

Riders

1. Standard Offer Service

Standard Offer Service (“SOS”) is an electric supply service that BGE will provide to customers. The SOS provided by BGE shall include energy, capacity, line losses, transmission and related ancillary services. BGE will provide Standard Offer Market-Priced Service to Schedules R, RL, G, GU, GS, GL, SL, P and T. Standard Offer Service includes Generation and Transmission demand and energy charges. Notwithstanding the provision of SOS, all SOS customers are free to choose a supplier other than BGE at any time.

Market-Priced Service

Customers who do not choose an alternate energy supplier for their electric requirements will be placed on Market-Priced Service provided by BGE. All customers eligible for Residential, Types I and II Market-Priced Service will be informed of the retail prices and Supply Price Comparison Information for the service, if practicable, at least two (2) months prior to the beginning of each service year. The Customer is not permitted to change service type within an SOS year. The current Market-Priced Service Charges are shown on page 77-A.

Residential Service: Distribution customers currently served under Schedules R and RL are eligible for Residential Standard Offer Service.

Type I Service: Distribution customers currently served under Schedules G, GU, GS and SL are eligible for Type I Service except those assigned to Type II Service.

Type II Service: Applicable to a distribution customer that has a metered 30-minute demand that equals or exceeds 25 kW; energy consumption in excess of 6,000 kWh in any two consecutive winter billing months (October through May, inclusive); or a monthly energy consumption that exceeds 7,500 kWh for a single summer billing month (June through September, inclusive); and whose PJM capacity peak load contribution is less than 600kW are eligible for Type II Service, unless excluded by the Phase I Settlement Agreement in Case No. 8908.

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1. Standard Offer Service - continued

Customers eligible for Residential, Types I and II service are subject to the Terms and Conditions of this Tariff. The retail prices for Residential, Types I and II customers include:

1. Where applicable, the seasonally, time-differentiated load weighted average of all electric supply prices for each Service in each year;
2. Retail charges to recover FERC-approved transmission charges and PJM costs incurred by BGE related to the Service Type load obligation;
3. An Administrative Charge, consisting of incremental, uncollectible and cash working capital costs, an administrative adjustment and a return; and
4. Applicable taxes.

The actual incremental, uncollectible, and cash working capital costs of providing Residential, Type I, and Type II Service for the program year shall be used to true up the estimated incremental, uncollectible and cash working capital costs for that same year. Any over- or under-collection of costs shall be applied to the estimated incremental, uncollectible and cash working capital costs for each successive program year for Residential, Type I, and Type II Service. This adjustment will be made in the February, June and October billing months. The adjustment for the return will be made annually. Revenue resulting from the Administrative Adjustment shall be credited to all distribution customers eligible for Residential, Type I, and Type II Service in accordance with Rider 10 – Administrative Cost Adjustment.

Hourly-Priced Service: Distribution customers not eligible for Type I or Type II Service whose PJM capacity peak load contribution is 600kW or greater are eligible for Hourly-Priced Service. BGE will provide Hourly-Priced Service from July 1, 2004 to May 31, 2006, and thereafter subject to Maryland Public Service Commission review. Customers eligible for this service are subject to the Terms and Conditions of this Tariff. The retail prices for Hourly-Priced Service customers include:

1. The appropriate PJM hourly integrated real time locational marginal price for energy;
2. Charges associated with the PJM capacity obligation;
3. FERC-approved transmission, ancillary services, administrative, energy losses, and any other FERC-approved or PJM charges and costs incurred by BGE related to the Hourly-Priced load obligation;
4. An Administrative Charge, consisting of incremental, uncollectible and cash working capital costs, an administrative adjustment and a return;
5. Applicable taxes; and
6. Any other price element directly related to BGE's Hourly-Priced Service load obligation approved by the Maryland Public Service Commission.

The actual incremental, uncollectible, and cash working capital costs of providing Hourly-Priced Service for the program year shall be used to true up the estimated incremental, uncollectible and cash working capital costs for that same year. Any over- or under-collection of costs shall be applied to the estimated incremental, uncollectible and cash working capital costs for each successive Hourly-Priced Service program year. This adjustment will be made in the February, June and October billing months. The adjustment for the return will be made annually. Revenue resulting from the Administrative Adjustment shall be credited to all distribution customers eligible for Hourly Service in accordance with Rider 10 – Administrative Cost Adjustment.

