COVER PAGE FOR THE PEPCO – MARYLAND ELECTRIC TARIFF

CURRENT UPDATE

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MDA

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Case/Order Reference(s): Updated EmPOWER rates effective March 1, 2024

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MDA

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

		Rate Schedule													
	Rider	**R**	**R-TM**	**GS**	**T**	**MGT LV II**	**MGT LV III**	**MGT 3A II**	**MGT 3A III**	**GT LV**	**GT 3A**	**GT 3B**	**TM-RT**	**EV**	**OL**
	GRT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	**USC**	X	X	X	X	X	X	X	X	X	X	X	X	X	
	R-EV	X													
	R-TM-EV		X												
	NEM	X	X	X		X	X	X	X	X	X	X			
I	**SL-TN**														
	PF			X		X	X	X	X	X	X	X			
	TS					X	X	X	X	X	X	X			
F	**DT**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	**MCS**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	**MES**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	OMRS	X	X	X		X	X	X	X	X	X	X	X		
	EF					X	X	X	X	X	X	X			
D	**SOS**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	**PCA***	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	**HPS***						X		X	X	X	X	X		
G	**AC**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDCS					X	X	X	X	X	X	X	X		
G	**BSA**	X	X	X	X	X	X	X	X	X	X	X		X	
A	**E-MD**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	R-DLC	X	X												
H	**RRC**	X	X												
	MM-DLC					X	X	X	X	X	X	X	X		
	ANEM	X	X	X		X	X	X	X	X	X	X			
	NR-DLC			X	X	X	X	X	X	X	X	X	X	X	X
B	**DRS**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	**DP**	X	X												
A	**GRC**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	CNM														
	EVCP	X		X		X	X	X	X	X	X	X			
C	**GREEN**														
	EVCDDCC					X	X	X	X	X	X	X			
	ERR	X	X	X	X	X	X	X	X	X	X	X	X	X	X
I	**MYP ADJ.**	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDM	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Key:
X – Rider is applicable or available to the Rate Schedule indicated
***** – A component of Rider SOS
A – Rider is reconciled and updated annually during the first quarter of each year
B – Rider is reconciled and updated annually during the second quarter of each year
C – Rider is reconciled and updated biannually during the first and third quarters of each year
D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis
E – Off-rider rates are tracked on a monthly basis and updated annually
F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate
G – Off-rider rates are tracked and updated on a monthly basis
H – Off-rider rates are tracked and updated on a quarterly basis
I – Rider is updated periodically

Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	SL	SSL-OH	SSL-UG	SSL-OH-LED	SSL-UG-LED	TN	S	PIV	R-PIV	CS	R-TOU-P	PC-PIV
	GRT	X	X	X	X	X	X		X	X		X	
A	USC									X		X	
	R-EV												
	R-TM-EV												
	NEM								X			X	
I	SL-TN	X	X	X	X	X							
	PF												
	TS												
F	DT	X	X	X	X	X	X		X	X		X	
E	MCS	X	X	X	X	X	X		X	X		X	
E	MES	X	X	X	X	X	X		X	X		X	
	OMRS											X	
	EF												
D	SOS	X	X	X	X	X	X					X	
G	PCA*	X	X	X	X	X	X					X	
G	HPS*												
G	AC	X	X	X	X	X	X		X	X		X	
	RDCS												
G	BSA								X	X		X	
A	E-MD	X	X	X	X	X	X		X	X		X	
	R-DLC									X		X	
H	RRC											X	
	MM-DLC												
	ANEM												
	NR-DLC	X	X	X	X	X	X						
B	DRS	X	X	X	X	X	X		X	X		X	
A	DP								X	X		X	
A	GRC	X	X	X	X	X	X						
	CNM										X		
	EVCP									X		X	
C	GREEN								X	X			X
	EVCDDCC												
	ERR	X	X	X	X	X	X		X	X		X	X
I	MYP ADJ.	X	X	X	X	X	X		X	X		X	
	RDM	X	X	X	X	X	X		X	X		X	

Key:
X – Rider is applicable or available to the Rate Schedule indicated
***** – A component of Rider SOS
A – Rider is reconciled and updated annually during the first quarter of each year
B – Rider is reconciled and updated annually during the second quarter of each year
C – Rider is reconciled and updated biannually during the first and third quarters of each year
D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis
E – Off-rider rates are tracked on a monthly basis and updated annually
F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate
G – Off-rider rates are tracked and updated on a monthly basis
H – Off-rider rates are tracked and updated on a quarterly basis
I – Rider is updated periodically

RESIDENTIAL SERVICE

SCHEDULE "R"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 8.44	$ 8.66	$ 8.89	$ 9.12
Kilowatt-Hour Charge (Summer)	$0.09431	$0.10135	$0.10666	$0.10957
Kilowatt-Hour Charge (Winter)	$0.05479	$0.06109	$0.06586	$0.06893

Opt-Out Fee *

One-time, Up-front Fee	$	75.00 (payable in three monthly installments)
Monthly Fee	$	14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

*** Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing Monthly Fee. An Opt-Out
Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The Fees shall be waived and removed from the Customer's bill where the

Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Charges begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Pepco's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Pepco's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Pepco to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Residential
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Experimental Residential Electric Vehicle Service
Optional Meter Equipment Related Services
Bill Stabilization Adjustment
Empower MD Charge
Residential Direct Load Control
RGGI Rate Credit
Aggregate Net Energy Metering
Demand Resource Surcharge
Dynamic Pricing – Peak Energy Savings Credit
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED RESIDENTIAL SERVICE

