

## 16. Multi-Year Plan (“MYP”) Adjustment Rider

This rider addresses Imbalances that may arise between the revenue requirement approved by the Commission as part of initial rates under a Multi-Year Plan (“MYP”) and the actual revenue requirement filed as part of the Annual Informational Filings or Final Reconciliation, pursuant to Order No. 89482.

The Annual Informational Filings shall be filed within 90 days of the end of the first and second years of the approved MYP.

The Final Reconciliation shall be filed within 120 days of the end of the MYP.

Imbalances shall be calculated consistent with the MYP revenue requirement approved by the Commission in an order resulting from an MYP proceeding. Rate base and operating income shall use actual results from the applicable MYP period in calculating the actual revenue requirement to determine the Imbalance. If an Imbalance calculated as part of an Annual Informational Filing, as defined in Order No. 89482, represents an amount owed to customers, the MYP Adjustment Rider can be utilized to provide a credit for such amount, if determined to be appropriate by the Commission. The MYP Adjustment Rider can be utilized to recover or credit an Imbalance calculated as part of a Final Reconciliation, as determined to be appropriate by the Commission.

All Imbalances are deferred into a regulatory asset or liability until such time as the Commission determines the appropriate disposition of the Imbalance, including the appropriate period over which an Imbalance is recovered or credited to customers. Carrying costs will apply for amounts owed to customers and will continue to apply during the credit period.

### Calculation of Rate

The MYP Adjustment Rider rate is determined for each Schedule by first allocating the Imbalance, as determined appropriate by the Commission. The resulting amounts are then divided by the estimated billing determinants, per kilowatt-hour or per fixture, for each applicable Schedule. Details concerning the calculation of the MYP Adjustment are filed with and approved by the Commission prior to their use in billing. The MYP Adjustment shall be included in the Distribution Charge on the Customer’s monthly electric bill.

### **Rates Effective February 1, 2026 – December 31, 2027**

| Rate Schedule | Rate                    |
|---------------|-------------------------|
| R/RD/EV       | \$0.00086 per kWh       |
| RL            | \$0.00087 per kWh       |
| G/GU          | \$0.00041 per kWh       |
| GS            | \$0.00065 per kWh       |
| GL            | \$0.00036 per kWh       |
| P             | \$0.00022 per kWh       |
| T             | \$0.00000 per kWh       |
| SL            | \$0.00027 per Lamp-Watt |
| PL            | \$0.00 per fixture      |

**17. Best Efforts Service (Closed to new customers)**

Best Efforts Service is provided where a Customer otherwise eligible for service under Schedule S foregoes the opportunity to receive such service. Once a Customer selects Best Efforts Service under Section 3.7, Schedule S is available upon written request to the Company.

Service is provided under the terms and conditions of the Customer's Controlling Schedule (Schedules P, T or GL), except that service may be interrupted at the Company's sole discretion during the following periods or for the following reasons:

- (1) when load control or load shedding programs are invoked, or to avoid the need for invoking such programs; and
- (2) when the Company's estimated marginal costs of providing service are expected to exceed the revenue generated from the sale.

Periods of interruption may be designated on up to a maximum of 40 days during a calendar year.

The Company installs, at its expense, control devices necessary to effectuate the interruption of service.