

**Community Solar Current and Historical Rates**  
**BGE - Maryland**

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Note: All BGE rate schedules are eligible to partipate in Rider 32, Community Solar (CS).  
Additional rate schedules will be added to this document as customers participate in the CS Program.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

			Rider 32 - CSEG Credit Rate Calculation												
			Schedule R												
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.10349	\$ 0.10361	\$ 0.10361										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01471	\$ 0.01471	\$ 0.01471										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00032	\$ (0.00678)	\$ (0.00678)										Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	\$/kWh	<b>\$ 0.11852</b>	<b>\$ 0.11154</b>	<b>\$ 0.11154</b>										
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04588	\$ 0.04588	\$ 0.04588										Tariff Page 35
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00348)	\$ (0.00348)	\$ (0.00348)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00131)	\$ 0.00424	\$ 0.00424										Rider 25/Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00254										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00094)	\$ (0.00099)	\$ (0.00099)										Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1b1+b1c)</b>	\$/kWh	<b>\$ 0.04015</b>	<b>\$ 0.04565</b>	<b>\$ 0.04819</b>										
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00588										Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00282										Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ 0.00055	\$ 0.00055	\$ 0.00055										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	\$/kWh	<b>\$ 0.00770</b>	<b>\$ 0.00770</b>	<b>\$ 0.00925</b>										
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	\$/kWh	<b>\$ 0.04862</b>	<b>\$ 0.05412</b>	<b>\$ 0.05821</b>										
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	\$/kWh	<b>\$ 0.16714</b>	<b>\$ 0.16566</b>	<b>\$ 0.16975</b>										
<b>Local Residential Local Taxes</b>	(d)														
Baltimore City		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding

**Schedule RL**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RL													
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.12954	\$ 0.12966	\$ 0.12966										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.10706	\$ 0.10718	\$ 0.10718										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.08919	\$ 0.08931	\$ 0.08931										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01440	\$ 0.01440	\$ 0.01440										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00032	\$ (0.00678)	\$ (0.00678)										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.11725</b>	<b>\$ 0.10986</b>	<b>\$ 0.10924</b>										
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04551	\$ 0.04551	\$ 0.04551										Tariff Page 41
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00269)	\$ (0.00269)	\$ (0.00269)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00111)	\$ 0.00184	\$ 0.00101										Rider 25/Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00185										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00094)	\$ (0.00099)	\$ (0.00099)										Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1b1+b1c)	\$/kWh	<b>\$ 0.04077</b>	<b>\$ 0.04367</b>	<b>\$ 0.04469</b>										
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00588										Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00282										Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ 0.00055	\$ 0.00055	\$ 0.00055										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00770</b>	<b>\$ 0.00770</b>	<b>\$ 0.00925</b>										
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										Maryland.gov MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04924</b>	<b>\$ 0.05214</b>	<b>\$ 0.05471</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.16649</b>	<b>\$ 0.16200</b>	<b>\$ 0.16395</b>										
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule EV  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule EV												
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.15068	\$ 0.15080	\$ 0.15080										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.08722	\$ 0.08734	\$ 0.08734										Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a2)	\$/kWh	\$ 0.05761	\$ 0.05761	\$ 0.05761										Rider 1/Tariff Page 77-A
Rider 1 - Transmission - Off Peak	(a2a)	\$/kWh	\$ -	\$ -	\$ -										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00032	\$ (0.00678)	\$ (0.00678)										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.11308</b>	<b>\$ 0.10669</b>	<b>\$ 0.10565</b>										
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04588	\$ 0.04588	\$ 0.04588										Tariff Page 39
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00348)	\$ (0.00348)	\$ (0.00348)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00131)	\$ 0.00424	\$ 0.00424										Rider 25/Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00254										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00094)	\$ (0.00099)	\$ (0.00099)										Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1b1+b1c)	\$/kWh	<b>\$ 0.04015</b>	<b>\$ 0.04565</b>	<b>\$ 0.04819</b>										
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
<b>Rider 2</b>	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00588										Rider 2/Tariff Page 78
<b>Rider 15</b>	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00282										Rider 15/Tariff Page 94c
<b>Rider 26</b>	(b3c)	\$/kWh	\$ 0.00055	\$ 0.00055	\$ 0.00055										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00770</b>	<b>\$ 0.00770</b>	<b>\$ 0.00925</b>										
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										Maryland.gov MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04862</b>	<b>\$ 0.05412</b>	<b>\$ 0.05821</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.16170</b>	<b>\$ 0.16081</b>	<b>\$ 0.16386</b>										
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule RD**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												Tariff Page Citing Rate	
		Schedule RD													
Units		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24		
BGE Electric Supply Rate															
Rider 1 - Generation - On Peak	(a1)	\$/kWh	\$ 0.16042	\$ 0.16054	\$ 0.16054										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a3)	\$/kWh	\$ 0.08649	\$ 0.08661	\$ 0.08661										Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a4)	\$/kWh	\$ 0.06421	\$ 0.06421	\$ 0.06421										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a5)	\$/kWh	\$ 0.00032	\$ (0.00678)	\$ (0.00678)										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.10477</b>	<b>\$ 0.09779</b>	<b>\$ 0.09779</b>										
Distribution Volumetric Rate															
Delivery Service Charge - On Peak	(b1)	\$/kWh	\$ 0.10780	\$ 0.10780	\$ 0.10780										Tariff Page 37
Delivery Service Charge - Off Peak	(b3)	\$/kWh	\$ 0.02856	\$ 0.02856	\$ 0.02856										Tariff Page 37
Rider 34 - Base Distr. Rev. Offset - On Peak	(b4)	\$/kWh	\$ (0.00816)	\$ (0.00816)	\$ (0.00816)										Rider 34/Tariff Page 119
Rider 34 - Base Distr. Rev. Offset - Off Peak	(b6)	\$/kWh	\$ (0.00217)	\$ (0.00217)	\$ (0.00217)										Rider 34/Tariff Page 119
Rider 25	(b7)	\$/kWh	\$ (0.00131)	\$ 0.00424	\$ 0.00424										Rider 25/Tariff Page 106
Rider 16 - MYP Adj.	(b8)	\$/kWh	\$ -	\$ -	\$ 0.00254										Rider 16/Tariff Page 95
Rider 10	(b9)	\$/kWh	\$ (0.00094)	\$ (0.00099)	\$ (0.00099)										Rider 10/Tariff Page 87
<b>Weighted Average Distribution Charge<sup>1</sup></b>	(b)	\$/kWh	<b>\$ 0.03366</b>	<b>\$ 0.03916</b>	<b>\$ 0.04170</b>										
<b>ERI</b>	(c)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(d1a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00588										Rider 2/Tariff Page 78
Rider 15	(d2b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00282										Rider 15/Tariff Page 94c
Rider 26	(d3c)	\$/kWh	\$ 0.00055	\$ 0.00055	\$ 0.00055										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(d)=(d1a+d2b+d3c)	\$/kWh	<b>\$ 0.00770</b>	<b>\$ 0.00770</b>	<b>\$ 0.00925</b>										
<b>Franchise Tax</b>	(e)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										
<b>EES</b>	(f)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										Maryland.gov MD PSC Letter
<b>Total Distribution Rate</b>	(g)=(b+c+d+e+f)	\$/kWh	<b>\$ 0.04213</b>	<b>\$ 0.04763</b>	<b>\$ 0.05172</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(h)=(a)+(g)	\$/kWh	<b>\$ 0.14690</b>	<b>\$ 0.14542</b>	<b>\$ 0.14951</b>										
<b>Local Residential Local Taxes</b>	(i)														
Baltimore City		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply and Distribution Rates are calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.  
<sup>3</sup> - Schedule RD was ineligible for Community Solar prior to October 2022.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation											
		Schedule G (Type 1)											
	Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
BGE Electric Supply Rate													
Rider 1 - Generation	(a1)	\$ 0.09722	\$ 0.09861	\$ 0.09861									
Rider 1 - Transmission	(a2)	\$ 0.01124	\$ 0.01124	\$ 0.01124									
Rider 8 - Rate Adjustment	(a3)	\$ 0.00290	\$ 0.00151	\$ 0.00151									
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$ 0.11136</b>	<b>\$ 0.11136</b>	<b>\$ 0.11136</b>									
Distribution Volumetric Rate													
Delivery Service Charge	(b1a)	\$ 0.04513	\$ 0.04513	\$ 0.04513									
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$ (0.00328)	\$ (0.00328)	\$ (0.00328)									
Rider 25	(b1b)	\$ 0.00035	\$ 0.00111	\$ (0.00127)									
Rider 16 - MYP Adj.	(b1b1)	\$ -	\$ -	\$ 0.00241									
Rider 10	(b1c)	\$ (0.00075)	\$ (0.00072)	\$ (0.00072)									
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1b1+b1c)</b>	<b>\$ 0.04145</b>	<b>\$ 0.04224</b>	<b>\$ 0.04227</b>									
<b>ERI</b>	<b>(b2)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>									
EmPower Maryland:													
Rider 2	(b3a)	\$ 0.00995	\$ 0.00995	\$ 0.01592									
Rider 26	(b3c)	\$ 0.00048	\$ 0.00048	\$ 0.00048									
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$ 0.01043</b>	<b>\$ 0.01043</b>	<b>\$ 0.01640</b>									
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>									
<b>EES</b>	<b>(b5)</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>									
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$ 0.05265</b>	<b>\$ 0.05344</b>	<b>\$ 0.05944</b>									
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$ 0.16401</b>	<b>\$ 0.16480</b>	<b>\$ 0.17080</b>									

Tariff Page Citing Rate

Rider 1/Tariff Page 77-A  
Rider 1/Tariff Page 77-A  
Rider 8/Tariff Page 84

Tariff Page 43  
Rider 34/Tariff Page 119  
Rider 25/Tariff Page 106  
Rider 16/Tariff Page 95  
Rider 10/Tariff Page 87

Rider 31/Tariff Page 109

Rider 2/Tariff Page 78  
Rider 26/Tariff Page 107b

Maryland.gov  
MD PSC Letter

**Local Commercial Local Taxes** (d)

Anne Arundel	\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000
Anne Arundel Ele Com P	\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000
Baltimore City	\$/kWh	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680
Baltimore City Ele Non Profit	\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000
Baltimore City Ele PS-Apts	\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880
Baltimore County Ele	\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000
Baltimore County Ele P/T	\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500
Montgomery County	\$/kWh	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317
Montgomery County Commercial Res	\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126
Prince Georges Co	\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920

Notes:  
<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding

**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule G (Type 2)												
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.10712	\$ 0.10807	\$ 0.07161										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01124	\$ 0.01124	\$ 0.01124										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00507	\$ 0.00654	\$ 0.00654										Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	\$/kWh	<b>\$ 0.12343</b>	<b>\$ 0.12585</b>	<b>\$ 0.08939</b>										
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04513	\$ 0.04513	\$ 0.04513										Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00328)	\$ (0.00328)	\$ (0.00328)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ 0.00035	\$ 0.00111	\$ (0.00127)										Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00241										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00026)	\$ (0.00022)	\$ (0.00022)										Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1b1+b1c)</b>	\$/kWh	<b>\$ 0.04194</b>	<b>\$ 0.04274</b>	<b>\$ 0.04277</b>										
<b>ERI</b>	<b>(b2)</b>	\$/kWh	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>										Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01592										Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ 0.00048	\$ 0.00048	\$ 0.00048										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	\$/kWh	<b>\$ 0.01043</b>	<b>\$ 0.01043</b>	<b>\$ 0.01640</b>										
<b>Franchise Tax</b>	<b>(b4)</b>	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										Maryland.gov
<b>EES</b>	<b>(b5)</b>	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	\$/kWh	<b>\$ 0.05314</b>	<b>\$ 0.05394</b>	<b>\$ 0.05994</b>										
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	\$/kWh	<b>\$ 0.17657</b>	<b>\$ 0.17979</b>	<b>\$ 0.14933</b>										
<b>Local Commercial Local Taxes</b>	<b>(d)</b>														
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding

