 days of the end of the first and second years of the approved MYP. The Final Reconciliation shall be filed within 120 days of the end of the MYP.

Imbalances shall be calculated consistent with the MYP revenue requirement approved by the Commission in an order resulting from an MYP proceeding. Rate base and operating income shall use actual results from the applicable MYP period in calculating the actual revenue requirement to determine the Imbalance. If an Imbalance calculated as part of an Annual Informational Filing, as defined in Order No. 89482, represents an amount owed to customers, Rider MYP Adjustment can be utilized to provide a credit for such amount, if determined to be appropriate by the Commission. Rider MYP Adjustment can also be utilized to recover or credit an Imbalance calculated as part of a Final Reconciliation or as part of a consolidated reconciliation and prudence review in a subsequent rate case, as determined to be appropriate by the Commission.

All Imbalances are deferred into a regulatory asset or liability until such time as the Commission determines the appropriate disposition of the Imbalance, including the appropriate period over which an Imbalance is recovered or credited to customers. Carrying costs will apply for amounts owed to customers and will continue to apply during the credit period.

RATE CALCULATION

The Rider MYP Adjustment rate is determined by first allocating the Imbalance to each rate schedule in a manner determined appropriate by the Commission. The resulting amounts are then divided by the estimated billing determinants, per kilowatt-hour, per customer, or per fixture, for each applicable rate schedule. Details regarding the calculation of Rider MYP Adjustment are filed with and approved by the Commission prior to their use in the Company’s billing system. The Rider MYP Adjustment shall be included in the distribution charge on the customer’s monthly electric bill.

(Rider "MYP" Continued)

Rates Effective August 1, 2024 – June 30, 2025

Rate Schedule	Rate
R	\$(0.002647) per kWh
R-PIV	\$(0.002647) per kWh
R-TOU-P	\$(0.002647) per kWh
R-TOU-ND	\$(0.002647) per kWh
PIV	\$(0.002647) per kWh
SGS-S	\$(0.001756) per kWh
GS-SH	\$(0.000569) per kWh
GS-WH	\$(0.000544) per kWh
TN	\$(0.001651) per kWh
LGS-S	\$(0.750672) per kW
GS-P	\$(0.486162) per kW
GS-T	\$(16.03) per customer
ORL	\$(0.004074) per kWh
OL	\$(0.47) per fixture

SMALL GENERATOR INTERCONNECTION STANDARD
RIDER “SGIS”

Small Generator Interconnection Standards

Availability: For all residential and non-residential customers within the Company’s service territory seeking to interconnect energy generation resources to the electric distribution system.

In accordance with COMAR 20.50.09: Small Generator Interconnection Standards, the Company has established protocols for the communication, metering, and interconnection with customers who are seeking to install a generation resource. This protocol will ensure the proper engineering and compliance with local, regional, and national codes.

Cost: The Customer will be charged in accordance with interconnection levels as determined by COMAR 20.50.09. The following application fees apply:

Level 1 - No charge;

Level 2 - \$50 plus \$1 per kW of rated generating facility output; Level 3 - \$100 plus \$2 per kW of rated generating facility output; and Level 4 - \$100 plus \$2 per kW of rated generating facility output.

Approval: After receiving a standard small generator interconnection agreement from the Company, the Customer will have the generation equipment installed and inspected by the local municipality. Upon receiving a certification of inspection from the municipality, the Customer will submit a certificate of completion to the Company. The company will then install the necessary meter equipment on the premises.

The Company shall maintain a database to track the installation of new generation resources within the service territory and will submit reports to the Commission in accordance with COMAR 20.50.09.