

GENERAL SERVICE – ELECTRIC

SCHEDULE G

Availability: For use for all purposes where the Customer does not qualify for any of the Company's other rate schedules. Additionally available, upon customer request, to an eligible multifamily unit dwelling Customer who would otherwise qualify for service on Schedule GL and has solely electric vehicle (“EV”) charger(s) load served by the meter with a maximum per EV charger port demand of 20kW; EV chargers must be available for use only by multiple unit dwelling residents and their guests.

Delivery Voltage: Service at Secondary Distribution Systems voltages. It is also available for customers receiving Primary service under this Schedule on or before January 1, 1987 or for a new customer who locates to an existing facility served at Primary Systems voltages where the customer does not qualify for other Primary service rate schedules.

Monthly Net Rates:

	Rate Year 1 Effective January 1, 2024	Rate Year 2 Effective January 1, 2025	Rate Year 3 Effective January 1, 2026
Customer Charge (per Month)	\$14.55	\$15.10	\$15.60
Delivery Service Charge (Secondary) (\$/kWh)	\$0.04513	\$0.04819	\$0.04965
Delivery Service Charge (Primary) (\$/kWh)	\$0.04332	\$0.04626	\$0.04766

- Competitive Billing (where applicable) credits \$ 0.47 per month (see Section 7.7 for details)
- The Delivery Service Charge excludes Rider 10 - Administrative Cost Adjustment

Energy Charges:

Generation and Transmission Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for the four billing periods ending June through September. Non-Summer rates are billed for the eight billing periods ending October through May.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.

(Continued on Next Page)

Schedule G continued**Subject to Riders applicable as listed below:**

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| 1. Standard Offer Service | 22. Minimum Charge for Short-Term Uses |
| 2. Electric Efficiency Charge | 23. Advanced Meter Services |
| 3. Miscellaneous Taxes and Surcharges. | 24. Economic Development |
| 4. Budget Billing | 25. Monthly Rate Adjustment |
| 8. Energy Cost Adjustment | 26. Peak Time Rebate |
| 9. Customer Billing and Consumption Data Request | 27. Smart Meter Opt-Out |
| 10. Administrative Cost Adjustment | 28. Small Generator Interconnection Standards |
| 13. Change of Schedule | 29. Maryland Cost Allocation Method ("MCAM") |
| 16. Multi-Year Plan ("MYP") Adjustment Rider | 32. Community Energy Pilot Program |
| 18. Net Energy Metering | 33. Electric Vehicle Charging Rider |
| 19. Demonstration and Trial Installation | 34. Base Distribution Revenue Offset Rider |
| 21. Billing in Event of Service Interruption | |