Schedule GS (Type 1)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GS (Type 1)													
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates:</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.12328	\$ 0.12467	\$ 0.12467										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.10083	\$ 0.10222	\$ 0.10222										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.08391	\$ 0.08530	\$ 0.08530										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01074	\$ 0.01074	\$ 0.01074										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00290	\$ 0.00151	\$ 0.00151										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	<b>(a)</b>	<b>\$/kWh</b>	<b>\$ 0.11090</b>	<b>\$ 0.11090</b>	<b>\$ 0.10995</b>										
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03954	\$ 0.03954	\$ 0.03954										Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00204)	\$ (0.00204)	\$ (0.00204)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00039)	\$ (0.00015)	\$ (0.00036)										Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00141										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00075)	\$ (0.00072)	\$ (0.00072)										Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1b1+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03636</b>	<b>\$ 0.03663</b>	<b>\$ 0.03783</b>										
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>										Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01592										Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ 0.00048	\$ 0.00048	\$ 0.00048										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.01043</b>	<b>\$ 0.01043</b>	<b>\$ 0.01640</b>										
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04756</b>	<b>\$ 0.04783</b>	<b>\$ 0.05500</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.15846</b>	<b>\$ 0.15873</b>	<b>\$ 0.16495</b>										
<b>Local Commercial Local Taxes</b>															
Anne Arundel	(d)	\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding



**Schedule GS (Type 2)**  
**CSEG CREDIT RATE**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GS (Type 2)													
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.13220	\$ 0.13315	\$ 0.08661										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.10493	\$ 0.10588	\$ 0.07122										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.09712	\$ 0.09807	\$ 0.06434										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01074	\$ 0.01074	\$ 0.01074										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00507	\$ 0.00654	\$ 0.00654										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate (a)</b>		\$/kWh	<b>\$ 0.12349</b>	<b>\$ 0.12573</b>	<b>\$ 0.08820</b>										
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03954	\$ 0.03954	\$ 0.03954										Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00204)	\$ (0.00204)	\$ (0.00204)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00039)	\$ (0.00015)	\$ (0.00036)										Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$	\$ -	\$ -	\$ 0.00141										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00026)	\$ (0.00022)	\$ (0.00022)										Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1b1+b1	\$/kWh	<b>\$ 0.03685</b>	<b>\$ 0.03713</b>	<b>\$ 0.03833</b>										
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01592										Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ 0.00048	\$ 0.00048	\$ 0.00048										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.01043</b>	<b>\$ 0.01043</b>	<b>\$ 0.01640</b>										
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										Maryland.gov MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04805</b>	<b>\$ 0.04833</b>	<b>\$ 0.05550</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.17154</b>	<b>\$ 0.17406</b>	<b>\$ 0.14370</b>										
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000						
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000						
Baltimore City		\$/kWh	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680						
Baltimore City Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000						
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880						
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000						
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500						
Montgomery County		\$/kWh	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317						
Montgomery County Commercial Res		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126						
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920						

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GL Secondary (Type 2)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GL Secondary (Type 2)													
		Units	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.13201	\$ 0.13296	\$ 0.08627										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.10467	\$ 0.10562	\$ 0.07239										Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.09632	\$ 0.09727	\$ 0.06405										Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ -	\$ -	\$ -										Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00888)	\$ (0.02029)	\$ (0.02029)										Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate (a)</b>		\$/kWh	<b>\$ 0.09859</b>	<b>\$ 0.08787</b>	<b>\$ 0.05079</b>										
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.02204	\$ 0.02204	\$ 0.02204										Tariff Page 47
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00084)	\$ (0.00084)	\$ (0.00084)										Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ 0.00310	\$ 0.00310	\$ 0.00252										Tariff Page 106
Rider 16 - MYP Adj.	(b1b1)	\$/kWh	\$ -	\$ -	\$ 0.00126										Rider 16/Tariff Page 95
Rider 10	(b1c)	\$/kWh	\$ (0.00026)	\$ (0.00022)	\$ (0.00022)										Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+(b1b1)+b1c)	\$/kWh	<b>\$ 0.02404</b>	<b>\$ 0.02408</b>	<b>\$ 0.02476</b>										
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -										Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00388	\$ 0.00388	\$ 0.00507										Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ 0.00041	\$ 0.00041	\$ 0.00041										Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00429</b>	<b>\$ 0.00429</b>	<b>\$ 0.00548</b>										
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>										Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>										MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.02910</b>	<b>\$ 0.02914</b>	<b>\$ 0.03101</b>										
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.12769</b>	<b>\$ 0.11701</b>	<b>\$ 0.08180</b>										
<b>Local Commercial Local Taxes</b>		(d)													
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule R													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page	
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.08418	\$ 0.08375	\$ 0.08375	\$ 0.08375	\$ 0.08375	\$ 0.08444	\$ 0.08444	\$ 0.08444	\$ 0.08444	\$ 0.10349	\$ 0.10349	\$ 0.10349	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00116)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00032	\$ 0.00032	\$ 0.00032	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.09773</b>	<b>\$ 0.09787</b>	<b>\$ 0.09787</b>	<b>\$ 0.09787</b>	<b>\$ 0.09787</b>	<b>\$ 0.09983</b>	<b>\$ 0.09983</b>	<b>\$ 0.09983</b>	<b>\$ 0.09983</b>	<b>\$ 0.11852</b>	<b>\$ 0.11852</b>	<b>\$ 0.11852</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	Tariff Page 35
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00275)	\$ (0.00384)	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ (0.00251)	\$ (0.00161)	\$ (0.00424)	\$ (0.00184)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00093)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03871</b>	<b>\$ 0.03766</b>	<b>\$ 0.04574</b>	<b>\$ 0.04574</b>	<b>\$ 0.04574</b>	<b>\$ 0.04570</b>	<b>\$ 0.04570</b>	<b>\$ 0.04570</b>	<b>\$ 0.03895</b>	<b>\$ 0.03984</b>	<b>\$ 0.03721</b>	<b>\$ 0.03961</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04662</b>	<b>\$ 0.04557</b>	<b>\$ 0.05365</b>	<b>\$ 0.05365</b>	<b>\$ 0.05365</b>	<b>\$ 0.05361</b>	<b>\$ 0.05361</b>	<b>\$ 0.05361</b>	<b>\$ 0.04686</b>	<b>\$ 0.04775</b>	<b>\$ 0.04512</b>	<b>\$ 0.04752</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.14435</b>	<b>\$ 0.14344</b>	<b>\$ 0.15152</b>	<b>\$ 0.15152</b>	<b>\$ 0.15152</b>	<b>\$ 0.15344</b>	<b>\$ 0.15344</b>	<b>\$ 0.15344</b>	<b>\$ 0.14669</b>	<b>\$ 0.16627</b>	<b>\$ 0.16364</b>	<b>\$ 0.16604</b>	
<b>Local Residential Local Taxes</b>	<b>(d)</b>														
Baltimore City		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule RL  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RL													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.10596	\$ 0.10553	\$ 0.10553	\$ 0.10553	\$ 0.10553	\$ 0.12655	\$ 0.12655	\$ 0.12655	\$ 0.12655	\$ 0.12954	\$ 0.12954	\$ 0.12954	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.08755	\$ 0.08712	\$ 0.08712	\$ 0.08712	\$ 0.08712	\$ 0.07206	\$ 0.07206	\$ 0.07206	\$ 0.07206	\$ 0.10706	\$ 0.10706	\$ 0.10706	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.07292	\$ 0.07249	\$ 0.07249	\$ 0.07249	\$ 0.07249	\$ 0.06258	\$ 0.06258	\$ 0.06258	\$ 0.06258	\$ 0.08919	\$ 0.08919	\$ 0.08919	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01440	\$ 0.01440	\$ 0.01440	\$ 0.01440	\$ 0.01440	\$ 0.01440	\$ 0.01440	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00116)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00032	\$ 0.00032	\$ 0.00032	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.09703</b>	<b>\$ 0.09649</b>	<b>\$ 0.09569</b>	<b>\$ 0.09650</b>	<b>\$ 0.09622</b>	<b>\$ 0.09519</b>	<b>\$ 0.09597</b>	<b>\$ 0.09799</b>	<b>\$ 0.10114</b>	<b>\$ 0.12182</b>	<b>\$ 0.12080</b>	<b>\$ 0.11937</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	\$ 0.04228	Tariff Page 41
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00080)	\$ (0.00336)	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00276	\$ 0.00295	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00093)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.04055</b>	<b>\$ 0.03803</b>	<b>\$ 0.04562</b>	<b>\$ 0.04562</b>	<b>\$ 0.04562</b>	<b>\$ 0.04558</b>	<b>\$ 0.04558</b>	<b>\$ 0.04558</b>	<b>\$ 0.04558</b>	<b>\$ 0.04557</b>	<b>\$ 0.04410</b>	<b>\$ 0.04429</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04846</b>	<b>\$ 0.04594</b>	<b>\$ 0.05353</b>	<b>\$ 0.05353</b>	<b>\$ 0.05353</b>	<b>\$ 0.05349</b>	<b>\$ 0.05349</b>	<b>\$ 0.05349</b>	<b>\$ 0.05349</b>	<b>\$ 0.05348</b>	<b>\$ 0.05201</b>	<b>\$ 0.05220</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.14549</b>	<b>\$ 0.14243</b>	<b>\$ 0.14922</b>	<b>\$ 0.15003</b>	<b>\$ 0.14975</b>	<b>\$ 0.14868</b>	<b>\$ 0.14946</b>	<b>\$ 0.15148</b>	<b>\$ 0.15463</b>	<b>\$ 0.17530</b>	<b>\$ 0.17281</b>	<b>\$ 0.17157</b>	
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule EV  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