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Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
(Transmission Rates Effective June 1, 2024)

		Generation Rate				Transmission Rate		Total SOS Rate		
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW	
RESIDENTIAL	Schedule R*	Jun. 1, 2024 - Sep. 30, 2024	9.057	0.393	0.022	9.472	1.682	-	11.154	-
		Oct. 1, 2024 - May 31, 2025	10.019	0.393	0.024	10.436	1.682	-	12.118	-
	Schedule RL	Jun. 1, 2024 - Sep. 30, 2024 On-Peak	13.879	0.393	0.033	14.305	1.616	-	15.921	-
		Jun. 1, 2024 - Sep. 30, 2024 Int-Peak	7.742	0.393	0.019	8.154	1.616	-	9.770	-
		Jun. 1, 2024 - Sep. 30, 2024 Off-Peak	6.675	0.393	0.017	7.085	1.616	-	8.701	-
		Oct. 1, 2024 - May 31, 2025 On-Peak	13.069	0.393	0.031	13.493	1.616	-	15.109	-
		Oct. 1, 2024 - May 31, 2025 Int-Peak	9.577	0.393	0.023	9.993	1.616	-	11.609	-
		Oct. 1, 2024 - May 31, 2025 Off-Peak	8.713	0.393	0.021	9.127	1.616	-	10.743	-
	Schedule EV	Jun. 1, 2024 - Sep. 30, 2024 On-Peak	13.350	0.393	0.032	13.775	4.999	-	18.774	-
		Jun. 1, 2024 - Sep. 30, 2024 Off-Peak	6.924	0.393	0.017	7.334	-	-	7.334	-
		Oct. 1, 2024 - May 31, 2025 On-Peak	15.385	0.393	0.037	15.815	6.670	-	22.485	-
		Oct. 1, 2024 - May 31, 2025 Off-Peak	8.208	0.393	0.020	8.621	-	-	8.621	-
	Schedule RD	Jun. 1, 2024 - Sep. 30, 2024 On-Peak	16.639	0.393	0.040	17.072	8.729	-	25.801	-
		Jun. 1, 2024 - Sep. 30, 2024 Off-Peak	7.282	0.393	0.018	7.693	-	-	7.693	-
		Oct. 1, 2024 - May 31, 2025 On-Peak	16.798	0.393	0.040	17.231	7.284	-	24.515	-
		Oct. 1, 2024 - May 31, 2025 Off-Peak	7.983	0.393	0.020	8.396	-	-	8.396	-
COMMERCIAL & INDUSTRIAL										
Scheds. G/GU - Type I SOS	Jun. 1, 2024 - Sep. 30, 2024	9.274	0.349	0.023	9.646	1.413	-	11.059	-	
	Oct. 1, 2024 - May 31, 2025	9.675	0.349	0.023	10.047	1.413	-	11.460	-	
Sched. GS - Type I SOS	Jun. 1, 2024 - Sep. 30, 2024 On-Peak	13.884	0.349	0.033	14.266	1.306	-	15.572	-	
	Jun. 1, 2024 - Sep. 30, 2024 Int-Peak	7.915	0.349	0.019	8.283	1.306	-	9.589	-	
	Jun. 1, 2024 - Sep. 30, 2024 Off-Peak	6.350	0.349	0.016	6.715	1.306	-	8.021	-	
	Oct. 1, 2024 - May 31, 2025 On-Peak	12.179	0.349	0.029	12.557	1.306	-	13.863	-	
	Oct. 1, 2024 - May 31, 2025 Int-Peak	9.238	0.349	0.022	9.609	1.306	-	10.915	-	
	Oct. 1, 2024 - May 31, 2025 Off-Peak	8.370	0.349	0.020	8.739	1.306	-	10.045	-	
Sched. SL - Type I SOS ³	Jun. 1, 2024 - May 31, 2025	7.908	0.349	0.019	8.276	-	-	8.276	-	
Sched. PL - Type I SOS ³	Jun. 1, 2024 - May 31, 2025	7.908	0.349	0.019	8.276	-	-	8.276	-	
Sched. G - Type II SOS	Jun. 1, 2024 - Aug. 31, 2024	8.219	0.374	0.020	8.613	1.413	-	10.026	-	
Sched. GS - Type II SOS	Jun. 1, 2024 - Aug. 31, 2024 On-Peak Energy	10.863	0.374	0.026	11.263	1.306	-	12.569	-	
	Jun. 1, 2024 - Aug. 31, 2024 Inter-Peak Energy	6.836	0.374	0.017	7.227	1.306	-	8.533	-	
	Jun. 1, 2024 - Aug. 31, 2024 Off-Peak Energy	6.612	0.374	0.016	7.002	1.306	-	8.308	-	
Scheds. GL, P & T - Type II SOS	Jun. 1, 2024 - Aug. 31, 2024 On-Peak Energy	11.442	0.374	0.028	11.844	-	-	11.844	-	
	Jun. 1, 2024 - Aug. 31, 2024 Inter-Peak Energy	6.997	0.374	0.017	7.388	-	-	7.388	-	
	Jun. 1, 2024 - Aug. 31, 2024 Off-Peak Energy	6.406	0.374	0.016	6.796	-	-	6.796	-	
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge					-	4.41	-	4.41	

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)

PSC Assessment = 0.2325% (Effective October 2023)

³ Charge per lamp-watt (¢/lamp-watt) = 8.276 ¢/kWh x 0.333 = 2.756 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 06/01/2024

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.247 ¢/kWh effective 06/01/2024