		CSEG Credit Rate Calculation													
		Schedule EV													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.14214	\$ 0.14171	\$ 0.14171	\$ 0.14171	\$ 0.14171	\$ 0.12334	\$ 0.12334	\$ 0.12334	\$ 0.12334	\$ 0.15068	\$ 0.15068	\$ 0.15068	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.06430	\$ 0.06387	\$ 0.06387	\$ 0.06387	\$ 0.06387	\$ 0.06310	\$ 0.06310	\$ 0.06310	\$ 0.06310	\$ 0.08722	\$ 0.08722	\$ 0.08722	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a2)	\$/kWh	\$ 0.05759	\$ 0.05759	\$ 0.05759	\$ 0.05759	\$ 0.05759	\$ 0.04109	\$ 0.04109	\$ 0.04109	\$ 0.04109	\$ 0.05761	\$ 0.05761	\$ 0.05761	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - Off Peak	(a2a)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00116)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00032	\$ 0.00032	\$ 0.00032	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.09185</b>	<b>\$ 0.09246</b>	<b>\$ 0.09074</b>	<b>\$ 0.09212</b>	<b>\$ 0.09121</b>	<b>\$ 0.08474</b>	<b>\$ 0.08491</b>	<b>\$ 0.08793</b>	<b>\$ 0.09250</b>	<b>\$ 0.12561</b>	<b>\$ 0.12226</b>	<b>\$ 0.11744</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	\$ 0.04239	Tariff Page 39
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00275)	\$ (0.00384)	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ (0.00251)	\$ (0.00161)	\$ (0.00424)	\$ (0.00184)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00093)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03871</b>	<b>\$ 0.03766</b>	<b>\$ 0.04574</b>	<b>\$ 0.04574</b>	<b>\$ 0.04574</b>	<b>\$ 0.04570</b>	<b>\$ 0.04570</b>	<b>\$ 0.04570</b>	<b>\$ 0.03895</b>	<b>\$ 0.03984</b>	<b>\$ 0.03721</b>	<b>\$ 0.03961</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
<b>Rider 2</b>	(b3a)	\$/kWh	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	Rider 2/Tariff Page 78
<b>Rider 15</b>	(b3b)	\$/kWh	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	Rider 15/Tariff Page 94c
<b>Rider 26</b>	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	<b>\$ 0.00714</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04662</b>	<b>\$ 0.04557</b>	<b>\$ 0.05365</b>	<b>\$ 0.05365</b>	<b>\$ 0.05365</b>	<b>\$ 0.05361</b>	<b>\$ 0.05361</b>	<b>\$ 0.05361</b>	<b>\$ 0.04686</b>	<b>\$ 0.04775</b>	<b>\$ 0.04512</b>	<b>\$ 0.04752</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.13847</b>	<b>\$ 0.13803</b>	<b>\$ 0.14439</b>	<b>\$ 0.14577</b>	<b>\$ 0.14486</b>	<b>\$ 0.13835</b>	<b>\$ 0.13852</b>	<b>\$ 0.14154</b>	<b>\$ 0.13936</b>	<b>\$ 0.17336</b>	<b>\$ 0.16738</b>	<b>\$ 0.16496</b>	
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule RD**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule RD												
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation - On Peak	(a1)	\$ 0.15292	\$ 0.15249	\$ 0.15249	\$ 0.15249	\$ 0.15249	\$ 0.15144	\$ 0.15144	\$ 0.15144	\$ 0.15144	\$ 0.16042	\$ 0.16042	\$ 0.16042	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a3)	\$ 0.06375	\$ 0.06332	\$ 0.06332	\$ 0.06332	\$ 0.06332	\$ 0.06782	\$ 0.06782	\$ 0.06782	\$ 0.06782	\$ 0.08649	\$ 0.08649	\$ 0.08649	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a4)	\$ 0.06418	\$ 0.06418	\$ 0.06418	\$ 0.06418	\$ 0.06418	\$ 0.07306	\$ 0.07306	\$ 0.07306	\$ 0.07306	\$ 0.06421	\$ 0.06421	\$ 0.06421	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a5)	\$ (0.00116)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00068	\$ 0.00032	\$ 0.00032	\$ 0.00032	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$ <b>0.08253</b>	\$ <b>0.08267</b>	\$ <b>0.08267</b>	\$ <b>0.08267</b>	\$ <b>0.08267</b>	\$ <b>0.08887</b>	\$ <b>0.08887</b>	\$ <b>0.08887</b>	\$ <b>0.08887</b>	\$ <b>0.10477</b>	\$ <b>0.10477</b>	\$ <b>0.10477</b>	
Distribution Volumetric Rate														
Delivery Service Charge - On Peak	(b1)	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	\$ 0.10061	Tariff Page 37
Delivery Service Charge - Off Peak	(b3)	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	\$ 0.02614	Tariff Page 37
Rider 34 - Base Distr. Rev. Offset - On Peak	(b4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 34 - Base Distr. Rev. Offset - Off Peak	(b6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b7)	\$ (0.00275)	\$ (0.00384)	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ 0.00424	\$ (0.00251)	\$ (0.00161)	\$ (0.00424)	\$ (0.00184)	Rider 25/Tariff Page 106
Rider 10	(b8)	\$ (0.00093)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	Rider 10/Tariff Page 87
<b>Weighted Average Distribution Charge<sup>1</sup></b>	(b)	\$ <b>0.03214</b>	\$ <b>0.03109</b>	\$ <b>0.03917</b>	\$ <b>0.03917</b>	\$ <b>0.03917</b>	\$ <b>0.03913</b>	\$ <b>0.03913</b>	\$ <b>0.03913</b>	\$ <b>0.03238</b>	\$ <b>0.03327</b>	\$ <b>0.03064</b>	\$ <b>0.03304</b>	
<b>ERI</b>	(c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(d1a)	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	\$ 0.00440	Rider 2/Tariff Page 78
Rider 15	(d2b)	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	\$ 0.00275	Rider 15/Tariff Page 94c
Rider 26	(d3c)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(d)=(d1a+d2b+d3c)	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	\$ <b>0.00714</b>	
<b>Franchise Tax</b>	(e)	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	Maryland.gov
<b>EES</b>	(f)	\$ <b>0.000145</b>	\$ <b>0.000145</b>	\$ <b>0.000145</b>	\$ <b>0.000145</b>	\$ <b>0.000145</b>	\$ <b>0.000145</b>	\$ <b>0.000150</b>	\$ <b>0.000150</b>	\$ <b>0.000150</b>	\$ <b>0.000150</b>	\$ <b>0.000150</b>	\$ <b>0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(g)=(b+c+d+e+f)	\$ <b>0.04005</b>	\$ <b>0.03900</b>	\$ <b>0.04708</b>	\$ <b>0.04708</b>	\$ <b>0.04708</b>	\$ <b>0.04704</b>	\$ <b>0.04704</b>	\$ <b>0.04704</b>	\$ <b>0.04029</b>	\$ <b>0.04118</b>	\$ <b>0.03855</b>	\$ <b>0.04095</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(h)=(a)+(g)	\$ <b>0.12258</b>	\$ <b>0.12167</b>	\$ <b>0.12975</b>	\$ <b>0.12975</b>	\$ <b>0.12975</b>	\$ <b>0.13591</b>	\$ <b>0.13591</b>	\$ <b>0.13591</b>	\$ <b>0.12916</b>	\$ <b>0.14595</b>	\$ <b>0.14332</b>	\$ <b>0.14572</b>	
<b>Local Residential Local Taxes</b>	(i)													
Baltimore City		\$/kWh 0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore city Ele Non Profit		\$/kWh 0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh 0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Montgomery County		\$/kWh 0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh 0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply and Distribution Rates are calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.  
<sup>3</sup> - Schedule RD was ineligible for Community Solar prior to October 2022.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule G (Type 1)													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.08070	\$ 0.08093	\$ 0.08093	\$ 0.08093	\$ 0.08093	\$ 0.08319	\$ 0.08319	\$ 0.08319	\$ 0.08319	\$ 0.09722	\$ 0.09722	\$ 0.09722	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00435	\$ 0.00818	\$ 0.00818	\$ 0.00818	\$ 0.00818	\$ 0.00175	\$ 0.00175	\$ 0.00175	\$ 0.00175	\$ 0.00175	\$ 0.00290	\$ 0.00290	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.09644</b>	<b>\$ 0.10050</b>	<b>\$ 0.10050</b>	<b>\$ 0.10050</b>	<b>\$ 0.10050</b>	<b>\$ 0.09618</b>	<b>\$ 0.09618</b>	<b>\$ 0.09618</b>	<b>\$ 0.09618</b>	<b>\$ 0.11136</b>	<b>\$ 0.11136</b>	<b>\$ 0.11136</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00182)	\$ (0.00372)	\$ 0.00203	\$ 0.00401	\$ 0.00170	\$ 0.00364	\$ 0.00052	\$ 0.00243	\$ (0.00129)	\$ (0.00163)	\$ 0.00001	\$ 0.00140	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00075)	\$ (0.00075)	\$ (0.00075)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03751</b>	<b>\$ 0.03568</b>	<b>\$ 0.04143</b>	<b>\$ 0.04341</b>	<b>\$ 0.04110</b>	<b>\$ 0.04299</b>	<b>\$ 0.03987</b>	<b>\$ 0.04178</b>	<b>\$ 0.03806</b>	<b>\$ 0.03773</b>	<b>\$ 0.03937</b>	<b>\$ 0.04076</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04822</b>	<b>\$ 0.04639</b>	<b>\$ 0.05214</b>	<b>\$ 0.05412</b>	<b>\$ 0.05181</b>	<b>\$ 0.05370</b>	<b>\$ 0.05058</b>	<b>\$ 0.05249</b>	<b>\$ 0.04877</b>	<b>\$ 0.04844</b>	<b>\$ 0.05008</b>	<b>\$ 0.05147</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.14466</b>	<b>\$ 0.14689</b>	<b>\$ 0.15264</b>	<b>\$ 0.15462</b>	<b>\$ 0.15231</b>	<b>\$ 0.14988</b>	<b>\$ 0.14676</b>	<b>\$ 0.14867</b>	<b>\$ 0.14495</b>	<b>\$ 0.15980</b>	<b>\$ 0.16144</b>	<b>\$ 0.16283</b>	
<b>Local Commercial Local Taxes</b>	<b>(d)</b>														
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0102682	0.0102682	0.0102682	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation														
		Schedule G (Type 2)														
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate		
BGE Electric Supply Rate																
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.20478	\$ 0.20520	\$ 0.08879	\$ 0.08879	\$ 0.08879	\$ 0.09282	\$ 0.09282	\$ 0.09282	\$ 0.07337	\$ 0.07354	\$ 0.07354	\$ 0.10712	Rider 1/Tariff Page 77-A	
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	\$ 0.01124	Rider 1/Tariff Page 77-A	
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00173	\$ 0.00429	\$ 0.00429	\$ 0.00429	\$ 0.00429	\$ 0.00355	\$ 0.00355	\$ 0.00355	\$ 0.00355	\$ 0.00355	\$ 0.00507	\$ 0.00507	\$ 0.00507	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.21790</b>	<b>\$ 0.22088</b>	<b>\$ 0.10447</b>	<b>\$ 0.10447</b>	<b>\$ 0.10447</b>	<b>\$ 0.10761</b>	<b>\$ 0.10761</b>	<b>\$ 0.10761</b>	<b>\$ 0.08816</b>	<b>\$ 0.08985</b>	<b>\$ 0.08985</b>	<b>\$ 0.12343</b>		
Distribution Volumetric Rate																
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	\$ 0.04011	Tariff Page 43	
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119	
Rider 25	(b1b)	\$/kWh	\$ (0.00182)	\$ (0.00372)	\$ 0.00203	\$ 0.00401	\$ 0.00170	\$ 0.00364	\$ 0.00052	\$ 0.00243	\$ (0.00129)	\$ (0.00163)	\$ 0.00001	\$ 0.00140	Tariff Page 106	
Rider 10	(b1c)	\$/kWh	\$ (0.00031)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00026)	\$ (0.00026)	\$ (0.00026)	Tariff Page 87	
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03798</b>	<b>\$ 0.03611</b>	<b>\$ 0.04186</b>	<b>\$ 0.04384</b>	<b>\$ 0.04153</b>	<b>\$ 0.04348</b>	<b>\$ 0.04036</b>	<b>\$ 0.04227</b>	<b>\$ 0.03855</b>	<b>\$ 0.03822</b>	<b>\$ 0.03986</b>	<b>\$ 0.04125</b>		
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109	
EmPower Maryland:																
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	Rider 2/Tariff Page 78	
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b	
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>		
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov	
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter	
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04869</b>	<b>\$ 0.04682</b>	<b>\$ 0.05257</b>	<b>\$ 0.05455</b>	<b>\$ 0.05224</b>	<b>\$ 0.05419</b>	<b>\$ 0.05107</b>	<b>\$ 0.05298</b>	<b>\$ 0.04926</b>	<b>\$ 0.04893</b>	<b>\$ 0.05057</b>	<b>\$ 0.05196</b>		
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.26659</b>	<b>\$ 0.26770</b>	<b>\$ 0.15704</b>	<b>\$ 0.15902</b>	<b>\$ 0.15671</b>	<b>\$ 0.16180</b>	<b>\$ 0.15868</b>	<b>\$ 0.16059</b>	<b>\$ 0.13742</b>	<b>\$ 0.13878</b>	<b>\$ 0.14042</b>	<b>\$ 0.17539</b>		
<b>Local Commercial Local Taxes</b>	<b>(d)</b>															
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000		
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000		
Baltimore City		\$/kWh	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0102682	0.0102682	0.0102682	0.0102680	0.0102680	0.0102680		
Baltimore City Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000		
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880		
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000		
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500		
Montgomery County		\$/kWh	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317		
Montgomery County Commercial Res		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126		
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920		

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.



Schedule GS (Type 1)  
CSEG CREDIT RATE  
BGE - Maryland

		CSEG Credit Rate Calculation													
		Schedule GS (Type 1)													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.10504	\$ 0.10527	\$ 0.10527	\$ 0.10527	\$ 0.10527	\$ 0.12692	\$ 0.12692	\$ 0.12692	\$ 0.12692	\$ 0.12328	\$ 0.12328	\$ 0.12328	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.08588	\$ 0.08611	\$ 0.08611	\$ 0.08611	\$ 0.08611	\$ 0.07361	\$ 0.07361	\$ 0.07361	\$ 0.07361	\$ 0.10083	\$ 0.10083	\$ 0.10083	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.07144	\$ 0.07167	\$ 0.07167	\$ 0.07167	\$ 0.07167	\$ 0.05964	\$ 0.05964	\$ 0.05964	\$ 0.05964	\$ 0.08391	\$ 0.08391	\$ 0.08391	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00435	\$ 0.00818	\$ 0.00818	\$ 0.00818	\$ 0.00818	\$ 0.00175	\$ 0.00175	\$ 0.00175	\$ 0.00175	\$ 0.00290	\$ 0.00290	\$ 0.00290	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	\$ 0.09769	\$ 0.10099	\$ 0.10020	\$ 0.10093	\$ 0.10081	\$ 0.09111	\$ 0.09116	\$ 0.09437	\$ 0.09717	\$ 0.11490	\$ 0.11393	\$ 0.11266	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00182)	\$ (0.00253)	\$ (0.00125)	\$ (0.00055)	\$ 0.00052	\$ (0.00042)	\$ 0.00025	\$ 0.00107	\$ (0.00272)	\$ (0.00191)	\$ (0.00209)	\$ 0.00076	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00075)	\$ (0.00075)	\$ (0.00075)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03447	\$ 0.03383	\$ 0.03511	\$ 0.03581	\$ 0.03688	\$ 0.03589	\$ 0.03656	\$ 0.03738	\$ 0.03359	\$ 0.03441	\$ 0.03423	\$ 0.03708	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	\$ 0.00994	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000150	\$ 0.000150	\$ 0.000150	\$ 0.000150	\$ 0.000150	\$ 0.000150	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04518	\$ 0.04454	\$ 0.04582	\$ 0.04652	\$ 0.04759	\$ 0.04660	\$ 0.04727	\$ 0.04809	\$ 0.04430	\$ 0.04512	\$ 0.04494	\$ 0.04779	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.14287	\$ 0.14553	\$ 0.14602	\$ 0.14745	\$ 0.14840	\$ 0.13771	\$ 0.13843	\$ 0.14246	\$ 0.14147	\$ 0.16002	\$ 0.15887	\$ 0.16045	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0102682	0.0102682	0.0102682	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GS (Type 2)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GS (Type 2)													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.25212	\$ 0.25254	\$ 0.10327	\$ 0.10327	\$ 0.10327	\$ 0.12454	\$ 0.12454	\$ 0.12454	\$ 0.12658	\$ 0.07484	\$ 0.07484	\$ 0.13220	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.19939	\$ 0.19981	\$ 0.09852	\$ 0.09852	\$ 0.09852	\$ 0.07799	\$ 0.07799	\$ 0.07799	\$ 0.08674	\$ 0.06247	\$ 0.06247	\$ 0.10493	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.18428	\$ 0.18470	\$ 0.07822	\$ 0.07822	\$ 0.07822	\$ 0.07253	\$ 0.07253	\$ 0.07253	\$ 0.07711	\$ 0.05339	\$ 0.05339	\$ 0.09712	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	\$ 0.01074	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00173	\$ 0.00429	\$ 0.00429	\$ 0.00429	\$ 0.00429	\$ 0.00355	\$ 0.00355	\$ 0.00355	\$ 0.00355	\$ 0.00507	\$ 0.00507	\$ 0.00507	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate</b>	<b>(a)</b>	<b>\$/kWh</b>	<b>\$ 0.21677</b>	<b>\$ 0.21921</b>	<b>\$ 0.10232</b>	<b>\$ 0.10302</b>	<b>\$ 0.10291</b>	<b>\$ 0.10088</b>	<b>\$ 0.10123</b>	<b>\$ 0.10382</b>	<b>\$ 0.11073</b>	<b>\$ 0.07882</b>	<b>\$ 0.07837</b>	<b>\$ 0.12550</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	\$ 0.03707	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00182)	\$ (0.00253)	\$ (0.00125)	\$ (0.00055)	\$ 0.00052	\$ (0.00042)	\$ 0.00025	\$ 0.00107	\$ (0.00272)	\$ (0.00191)	\$ (0.00209)	\$ 0.00076	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00031)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00026)	\$ (0.00026)	\$ (0.00026)	Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03494</b>	<b>\$ 0.03426</b>	<b>\$ 0.03554</b>	<b>\$ 0.03624</b>	<b>\$ 0.03731</b>	<b>\$ 0.03638</b>	<b>\$ 0.03705</b>	<b>\$ 0.03787</b>	<b>\$ 0.03408</b>	<b>\$ 0.03490</b>	<b>\$ 0.03472</b>	<b>\$ 0.03757</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	\$ 0.00995	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	<b>\$ 0.00994</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04565</b>	<b>\$ 0.04497</b>	<b>\$ 0.04625</b>	<b>\$ 0.04695</b>	<b>\$ 0.04802</b>	<b>\$ 0.04709</b>	<b>\$ 0.04776</b>	<b>\$ 0.04858</b>	<b>\$ 0.04479</b>	<b>\$ 0.04561</b>	<b>\$ 0.04543</b>	<b>\$ 0.04828</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.26242</b>	<b>\$ 0.26418</b>	<b>\$ 0.14857</b>	<b>\$ 0.14997</b>	<b>\$ 0.15093</b>	<b>\$ 0.14797</b>	<b>\$ 0.14899</b>	<b>\$ 0.15240</b>	<b>\$ 0.15552</b>	<b>\$ 0.12443</b>	<b>\$ 0.12380</b>	<b>\$ 0.17378</b>	
<b>Local Commercial Local Taxes</b>															
Anne Arundel	(d)	\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0102682	0.0102682	0.0102682	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GL Secondary (Type 2)  
CSEG CREDIT RATE  
BGE - Maryland

		CSEG Credit Rate Calculation													
		Schedule GL Secondary (Type 2)													
Units		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Tariff Page Citing Rate	
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.25256	\$ 0.25298	\$ 0.10291	\$ 0.10291	\$ 0.10291	\$ 0.12709	\$ 0.12709	\$ 0.12709	\$ 0.12787	\$ 0.07600	\$ 0.07600	\$ 0.13201	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.19953	\$ 0.19995	\$ 0.09921	\$ 0.09921	\$ 0.09921	\$ 0.07829	\$ 0.07829	\$ 0.07829	\$ 0.07829	\$ 0.08618	\$ 0.06307	\$ 0.10467	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.18332	\$ 0.18374	\$ 0.07763	\$ 0.07763	\$ 0.07763	\$ 0.07182	\$ 0.07182	\$ 0.07182	\$ 0.07569	\$ 0.05389	\$ 0.05389	\$ 0.09632	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00361)	\$ (0.01122)	\$ (0.01122)	\$ (0.01122)	\$ (0.01122)	\$ (0.00348)	\$ (0.00348)	\$ (0.00348)	\$ (0.00348)	\$ (0.00888)	\$ (0.00888)	\$ (0.00888)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate</b>	<b>(a)</b>	<b>\$/kWh</b>	<b>\$ 0.20150</b>	<b>\$ 0.19339</b>	<b>\$ 0.07656</b>	<b>\$ 0.07724</b>	<b>\$ 0.07712</b>	<b>\$ 0.08384</b>	<b>\$ 0.08412</b>	<b>\$ 0.08643</b>	<b>\$ 0.09249</b>	<b>\$ 0.05480</b>	<b>\$ 0.05445</b>	<b>\$ 0.10037</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	\$ 0.01887	Tariff Page 47
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ 0.00294	\$ 0.00294	\$ 0.00310	\$ 0.00252	\$ 0.00206	\$ 0.00307	\$ 0.00310	\$ 0.00310	\$ 0.00186	\$ 0.00310	\$ 0.00310	\$ 0.00310	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00031)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00027)	\$ (0.00026)	\$ (0.00026)	\$ (0.00026)	Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.02150</b>	<b>\$ 0.02153</b>	<b>\$ 0.02169</b>	<b>\$ 0.02111</b>	<b>\$ 0.02065</b>	<b>\$ 0.02167</b>	<b>\$ 0.02170</b>	<b>\$ 0.02170</b>	<b>\$ 0.02046</b>	<b>\$ 0.02171</b>	<b>\$ 0.02171</b>	<b>\$ 0.02171</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$/kWh</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	\$ 0.00388	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	<b>\$ 0.00387</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$/kWh</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$/kWh</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	<b>\$ 0.000150</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.02614</b>	<b>\$ 0.02617</b>	<b>\$ 0.02633</b>	<b>\$ 0.02575</b>	<b>\$ 0.02529</b>	<b>\$ 0.02631</b>	<b>\$ 0.02634</b>	<b>\$ 0.02634</b>	<b>\$ 0.02510</b>	<b>\$ 0.02635</b>	<b>\$ 0.02635</b>	<b>\$ 0.02635</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.22764</b>	<b>\$ 0.21956</b>	<b>\$ 0.10289</b>	<b>\$ 0.10299</b>	<b>\$ 0.10241</b>	<b>\$ 0.11015</b>	<b>\$ 0.11046</b>	<b>\$ 0.11277</b>	<b>\$ 0.11759</b>	<b>\$ 0.08115</b>	<b>\$ 0.08080</b>	<b>\$ 0.12672</b>	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	0.0025000	
Anne Arundel Ele Com P		\$/kWh	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	0.0020000	
Baltimore City		\$/kWh	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0096620	0.0102682	0.0102682	0.0102682	0.0102680	0.0102680	0.0102680	
Baltimore City Ele Non Profit		\$/kWh	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0071999	0.0071999	0.0071999	0.0072000	0.0072000	0.0072000	
Baltimore City Ele PS-Apts		\$/kWh	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0032881	0.0032881	0.0032881	0.0032880	0.0032880	0.0032880	
Baltimore County Ele		\$/kWh	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	0.0053000	
Baltimore County Ele P/T		\$/kWh	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	0.0037500	
Montgomery County		\$/kWh	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202409	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	0.0202317	
Montgomery County Commercial Res		\$/kWh	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	0.0113126	
Prince Georges Co		\$/kWh	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	0.0114920	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule R													
	Units	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page	
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06906	\$ 0.06897	\$ 0.06897	\$ 0.06897	\$ 0.06897	\$ 0.06298	\$ 0.06298	\$ 0.06298	\$ 0.06298	\$ 0.08418	\$ 0.08418	\$ 0.08418	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	\$ 0.01471	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00071)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ (0.00116)	\$ (0.00116)	\$ (0.00116)	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	<b>\$ 0.08330</b>	<b>\$ 0.08298</b>	<b>\$ 0.08298</b>	<b>\$ 0.08298</b>	<b>\$ 0.08298</b>	<b>\$ 0.07820</b>	<b>\$ 0.07820</b>	<b>\$ 0.07820</b>	<b>\$ 0.07820</b>	<b>\$ 0.09773</b>	<b>\$ 0.09773</b>	<b>\$ 0.09773</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	Tariff Page 35
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00402)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00365)	\$ (0.00036)	\$ (0.00363)	\$ 0.00384	\$ 0.00202	\$ (0.00393)	\$ (0.00393)	\$ (0.00249)	\$ (0.00362)	\$ (0.00393)	\$ 0.00049	\$ (0.00273)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00085)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03182</b>	<b>\$ 0.03808</b>	<b>\$ 0.03481</b>	<b>\$ 0.04228</b>	<b>\$ 0.04046</b>	<b>\$ 0.03449</b>	<b>\$ 0.03449</b>	<b>\$ 0.03593</b>	<b>\$ 0.03480</b>	<b>\$ 0.03447</b>	<b>\$ 0.03889</b>	<b>\$ 0.03567</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03901</b>	<b>\$ 0.04527</b>	<b>\$ 0.04200</b>	<b>\$ 0.04947</b>	<b>\$ 0.04765</b>	<b>\$ 0.04168</b>	<b>\$ 0.04168</b>	<b>\$ 0.04312</b>	<b>\$ 0.04199</b>	<b>\$ 0.04166</b>	<b>\$ 0.04608</b>	<b>\$ 0.04286</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.12231</b>	<b>\$ 0.12825</b>	<b>\$ 0.12498</b>	<b>\$ 0.13245</b>	<b>\$ 0.13063</b>	<b>\$ 0.11988</b>	<b>\$ 0.11988</b>	<b>\$ 0.12132</b>	<b>\$ 0.12019</b>	<b>\$ 0.13939</b>	<b>\$ 0.14381</b>	<b>\$ 0.14059</b>	
<b>Local Residential Local Taxes</b>	(d)														
Baltimore City		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore city Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Montgomery County		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:  
<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding

**Schedule RL**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RL													
		Units	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.08194	\$ 0.08185	\$ 0.08185	\$ 0.08185	\$ 0.08185	\$ 0.08442	\$ 0.08442	\$ 0.08442	\$ 0.08442	\$ 0.10596	\$ 0.10596	\$ 0.10596	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.07088	\$ 0.07079	\$ 0.07079	\$ 0.07079	\$ 0.07079	\$ 0.05254	\$ 0.05254	\$ 0.05254	\$ 0.05254	\$ 0.08755	\$ 0.08755	\$ 0.08755	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.06223	\$ 0.06214	\$ 0.06214	\$ 0.06214	\$ 0.06214	\$ 0.05040	\$ 0.05040	\$ 0.05040	\$ 0.05040	\$ 0.07292	\$ 0.07292	\$ 0.07292	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	\$ 0.01432	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00071)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ (0.00116)	\$ (0.00116)	\$ (0.00116)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.08239</b>	<b>\$ 0.08172</b>	<b>\$ 0.08178</b>	<b>\$ 0.08147</b>	<b>\$ 0.07498</b>	<b>\$ 0.07422</b>	<b>\$ 0.07588</b>	<b>\$ 0.07588</b>	<b>\$ 0.07775</b>	<b>\$ 0.10107</b>	<b>\$ 0.10015</b>	<b>\$ 0.09881</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	\$ 0.04029	Tariff Page 41
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00368)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00368)	\$ 0.00350	\$ (0.00328)	\$ 0.00394	\$ 0.00314	\$ (0.00054)	\$ (0.00291)	\$ -	\$ (0.00170)	\$ (0.00394)	\$ 0.00132	\$ (0.00214)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00085)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03208</b>	<b>\$ 0.04198</b>	<b>\$ 0.03520</b>	<b>\$ 0.04242</b>	<b>\$ 0.04162</b>	<b>\$ 0.03792</b>	<b>\$ 0.03555</b>	<b>\$ 0.03846</b>	<b>\$ 0.03676</b>	<b>\$ 0.03450</b>	<b>\$ 0.03976</b>	<b>\$ 0.03630</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03927</b>	<b>\$ 0.04917</b>	<b>\$ 0.04239</b>	<b>\$ 0.04961</b>	<b>\$ 0.04881</b>	<b>\$ 0.04511</b>	<b>\$ 0.04274</b>	<b>\$ 0.04565</b>	<b>\$ 0.04395</b>	<b>\$ 0.04169</b>	<b>\$ 0.04695</b>	<b>\$ 0.04349</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.12166</b>	<b>\$ 0.13089</b>	<b>\$ 0.12417</b>	<b>\$ 0.13108</b>	<b>\$ 0.12379</b>	<b>\$ 0.11933</b>	<b>\$ 0.11862</b>	<b>\$ 0.12153</b>	<b>\$ 0.12170</b>	<b>\$ 0.14276</b>	<b>\$ 0.14710</b>	<b>\$ 0.14230</b>	
<b>Local Residential Local Taxes</b>		(d)													
Baltimore City		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore city Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Montgomery County		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule EV  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule EV													
Units		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.13854	\$ 0.13845	\$ 0.13845	\$ 0.13845	\$ 0.13845	\$ 0.10126	\$ 0.10126	\$ 0.10126	\$ 0.10126	\$ 0.14214	\$ 0.14214	\$ 0.14214	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.04528	\$ 0.04519	\$ 0.04519	\$ 0.04519	\$ 0.04519	\$ 0.04172	\$ 0.04172	\$ 0.04172	\$ 0.04172	\$ 0.06430	\$ 0.06430	\$ 0.06430	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a2)	\$/kWh	\$ 0.05857	\$ 0.05857	\$ 0.05857	\$ 0.05857	\$ 0.05857	\$ 0.04108	\$ 0.04108	\$ 0.04108	\$ 0.04108	\$ 0.05759	\$ 0.05759	\$ 0.05759	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - Off Peak	(a2a)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00071)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ (0.00094)	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ 0.00051	\$ (0.00116)	\$ (0.00116)	\$ (0.00116)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	\$ 0.07784	\$ 0.07727	\$ 0.07796	\$ 0.07623	\$ 0.07448	\$ 0.06377	\$ 0.06737	\$ 0.07209	\$ 0.07209	\$ 0.10739	\$ 0.10304	\$ 0.09671	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	\$ 0.04034	Tariff Page 39
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00402)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	\$ (0.00101)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00365)	\$ (0.00036)	\$ (0.00363)	\$ 0.00384	\$ 0.00202	\$ (0.00393)	\$ (0.00393)	\$ (0.00249)	\$ (0.00362)	\$ (0.00393)	\$ 0.00049	\$ (0.00273)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00085)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00089)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03182	\$ 0.03808	\$ 0.03481	\$ 0.04228	\$ 0.04046	\$ 0.03449	\$ 0.03449	\$ 0.03593	\$ 0.03480	\$ 0.03447	\$ 0.03889	\$ 0.03567	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
<b>Rider 2</b>	(b3a)	\$/kWh	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	\$ 0.00423	Rider 2/Tariff Page 78
<b>Rider 15</b>	(b3b)	\$/kWh	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	\$ 0.00241	Rider 15/Tariff Page 94c
<b>Rider 26</b>	(b3c)	\$/kWh	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	\$ 0.00642	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.03901	\$ 0.04527	\$ 0.04200	\$ 0.04947	\$ 0.04765	\$ 0.04168	\$ 0.04168	\$ 0.04312	\$ 0.04199	\$ 0.04166	\$ 0.04608	\$ 0.04286	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.11685	\$ 0.12254	\$ 0.11996	\$ 0.12570	\$ 0.12213	\$ 0.10545	\$ 0.10905	\$ 0.11521	\$ 0.11408	\$ 0.14905	\$ 0.14912	\$ 0.13957	
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	
Baltimore city Ele Non Profit		\$/kWh	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	0.0067750	
Baltimore City Ele PS-Apts		\$/kWh	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	0.0030940	
Montgomery County		\$/kWh	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	0.0113177	
Prince Georges Co		\$/kWh	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	0.0107280	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule RD**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RD													
		Units	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate
BGE Electric Supply Rate															
Rider 1 - Generation - On Peak	(a1)	\$/kWh										\$ 0.15292	\$ 0.15292	\$ 0.15292	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a3)	\$/kWh										\$ 0.06375	\$ 0.06375	\$ 0.06375	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a4)	\$/kWh										\$ 0.06418	\$ 0.06418	\$ 0.06418	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a5)	\$/kWh										\$ (0.00116)	\$ (0.00116)	\$ (0.00116)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh										<b>\$ 0.08253</b>	<b>\$ 0.08253</b>	<b>\$ 0.08253</b>	
Distribution Volumetric Rate															
Delivery Service Charge - On Peak	(b1)	\$/kWh										\$ 0.09573	\$ 0.09573	\$ 0.09573	Tariff Page 37
Delivery Service Charge - Off Peak	(b3)	\$/kWh										\$ 0.02488	\$ 0.02488	\$ 0.02488	Tariff Page 37
Rider 34 - Base Distr. Rev. Offset - On Peak	(b4)	\$/kWh										\$ (0.00238)	\$ (0.00238)	\$ (0.00238)	Rider 34/Tariff Page 119
Rider 34 - Base Distr. Rev. Offset - Off Peak	(b6)	\$/kWh										\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	Rider 34/Tariff Page 119
Rider 25	(b7)	\$/kWh										\$ (0.00393)	\$ 0.00049	\$ (0.00273)	Rider 25/Tariff Page 106
Rider 10	(b8)	\$/kWh										\$ (0.00093)	\$ (0.00093)	\$ (0.00093)	Rider 10/Tariff Page 87
<b>Weighted Average Distribution Charge<sup>1</sup></b>	(b)	\$/kWh										<b>\$ 0.02837</b>	<b>\$ 0.03279</b>	<b>\$ 0.02957</b>	
<b>ERI</b>	(c)	\$/kWh										\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(d1a)	\$/kWh										\$ 0.00423	\$ 0.00423	\$ 0.00423	Rider 2/Tariff Page 78
Rider 15	(d2b)	\$/kWh										\$ 0.00241	\$ 0.00241	\$ 0.00241	Rider 15/Tariff Page 94c
Rider 26	(d3c)	\$/kWh										\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(d)=(d1a+d2b+d3c)	\$/kWh										<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	<b>\$ 0.00642</b>	
<b>Franchise Tax</b>	(e)	\$/kWh										<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(f)	\$/kWh										<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(g)=(b+c+d+e+f)	\$/kWh										<b>\$ 0.03556</b>	<b>\$ 0.03998</b>	<b>\$ 0.03676</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(h)=(a)+(g)	\$/kWh										<b>\$ 0.11809</b>	<b>\$ 0.12251</b>	<b>\$ 0.11929</b>	
<b>Local Residential Local Taxes</b>	(i)														
Baltimore City		\$/kWh										0.003094	0.003094	0.003094	
Baltimore city Ele Non Profit		\$/kWh										0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh										0.003094	0.003094	0.003094	
Montgomery County		\$/kWh										0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh										0.010728	0.010728	0.010728	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply and Distribution Rates are calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.  
<sup>3</sup> - Schedule RD was ineligible for Community Solar prior to October 2022.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

Rider 32 - CSEG Credit Rate Calculation														Tariff Page Citing Rate	
Schedule G (Type 1)															
Units		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22		
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06408	\$ 0.06401	\$ 0.06401	\$ 0.06401	\$ 0.06401	\$ 0.06297	\$ 0.06297	\$ 0.06297	\$ 0.06297	\$ 0.08070	\$ 0.08070	\$ 0.08070	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00160	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00435	\$ 0.00435	\$ 0.00435	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.07650</b>	<b>\$ 0.07837</b>	<b>\$ 0.07837</b>	<b>\$ 0.07837</b>	<b>\$ 0.07837</b>	<b>\$ 0.07643</b>	<b>\$ 0.07643</b>	<b>\$ 0.07643</b>	<b>\$ 0.07643</b>	<b>\$ 0.09644</b>	<b>\$ 0.09644</b>	<b>\$ 0.09644</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00351)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00202)	\$ -	\$ (0.00148)	\$ 0.00229	\$ 0.00274	\$ 0.00005	\$ (0.00306)	\$ (0.00088)	\$ (0.00026)	\$ (0.00223)	\$ 0.00241	\$ 0.00010	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00066)	\$ (0.00069)	\$ (0.00069)	\$ (0.00069)	\$ (0.00069)	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03189</b>	<b>\$ 0.03651</b>	<b>\$ 0.03503</b>	<b>\$ 0.03880</b>	<b>\$ 0.03925</b>	<b>\$ 0.03648</b>	<b>\$ 0.03337</b>	<b>\$ 0.03555</b>	<b>\$ 0.03617</b>	<b>\$ 0.03419</b>	<b>\$ 0.03883</b>	<b>\$ 0.03652</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04191</b>	<b>\$ 0.04653</b>	<b>\$ 0.04505</b>	<b>\$ 0.04882</b>	<b>\$ 0.04927</b>	<b>\$ 0.04650</b>	<b>\$ 0.04339</b>	<b>\$ 0.04557</b>	<b>\$ 0.04619</b>	<b>\$ 0.04421</b>	<b>\$ 0.04885</b>	<b>\$ 0.04654</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.11841</b>	<b>\$ 0.12490</b>	<b>\$ 0.12342</b>	<b>\$ 0.12719</b>	<b>\$ 0.12764</b>	<b>\$ 0.12293</b>	<b>\$ 0.11982</b>	<b>\$ 0.12200</b>	<b>\$ 0.12262</b>	<b>\$ 0.14065</b>	<b>\$ 0.14529</b>	<b>\$ 0.14298</b>	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	0.009662	0.009662	0.009662	0.009662	0.009662	0.009662	
Baltimore City Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	0.020241	0.020241	0.020241	0.020241	0.020241	0.020241	
Montgomery County Commercial Res		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding



**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation												Tariff Page Citing Rate	
		Schedule G (Type 2)													
Units		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-21	Sep-22	Oct-22	Nov-22	Dec-22		
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.12488	\$ 0.12507	\$ 0.07982	\$ 0.07982	\$ 0.07982	\$ 0.11864	\$ 0.11864	\$ 0.11864	\$ 0.15152	\$ 0.15158	\$ 0.15158	\$ 0.20478	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	\$ 0.01139	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00022	\$ 0.00109	\$ 0.00109	\$ 0.00109	\$ 0.00109	\$ 0.00085	\$ 0.00085	\$ 0.00085	\$ 0.00085	\$ 0.00173	\$ 0.00173	\$ 0.00173	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.13592</b>	<b>\$ 0.13698</b>	<b>\$ 0.09173</b>	<b>\$ 0.09173</b>	<b>\$ 0.09173</b>	<b>\$ 0.13088</b>	<b>\$ 0.13088</b>	<b>\$ 0.13088</b>	<b>\$ 0.16376</b>	<b>\$ 0.16470</b>	<b>\$ 0.16470</b>	<b>\$ 0.21790</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	\$ 0.03808	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00351)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	\$ (0.00088)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00202)	\$ -	\$ (0.00148)	\$ 0.00229	\$ 0.00274	\$ 0.00005	\$ (0.00306)	\$ (0.00088)	\$ (0.00026)	\$ (0.00223)	\$ 0.00241	\$ 0.00010	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00025)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03230</b>	<b>\$ 0.03692</b>	<b>\$ 0.03544</b>	<b>\$ 0.03921</b>	<b>\$ 0.03966</b>	<b>\$ 0.03694</b>	<b>\$ 0.03383</b>	<b>\$ 0.03601</b>	<b>\$ 0.03663</b>	<b>\$ 0.03466</b>	<b>\$ 0.03930</b>	<b>\$ 0.03699</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.04232</b>	<b>\$ 0.04694</b>	<b>\$ 0.04546</b>	<b>\$ 0.04923</b>	<b>\$ 0.04968</b>	<b>\$ 0.04696</b>	<b>\$ 0.04385</b>	<b>\$ 0.04603</b>	<b>\$ 0.04665</b>	<b>\$ 0.04468</b>	<b>\$ 0.04932</b>	<b>\$ 0.04701</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.17824</b>	<b>\$ 0.18392</b>	<b>\$ 0.13719</b>	<b>\$ 0.14096</b>	<b>\$ 0.14141</b>	<b>\$ 0.17784</b>	<b>\$ 0.17473</b>	<b>\$ 0.17691</b>	<b>\$ 0.21041</b>	<b>\$ 0.20938</b>	<b>\$ 0.21402</b>	<b>\$ 0.26491</b>	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	0.009662	0.009662	0.009662	0.009662	0.009662	0.009662	
Baltimore City Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	0.020241	0.020241	0.020241	0.020241	0.020241	0.020241	
Montgomery County Commercial Res		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding

**Schedule GS (Type 1)  
CSEG CREDIT RATE  
BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GS (Type 1)													
Units		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-21	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate	
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.07959	\$ 0.07952	\$ 0.07952	\$ 0.07952	\$ 0.07952	\$ 0.09287	\$ 0.09287	\$ 0.09287	\$ 0.09287	\$ 0.10504	\$ 0.10504	\$ 0.10504	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06851	\$ 0.06844	\$ 0.06844	\$ 0.06844	\$ 0.06844	\$ 0.05907	\$ 0.05907	\$ 0.05907	\$ 0.05907	\$ 0.08588	\$ 0.08588	\$ 0.08588	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05862	\$ 0.05855	\$ 0.05855	\$ 0.05855	\$ 0.05855	\$ 0.05380	\$ 0.05380	\$ 0.05380	\$ 0.05380	\$ 0.07144	\$ 0.07144	\$ 0.07144	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00160	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00207	\$ 0.00435	\$ 0.00435	\$ 0.00435	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup>(a)</b>		\$/kWh	<b>\$ 0.07691</b>	<b>\$ 0.07885</b>	<b>\$ 0.07883</b>	<b>\$ 0.07877</b>	<b>\$ 0.07659</b>	<b>\$ 0.07659</b>	<b>\$ 0.07628</b>	<b>\$ 0.07868</b>	<b>\$ 0.08057</b>	<b>\$ 0.10050</b>	<b>\$ 0.10010</b>	<b>\$ 0.09876</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00304)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00317)	\$ (0.00298)	\$ (0.00323)	\$ (0.00226)	\$ (0.00151)	\$ (0.00090)	\$ (0.00299)	\$ (0.00041)	\$ (0.00299)	\$ (0.00297)	\$ (0.00055)	\$ 0.00101	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00066)	\$ (0.00069)	\$ (0.00069)	\$ (0.00069)	\$ (0.00069)	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.02844</b>	<b>\$ 0.03088</b>	<b>\$ 0.03063</b>	<b>\$ 0.03160</b>	<b>\$ 0.03235</b>	<b>\$ 0.03288</b>	<b>\$ 0.03079</b>	<b>\$ 0.03337</b>	<b>\$ 0.03079</b>	<b>\$ 0.03080</b>	<b>\$ 0.03322</b>	<b>\$ 0.03478</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	<b>\$ 0.00925</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03846</b>	<b>\$ 0.04090</b>	<b>\$ 0.04065</b>	<b>\$ 0.04162</b>	<b>\$ 0.04237</b>	<b>\$ 0.04290</b>	<b>\$ 0.04081</b>	<b>\$ 0.04339</b>	<b>\$ 0.04081</b>	<b>\$ 0.04082</b>	<b>\$ 0.04324</b>	<b>\$ 0.04480</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.11537</b>	<b>\$ 0.11975</b>	<b>\$ 0.11948</b>	<b>\$ 0.12039</b>	<b>\$ 0.11896</b>	<b>\$ 0.11949</b>	<b>\$ 0.11709</b>	<b>\$ 0.12207</b>	<b>\$ 0.12138</b>	<b>\$ 0.14132</b>	<b>\$ 0.14334</b>	<b>\$ 0.14356</b>	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	0.009662	0.009662	0.009662	0.009662	0.009662	0.009662	
Baltimore City Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	0.020241	0.020241	0.020241	0.020241	0.020241	0.020241	
Montgomery County Commercial Res		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GS (Type 2)  
CSEG CREDIT RATE  
BGE - Maryland

		CSEG Credit Rate Calculation													
		Schedule GS (Type 2)													
Units		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-21	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate	
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.15310	\$ 0.15329	\$ 0.10193	\$ 0.10193	\$ 0.10193	\$ 0.15819	\$ 0.15819	\$ 0.15819	\$ 0.17317	\$ 0.20954	\$ 0.20954	\$ 0.25212	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.12121	\$ 0.12140	\$ 0.09701	\$ 0.09701	\$ 0.09701	\$ 0.09867	\$ 0.09867	\$ 0.09867	\$ 0.11061	\$ 0.17049	\$ 0.17049	\$ 0.19939	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.11207	\$ 0.11226	\$ 0.06376	\$ 0.06376	\$ 0.06376	\$ 0.09170	\$ 0.09170	\$ 0.09170	\$ 0.09937	\$ 0.14219	\$ 0.14219	\$ 0.18428	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	\$ 0.01030	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00022	\$ 0.00109	\$ 0.00109	\$ 0.00109	\$ 0.00109	\$ 0.00085	\$ 0.00085	\$ 0.00085	\$ 0.00085	\$ 0.00173	\$ 0.00173	\$ 0.00173	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate (a)</b>		\$/kWh	\$ 0.13417	\$ 0.13544	\$ 0.09085	\$ 0.09005	\$ 0.12077	\$ 0.12077	\$ 0.12082	\$ 0.12485	\$ 0.13947	\$ 0.18434	\$ 0.18301	\$ 0.22071	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	\$ 0.03531	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00304)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	\$ (0.00076)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ (0.00317)	\$ (0.00298)	\$ (0.00323)	\$ (0.00226)	\$ (0.00151)	\$ (0.00090)	\$ (0.00299)	\$ (0.00041)	\$ (0.00299)	\$ (0.00297)	\$ (0.00055)	\$ 0.00101	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00025)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.02885	\$ 0.03129	\$ 0.03104	\$ 0.03201	\$ 0.03276	\$ 0.03334	\$ 0.03125	\$ 0.03383	\$ 0.03125	\$ 0.03127	\$ 0.03369	\$ 0.03525	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	\$ 0.00942	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	\$ (0.00017)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	\$ 0.00925	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	\$ 0.000145	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.03887	\$ 0.04131	\$ 0.04106	\$ 0.04203	\$ 0.04278	\$ 0.04336	\$ 0.04127	\$ 0.04385	\$ 0.04127	\$ 0.04129	\$ 0.04371	\$ 0.04527	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.17304	\$ 0.17675	\$ 0.13191	\$ 0.13208	\$ 0.16355	\$ 0.16413	\$ 0.16209	\$ 0.16870	\$ 0.18074	\$ 0.22563	\$ 0.22672	\$ 0.26598	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	0.009662	0.009662	0.009662	0.009662	0.009662	0.009662	
Baltimore City Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	0.020241	0.020241	0.020241	0.020241	0.020241	0.020241	
Montgomery County Commercial Res		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GL (Type 2)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule GL Secondary (Type 2)													
		Units	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-21	Sep-22	Oct-22	Nov-22	Dec-22	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.15473	\$ 0.15492	\$ 0.10071	\$ 0.10071	\$ 0.10071	\$ 0.16175	\$ 0.16175	\$ 0.16175	\$ 0.17355	\$ 0.20926	\$ 0.20926	\$ 0.25256	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.12238	\$ 0.12257	\$ 0.09775	\$ 0.09775	\$ 0.09775	\$ 0.09923	\$ 0.09923	\$ 0.09923	\$ 0.10940	\$ 0.17211	\$ 0.17211	\$ 0.19953	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.11247	\$ 0.11266	\$ 0.06395	\$ 0.06395	\$ 0.06395	\$ 0.09094	\$ 0.09094	\$ 0.09094	\$ 0.09683	\$ 0.14191	\$ 0.14191	\$ 0.18332	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00226)	\$ (0.00765)	\$ (0.00765)	\$ (0.00765)	\$ (0.00765)	\$ (0.00065)	\$ (0.00065)	\$ (0.00065)	\$ (0.00065)	\$ (0.00361)	\$ (0.00361)	\$ (0.00361)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate (a)</b>		\$/kWh	<b>\$ 0.12352</b>	<b>\$ 0.11830</b>	<b>\$ 0.08256</b>	<b>\$ 0.08225</b>	<b>\$ 0.11705</b>	<b>\$ 0.11705</b>	<b>\$ 0.11033</b>	<b>\$ 0.11397</b>	<b>\$ 0.12587</b>	<b>\$ 0.16861</b>	<b>\$ 0.16757</b>	<b>\$ 0.20502</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	\$ 0.01840	Tariff Page 47
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00066)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	\$ (0.00016)	Rider 34/Tariff Page 119
Rider 25	(b1b)	\$/kWh	\$ 0.00276	\$ 0.00276	\$ 0.00278	\$ 0.00294	\$ 0.00242	\$ 0.00279	\$ 0.00103	\$ 0.00202	\$ 0.00048	\$ (0.00091)	\$ 0.00294	\$ 0.00294	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00025)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00028)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	\$ (0.00031)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.02025</b>	<b>\$ 0.02072</b>	<b>\$ 0.02074</b>	<b>\$ 0.02090</b>	<b>\$ 0.02038</b>	<b>\$ 0.02072</b>	<b>\$ 0.01896</b>	<b>\$ 0.01995</b>	<b>\$ 0.01841</b>	<b>\$ 0.01702</b>	<b>\$ 0.02087</b>	<b>\$ 0.02087</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	\$ 0.00372	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	\$ (0.00014)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	<b>\$ 0.00358</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	<b>\$ 0.000145</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.02460</b>	<b>\$ 0.02507</b>	<b>\$ 0.02509</b>	<b>\$ 0.02525</b>	<b>\$ 0.02473</b>	<b>\$ 0.02507</b>	<b>\$ 0.02331</b>	<b>\$ 0.02430</b>	<b>\$ 0.02276</b>	<b>\$ 0.02137</b>	<b>\$ 0.02522</b>	<b>\$ 0.02522</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.14812</b>	<b>\$ 0.14337</b>	<b>\$ 0.10765</b>	<b>\$ 0.10750</b>	<b>\$ 0.14178</b>	<b>\$ 0.14212</b>	<b>\$ 0.13364</b>	<b>\$ 0.13827</b>	<b>\$ 0.14863</b>	<b>\$ 0.18998</b>	<b>\$ 0.19279</b>	<b>\$ 0.23024</b>	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	0.009662	0.009662	0.009662	0.009662	0.009662	0.009662	
Baltimore City Ele Non Profit		\$/kWh	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	0.006775	0.006775	0.006775	0.006775	0.006775	0.006775	
Baltimore City Ele PS-Apts		\$/kWh	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	0.003094	0.003094	0.003094	0.003094	0.003094	0.003094	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	0.020241	0.020241	0.020241	0.020241	0.020241	0.020241	
Montgomery County Commercial Res		\$/kWh	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	0.011318	0.011318	0.011318	0.011318	0.011318	0.011318	
Prince Georges Co		\$/kWh	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	0.010728	0.010728	0.010728	0.010728	0.010728	0.010728	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule R													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06186	\$ 0.06121	\$ 0.06121	\$ 0.06121	\$ 0.06121	\$ 0.06166	\$ 0.06166	\$ 0.06166	\$ 0.06166	\$ 0.06906	\$ 0.06906	\$ 0.06906	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	\$ <b>0.07225</b>	\$ <b>0.07053</b>	\$ <b>0.07053</b>	\$ <b>0.07053</b>	\$ <b>0.07053</b>	\$ <b>0.07284</b>	\$ <b>0.07663</b>	\$ <b>0.07663</b>	\$ <b>0.07663</b>	\$ <b>0.08330</b>	\$ <b>0.08330</b>	\$ <b>0.08330</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	Tariff Page 35
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00351)	\$ (0.00351)	\$ (0.00148)	\$ (0.00242)	\$ 0.00365	\$ 0.00031	\$ (0.00237)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ <b>0.03222</b>	\$ <b>0.03218</b>	\$ <b>0.03421</b>	\$ <b>0.03327</b>	\$ <b>0.03934</b>	\$ <b>0.03597</b>	\$ <b>0.03329</b>	\$ <b>0.03201</b>	\$ <b>0.03201</b>	\$ <b>0.03201</b>	\$ <b>0.03201</b>	\$ <b>0.03201</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ <b>0.00548</b>	\$ <b>0.00548</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	\$ <b>0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	\$ <b>0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ <b>0.000129</b>	\$ <b>0.000129</b>	\$ <b>0.000129</b>	\$ <b>0.000129</b>	\$ <b>0.000129</b>	\$ <b>0.000129</b>	\$ <b>0.000147</b>	\$ <b>0.000147</b>	\$ <b>0.000147</b>	\$ <b>0.000147</b>	\$ <b>0.000147</b>	\$ <b>0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ <b>0.03845</b>	\$ <b>0.03841</b>	\$ <b>0.04090</b>	\$ <b>0.03996</b>	\$ <b>0.04603</b>	\$ <b>0.04266</b>	\$ <b>0.04000</b>	\$ <b>0.03872</b>	\$ <b>0.03872</b>	\$ <b>0.03872</b>	\$ <b>0.03872</b>	\$ <b>0.03872</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	\$ <b>0.11070</b>	\$ <b>0.10894</b>	\$ <b>0.11143</b>	\$ <b>0.11049</b>	\$ <b>0.11656</b>	\$ <b>0.11550</b>	\$ <b>0.11663</b>	\$ <b>0.11535</b>	\$ <b>0.11535</b>	\$ <b>0.12202</b>	\$ <b>0.12202</b>	\$ <b>0.12202</b>	
<b>Local Residential Local Taxes</b>	(d)														
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule RL  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

			Rider 32 - CSEG Credit Rate Calculation												
			Schedule RL												
Units			Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate
BGE Electric Supply Rate															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.07344	\$ 0.07279	\$ 0.07279	\$ 0.07279	\$ 0.07279	\$ 0.08368	\$ 0.08368	\$ 0.08368	\$ 0.08368	\$ 0.08194	\$ 0.08194	\$ 0.08194	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06702	\$ 0.06637	\$ 0.06637	\$ 0.06637	\$ 0.06637	\$ 0.05674	\$ 0.05674	\$ 0.05674	\$ 0.05674	\$ 0.07088	\$ 0.07088	\$ 0.07088	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05439	\$ 0.05374	\$ 0.05374	\$ 0.05374	\$ 0.05374	\$ 0.05309	\$ 0.05309	\$ 0.05309	\$ 0.05309	\$ 0.06223	\$ 0.06223	\$ 0.06223	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.07222</b>	<b>\$ 0.07026</b>	<b>\$ 0.06965</b>	<b>\$ 0.07007</b>	<b>\$ 0.06988</b>	<b>\$ 0.07278</b>	<b>\$ 0.07610</b>	<b>\$ 0.07720</b>	<b>\$ 0.07917</b>	<b>\$ 0.08495</b>	<b>\$ 0.08460</b>	<b>\$ 0.08359</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	Tariff Page 41
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00354)	\$ (0.00354)	\$ 0.00344	\$ 0.00278	\$ 0.00368	\$ (0.00201)	\$ (0.00368)	\$ (0.00368)	\$ (0.00237)	\$ (0.00368)	\$ (0.00106)	\$ (0.00255)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03248</b>	<b>\$ 0.03244</b>	<b>\$ 0.03942</b>	<b>\$ 0.03876</b>	<b>\$ 0.03966</b>	<b>\$ 0.03394</b>	<b>\$ 0.03227</b>	<b>\$ 0.03227</b>	<b>\$ 0.03358</b>	<b>\$ 0.03227</b>	<b>\$ 0.03489</b>	<b>\$ 0.03340</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00548</b>	<b>\$ 0.00548</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03871</b>	<b>\$ 0.03867</b>	<b>\$ 0.04611</b>	<b>\$ 0.04545</b>	<b>\$ 0.04635</b>	<b>\$ 0.04063</b>	<b>\$ 0.03898</b>	<b>\$ 0.03898</b>	<b>\$ 0.04029</b>	<b>\$ 0.03898</b>	<b>\$ 0.04160</b>	<b>\$ 0.04011</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.11093</b>	<b>\$ 0.10893</b>	<b>\$ 0.11576</b>	<b>\$ 0.11552</b>	<b>\$ 0.11623</b>	<b>\$ 0.11341</b>	<b>\$ 0.11508</b>	<b>\$ 0.11618</b>	<b>\$ 0.11946</b>	<b>\$ 0.12393</b>	<b>\$ 0.12620</b>	<b>\$ 0.12370</b>	
<b>Local Residential Local Taxes</b>	(d)														
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule EV  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

		CSEG Credit Rate Calculation												Tariff Page Citing Rate	
		Schedule EV													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21		
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.10352	\$ 0.10287	\$ 0.10287	\$ 0.10287	\$ 0.10287	\$ 0.10631	\$ 0.10631	\$ 0.10631	\$ 0.10631	\$ 0.13854	\$ 0.13854	\$ 0.13854	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.04755	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.04528	\$ 0.04528	\$ 0.04528	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.04755	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.04528	\$ 0.04528	\$ 0.04528	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a2)	\$/kWh	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.03095	\$ 0.04129	\$ 0.04129	\$ 0.04129	\$ 0.05857	\$ 0.05857	\$ 0.05857	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - Off Peak	(a2a)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06887</b>	<b>\$ 0.06776</b>	<b>\$ 0.06680</b>	<b>\$ 0.06829</b>	<b>\$ 0.06739</b>	<b>\$ 0.05849</b>	<b>\$ 0.06126</b>	<b>\$ 0.06497</b>	<b>\$ 0.07062</b>	<b>\$ 0.09399</b>	<b>\$ 0.09215</b>	<b>\$ 0.08329</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	Tariff Page 39
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00351)	\$ (0.00351)	\$ (0.00148)	\$ (0.00242)	\$ 0.00365	\$ 0.00031	\$ (0.00237)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03222</b>	<b>\$ 0.03218</b>	<b>\$ 0.03421</b>	<b>\$ 0.03327</b>	<b>\$ 0.03934</b>	<b>\$ 0.03597</b>	<b>\$ 0.03329</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
<b>Rider 2</b>	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
<b>Rider 15</b>	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
<b>Rider 26</b>	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00548</b>	<b>\$ 0.00548</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03845</b>	<b>\$ 0.03841</b>	<b>\$ 0.04090</b>	<b>\$ 0.03996</b>	<b>\$ 0.04603</b>	<b>\$ 0.04266</b>	<b>\$ 0.04000</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.10732</b>	<b>\$ 0.10617</b>	<b>\$ 0.10770</b>	<b>\$ 0.10825</b>	<b>\$ 0.11342</b>	<b>\$ 0.10115</b>	<b>\$ 0.10126</b>	<b>\$ 0.10369</b>	<b>\$ 0.10934</b>	<b>\$ 0.13271</b>	<b>\$ 0.13087</b>	<b>\$ 0.12201</b>	
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	
Baltimore city Ele Non Profit		\$/kWh	0.0061840	0.0061840	0.0061840	0.0061840	0.0061840	0.0061840	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	
Baltimore City Ele PS-Apts		\$/kWh	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	
Montgomery County		\$/kWh	0.0113080	0.0113080	0.0113080	0.0113080	0.0113080	0.0113080	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	
Prince Georges Co		\$/kWh	0.0095880	0.0095880	0.0095880	0.0095880	0.0095880	0.0095880	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule G (Type 1)													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.05744	\$ 0.05764	\$ 0.05764	\$ 0.05764	\$ 0.05764	\$ 0.06097	\$ 0.06097	\$ 0.06097	\$ 0.06097	\$ 0.06408	\$ 0.06408	\$ 0.06408	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00251	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00160	\$ 0.00160	\$ 0.00160	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	\$ 0.06803	\$ 0.06922	\$ 0.06922	\$ 0.06922	\$ 0.06922	\$ 0.06927	\$ 0.07201	\$ 0.07201	\$ 0.07201	\$ 0.07650	\$ 0.07650	\$ 0.07650	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00319	\$ 0.00319	\$ 0.00340	\$ 0.00224	\$ 0.00331	\$ 0.00052	\$ (0.00101)	\$ (0.00121)	\$ (0.00068)	\$ (0.00074)	\$ (0.00081)	\$ (0.00171)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00058)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03657	\$ 0.03656	\$ 0.03677	\$ 0.03561	\$ 0.03668	\$ 0.03385	\$ 0.03232	\$ 0.03212	\$ 0.03265	\$ 0.03256	\$ 0.03249	\$ 0.03159	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04727	\$ 0.04726	\$ 0.04780	\$ 0.04664	\$ 0.04771	\$ 0.04488	\$ 0.04337	\$ 0.04317	\$ 0.04370	\$ 0.04361	\$ 0.04354	\$ 0.04264	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.11530	\$ 0.11648	\$ 0.11702	\$ 0.11586	\$ 0.11693	\$ 0.11415	\$ 0.11538	\$ 0.11518	\$ 0.11571	\$ 0.12011	\$ 0.12004	\$ 0.11914	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.



**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule G (Type 2)													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06420	\$ 0.06422	\$ 0.05256	\$ 0.05256	\$ 0.05256	\$ 0.06020	\$ 0.06020	\$ 0.06020	\$ 0.06061	\$ 0.06065	\$ 0.06065	\$ 0.12488	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00210	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00022	\$ 0.00022	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	\$ 0.07438	\$ 0.07232	\$ 0.06066	\$ 0.06066	\$ 0.06066	\$ 0.06845	\$ 0.07119	\$ 0.07119	\$ 0.07160	\$ 0.07169	\$ 0.07169	\$ 0.13592	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00319	\$ 0.00319	\$ 0.00340	\$ 0.00224	\$ 0.00331	\$ 0.00052	\$ (0.00101)	\$ (0.00121)	\$ (0.00068)	\$ (0.00074)	\$ (0.00081)	\$ (0.00171)	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00022)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03693	\$ 0.03691	\$ 0.03712	\$ 0.03596	\$ 0.03703	\$ 0.03424	\$ 0.03271	\$ 0.03251	\$ 0.03304	\$ 0.03297	\$ 0.03290	\$ 0.03200	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04763	\$ 0.04761	\$ 0.04815	\$ 0.04699	\$ 0.04806	\$ 0.04527	\$ 0.04376	\$ 0.04356	\$ 0.04409	\$ 0.04402	\$ 0.04395	\$ 0.04305	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.12201	\$ 0.11993	\$ 0.10881	\$ 0.10765	\$ 0.10872	\$ 0.11372	\$ 0.11495	\$ 0.11475	\$ 0.11569	\$ 0.11571	\$ 0.11564	\$ 0.17897	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule GS (Type 1)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule GS (Type 1)												
Units			1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.06839	\$ 0.06859	\$ 0.06859	\$ 0.06859	\$ 0.06859	\$ 0.08606	\$ 0.08606	\$ 0.08606	\$ 0.08606	\$ 0.07959	\$ 0.07959	\$ 0.07959	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06082	\$ 0.06102	\$ 0.06102	\$ 0.06102	\$ 0.06102	\$ 0.05852	\$ 0.05852	\$ 0.05852	\$ 0.05852	\$ 0.06851	\$ 0.06851	\$ 0.06851	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05036	\$ 0.05056	\$ 0.05056	\$ 0.05056	\$ 0.05056	\$ 0.05214	\$ 0.05214	\$ 0.05214	\$ 0.05214	\$ 0.05862	\$ 0.05862	\$ 0.05862	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00251	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00160	\$ 0.00160	\$ 0.00160	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06687</b>	<b>\$ 0.06763</b>	<b>\$ 0.06764</b>	<b>\$ 0.06783</b>	<b>\$ 0.06778</b>	<b>\$ 0.06946</b>	<b>\$ 0.07182</b>	<b>\$ 0.07277</b>	<b>\$ 0.07507</b>	<b>\$ 0.07899</b>	<b>\$ 0.07899</b>	<b>\$ 0.07827</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00260	\$ 0.00294	\$ (0.00224)	\$ (0.00317)	\$ (0.00317)	\$ (0.00317)	\$ (0.00317)	\$ (0.00175)	\$ (0.00243)	\$ (0.00255)	\$ (0.00317)	\$ (0.00317)	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00058)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03375</b>	<b>\$ 0.03408</b>	<b>\$ 0.02890</b>	<b>\$ 0.02797</b>	<b>\$ 0.02797</b>	<b>\$ 0.02793</b>	<b>\$ 0.02793</b>	<b>\$ 0.02935</b>	<b>\$ 0.02867</b>	<b>\$ 0.02852</b>	<b>\$ 0.02790</b>	<b>\$ 0.02790</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00995</b>	<b>\$ 0.00995</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04445</b>	<b>\$ 0.04478</b>	<b>\$ 0.03993</b>	<b>\$ 0.03900</b>	<b>\$ 0.03900</b>	<b>\$ 0.03896</b>	<b>\$ 0.03898</b>	<b>\$ 0.04040</b>	<b>\$ 0.03972</b>	<b>\$ 0.03957</b>	<b>\$ 0.03895</b>	<b>\$ 0.03895</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.11132</b>	<b>\$ 0.11241</b>	<b>\$ 0.10757</b>	<b>\$ 0.10683</b>	<b>\$ 0.10678</b>	<b>\$ 0.10842</b>	<b>\$ 0.11080</b>	<b>\$ 0.11317</b>	<b>\$ 0.11479</b>	<b>\$ 0.11856</b>	<b>\$ 0.11794</b>	<b>\$ 0.11722</b>	
<b>Local Commercial Local Taxes</b>															
	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GL Secondary (Type 2)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule GL Secondary (Type 2)												
Units			1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.08199	\$ 0.08201	\$ 0.05991	\$ 0.05991	\$ 0.05991	\$ 0.08754	\$ 0.08754	\$ 0.08754	\$ 0.08010	\$ 0.08101	\$ 0.08101	\$ 0.15473	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06011	\$ 0.06013	\$ 0.05816	\$ 0.05816	\$ 0.05816	\$ 0.04835	\$ 0.04835	\$ 0.04835	\$ 0.06002	\$ 0.07322	\$ 0.07322	\$ 0.12238	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05765	\$ 0.05767	\$ 0.04761	\$ 0.04761	\$ 0.04761	\$ 0.04610	\$ 0.04610	\$ 0.04610	\$ 0.04865	\$ 0.05161	\$ 0.05161	\$ 0.11247	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00074)	\$ (0.00474)	\$ (0.00474)	\$ (0.00474)	\$ (0.00474)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06397</b>	<b>\$ 0.05965</b>	<b>\$ 0.04804</b>	<b>\$ 0.04816</b>	<b>\$ 0.04819</b>	<b>\$ 0.05662</b>	<b>\$ 0.05663</b>	<b>\$ 0.05875</b>	<b>\$ 0.06156</b>	<b>\$ 0.06415</b>	<b>\$ 0.06427</b>	<b>\$ 0.12569</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	Tariff Page 47
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00270	\$ 0.00270	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00022)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.02000</b>	<b>\$ 0.01998</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02003</b>	<b>\$ 0.02003</b>	<b>\$ 0.02003</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00391	\$ 0.00391	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00386</b>	<b>\$ 0.00386</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.02461</b>	<b>\$ 0.02459</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02474</b>	<b>\$ 0.02474</b>	<b>\$ 0.02474</b>	<b>\$ 0.02473</b>	<b>\$ 0.02473</b>	<b>\$ 0.02473</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.08858</b>	<b>\$ 0.08424</b>	<b>\$ 0.07276</b>	<b>\$ 0.07288</b>	<b>\$ 0.07291</b>	<b>\$ 0.08134</b>	<b>\$ 0.08137</b>	<b>\$ 0.08349</b>	<b>\$ 0.08630</b>	<b>\$ 0.08888</b>	<b>\$ 0.08900</b>	<b>\$ 0.15042</b>	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule R												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.06283	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.05505	\$ 0.05504	\$ 0.05504	\$ 0.05504	\$ 0.06186	\$ 0.06186	\$ 0.06186	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00956	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	<b>\$ 0.07298</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.06644</b>	<b>\$ 0.06802</b>	<b>\$ 0.06802</b>	<b>\$ 0.06802</b>	<b>\$ 0.07225</b>	<b>\$ 0.07225</b>	<b>\$ 0.07225</b>	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	Tariff Page 35
Rider 25	(b1b)	\$ (0.00294)	\$ 0.00250	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ (0.00223)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1b+b1c)	<b>\$ 0.03213</b>	<b>\$ 0.03629</b>	<b>\$ 0.03730</b>	<b>\$ 0.03730</b>	<b>\$ 0.03730</b>	<b>\$ 0.03784</b>	<b>\$ 0.03784</b>	<b>\$ 0.03210</b>	<b>\$ 0.03082</b>	<b>\$ 0.03078</b>	<b>\$ 0.03078</b>	<b>\$ 0.03078</b>	
<b>ERI</b>	(b2)	\$ -	\$ -	\$ -	\$ -	\$ (0.00037)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	<b>\$ 0.00825</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	
<b>Franchise Tax</b>	(b4)	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	(b5)	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	<b>\$ 0.04114</b>	<b>\$ 0.04535</b>	<b>\$ 0.04636</b>	<b>\$ 0.04636</b>	<b>\$ 0.04599</b>	<b>\$ 0.04690</b>	<b>\$ 0.04690</b>	<b>\$ 0.04115</b>	<b>\$ 0.03987</b>	<b>\$ 0.03983</b>	<b>\$ 0.03983</b>	<b>\$ 0.03983</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	<b>\$ 0.11412</b>	<b>\$ 0.11906</b>	<b>\$ 0.12007</b>	<b>\$ 0.12007</b>	<b>\$ 0.11970</b>	<b>\$ 0.11334</b>	<b>\$ 0.11492</b>	<b>\$ 0.10917</b>	<b>\$ 0.10789</b>	<b>\$ 0.11208</b>	<b>\$ 0.11208</b>	<b>\$ 0.11208</b>	
<b>Local Residential Local Taxes</b>	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule RL**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule RL												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>														
Rider 1 - Generation - On Peak	(a1a)	\$ 0.07464	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07487	\$ 0.07486	\$ 0.07486	\$ 0.07486	\$ 0.07344	\$ 0.07344	\$ 0.07344	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$ 0.06838	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.05093	\$ 0.05092	\$ 0.05092	\$ 0.05092	\$ 0.06702	\$ 0.06702	\$ 0.06702	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$ 0.05473	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.04768	\$ 0.04767	\$ 0.04767	\$ 0.04767	\$ 0.05439	\$ 0.05439	\$ 0.05439	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00961	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	<b>\$ 0.07194</b>	<b>\$ 0.07258</b>	<b>\$ 0.07197</b>	<b>\$ 0.07228</b>	<b>\$ 0.07224</b>	<b>\$ 0.06659</b>	<b>\$ 0.06826</b>	<b>\$ 0.06991</b>	<b>\$ 0.07124</b>	<b>\$ 0.07431</b>	<b>\$ 0.07417</b>	<b>\$ 0.07696</b>	
<b>Distribution Volumetric Rate</b>														
Delivery Service Charge	(b1a)	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	Tariff Page 35
Rider 25	(b1b)	\$ (0.00295)	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1b+b1c)	<b>\$ 0.03243</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03818</b>	<b>\$ 0.03818</b>	<b>\$ 0.03818</b>	<b>\$ 0.03110</b>	<b>\$ 0.03106</b>	<b>\$ 0.03106</b>	<b>\$ 0.03106</b>	
<b>ERI</b>	(b2)	\$ -	\$ -	\$ -		\$ (0.00067)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	<b>\$ 0.00825</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	
<b>Franchise Tax</b>	(b4)	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	(b5)	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	<b>\$ 0.04144</b>	<b>\$ 0.04670</b>	<b>\$ 0.04670</b>	<b>\$ 0.04670</b>	<b>\$ 0.04603</b>	<b>\$ 0.04724</b>	<b>\$ 0.04724</b>	<b>\$ 0.04723</b>	<b>\$ 0.04015</b>	<b>\$ 0.04011</b>	<b>\$ 0.04011</b>	<b>\$ 0.04011</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	<b>\$ 0.11338</b>	<b>\$ 0.11928</b>	<b>\$ 0.11867</b>	<b>\$ 0.11898</b>	<b>\$ 0.11827</b>	<b>\$ 0.11383</b>	<b>\$ 0.11550</b>	<b>\$ 0.11714</b>	<b>\$ 0.11139</b>	<b>\$ 0.11442</b>	<b>\$ 0.11428</b>	<b>\$ 0.11707</b>	
<b>Local Residential Local Taxes</b>	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule G (Type 1)												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.05767	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05744	\$ 0.05744	\$ 0.05744	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00101	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00251	\$ 0.00251	\$ 0.00251	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	<b>\$ 0.06712</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06487</b>	<b>\$ 0.06451</b>	<b>\$ 0.06451</b>	<b>\$ 0.06451</b>	<b>\$ 0.06803</b>	<b>\$ 0.06803</b>	<b>\$ 0.06803</b>	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1b+b1c)	<b>\$ 0.03295</b>	<b>\$ 0.03312</b>	<b>\$ 0.03421</b>	<b>\$ 0.03421</b>	<b>\$ 0.03421</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	
<b>ERI</b>	(b2)	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (0.00032)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	
<b>Franchise Tax</b>	(b4)	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	(b5)	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	<b>\$ 0.04191</b>	<b>\$ 0.04208</b>	<b>\$ 0.04317</b>	<b>\$ 0.04317</b>	<b>\$ 0.04285</b>	<b>\$ 0.04351</b>	<b>\$ 0.04351</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	<b>\$ 0.10903</b>	<b>\$ 0.10642</b>	<b>\$ 0.10751</b>	<b>\$ 0.10751</b>	<b>\$ 0.10719</b>	<b>\$ 0.10838</b>	<b>\$ 0.10802</b>	<b>\$ 0.10801</b>	<b>\$ 0.10801</b>	<b>\$ 0.11153</b>	<b>\$ 0.11153</b>	<b>\$ 0.11153</b>	
<b>Local Commercial Local Taxes</b>	(d)													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:  
<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation												
		Schedule G (Type 2)												
		1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>														
Rider 1 - Generation	(a1)	\$ 0.06979	\$ 0.06962	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.04696	\$ 0.04695	\$ 0.04695	\$ 0.04747	\$ 0.04720	\$ 0.04720	\$ 0.06420	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00429	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00210	\$ 0.00210	\$ 0.00210	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$ 0.08252</b>	<b>\$ 0.08059</b>	<b>\$ 0.06327</b>	<b>\$ 0.06327</b>	<b>\$ 0.06327</b>	<b>\$ 0.05699</b>	<b>\$ 0.05662</b>	<b>\$ 0.05662</b>	<b>\$ 0.05714</b>	<b>\$ 0.05738</b>	<b>\$ 0.05738</b>	<b>\$ 0.07438</b>	
<b>Distribution Volumetric Rate</b>														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1b+b1c)</b>	<b>\$ 0.03295</b>	<b>\$ 0.03371</b>	<b>\$ 0.03480</b>	<b>\$ 0.03480</b>	<b>\$ 0.03480</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (0.00032)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$ 0.04191</b>	<b>\$ 0.04267</b>	<b>\$ 0.04376</b>	<b>\$ 0.04376</b>	<b>\$ 0.04344</b>	<b>\$ 0.04387</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$ 0.12443</b>	<b>\$ 0.12326</b>	<b>\$ 0.10703</b>	<b>\$ 0.10703</b>	<b>\$ 0.10671</b>	<b>\$ 0.10086</b>	<b>\$ 0.10048</b>	<b>\$ 0.10048</b>	<b>\$ 0.10100</b>	<b>\$ 0.10124</b>	<b>\$ 0.10124</b>	<b>\$ 0.11824</b>	
<b>Local Commercial Local Taxes</b>	<b>(d)</b>													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Manufacturer		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.