SCHEDULE "R-TM"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" to customers served under this Schedule prior to July 1, 2000. Existing Schedule "R-TM" customers may, at their own option, make a one-time non-revocable election to be placed on Residential Service Schedule "R" after sufficient notice to the Company. Rate schedule changes will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 18.24	$ 18.76	$ 19.29	$ 19.84
Kilowatt-Hour Charge (Summer)	$0.06017	$0.06584	$0.07055	$0.07362
Kilowatt-Hour Charge (Winter)	$0.05299	$0.05850	$0.06305	$0.06602

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Experimental Residential Time-of-Use Electric Vehicle Service
Optional Meter Equipment Related Services
Bill Stabilization Adjustment
Empower MD Charge
Residential Direct Load Control
RGGI Rate Credit
Aggregate Net Energy Metering
Demand Resource Surcharge
Dynamic Pricing – Peak Energy Savings Credit
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

GENERAL SERVICE
SCHEDULE "GS"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area, except for customers whose maximum thirty (30) minute demand equals or exceeds 25 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month. Customers who exceed the above limits will be transferred to Schedule "MGT LV II", "MGT 3A II ", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 12.66	$ 13.02	$ 13.39	$ 13.77
Kilowatt-Hour Charge (Summer)	$0.08641	$0.09294	$0.09402	$0.09316
Kilowatt-Hour Charge (Winter)	$0.04967	$0.05476	$0.05635	$0.05640

Opt-Out Fee *
One-time, Up-front Fee $ 75.00 (payable in three monthly installments)
Monthly Fee $ 14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

*** Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing

Monthly Fee. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The Fees shall be waived and removed from the Customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Charges begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Pepco's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Pepco's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Pepco to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Bill Stabilization Adjustment
Empower MD Charge
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TEMPORARY OR SUPPLEMENTARY SERVICE

SCHEDULE "T"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

Customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the otherwise applicable rate schedule in accordance with the availability provisions therein.

Available for high voltage electric service of a temporary rather than a permanent nature, such as for customer testing of facility equipment, provided that the customer obtains prior authorization from the Company's power system dispatcher to commence testing of equipment with expected demands greater than 1,000 kW.

CHARACTER OF SERVICE
The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 12.87	$ 13.24	$ 13.62	$ 14.01
Kilowatt-Hour Charge (Summer)	$0.08047	$0.08239	$0.08349	$0.08392
Kilowatt-Hour Charge (Winter)	$0.02958	$0.03165	$0.03305	$0.03381

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential
Administrative Credit
Universal Service Charge Recovery
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Bill Stabilization Adjustment
Empower MD Charge
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED MEDIUM GENERAL SERVICE – LOW VOLTAGE – TYPE II SCHEDULE "MGT LV II"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT LV II" even if the party responsible for the account should change. Removal from Schedule "MGT LV II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV II" will continue to be served under this schedule until either they qualify for Schedule "GT LV", or Schedule "MGT LV III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 47.56	$ 48.92	$ 50.31	$ 51.74
Kilowatt-Hour Charge (Summer)	$ 0.02604	$ 0.02766	$0.02899	$ 0.02988
Kilowatt-Hour Charge (Winter)	$ 0.02604	$ 0.02766	$ 0.02899	$ 0.02988
Kilowatt Charge	$ 4.1363	$ 4.3935	$ 4.6050	$ 4.7467

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD – MGT-LV II

APPLICABLE RIDERS

Standard Offer Service – Type II Non-Residential
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED MEDIUM GENERAL SERVICE – LOW VOLTAGE – TYPE III SCHEDULE "MGT LV III"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT LV III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT LV III" even if the party responsible for the account should change. Removal from Schedule "MGT LV III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV III" will continue to be served under this schedule until either they qualify for Schedule "GT LV" or Schedule "MGT LV II B" or "MGT LV II A", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 47.56	$ 48.92	$ 50.31	$ 51.74
Kilowatt-Hour Charge (Summer)	$ 0.02604	$ 0.02766	$ 0.02899	$ 0.02988
Kilowatt-Hour Charge (Winter)	$ 0.02604	$ 0.02766	$ 0.02899	$ 0.02988
Kilowatt Charge	$ 4.1363	$ 4.3935	$ 4.6050	$ 4.7467

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE II
SCHEDULE "MGT 3A II"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT 3A II" even if the party responsible for the account should change. Removal from Schedule "MGT 3A II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A II" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", or Schedule "MGT 3A III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -
The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 45.15	$ 46.43	$ 47.74	$ 49.09
Kilowatt-Hour Charge (Summer)	$ 0.01374	$ 0.01407	$ 0.01484	$ 0.01534
Kilowatt-Hour Charge (Winter)	$ 0.01374	$ 0.01407	$ 0.01484	$ 0.01534
Kilowatt Charge	$ 2.1889	$ 2.2429	$ 2.3665	$ 2.4461

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Type II Non-Residential
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE III
SCHEDULE "MGT 3A III"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT 3A III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT 3A III" even if the party responsible for the account should change. Removal from Schedule "MGT 3A III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A III" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", Schedule "MGT 3A II A" or Schedule "MGT 3A II B", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -
The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 45.15	$ 46.43	$ 47.74	$ 49.09
Kilowatt-Hour Charge (Summer)	$ 0.01374	$ 0.01407	$ 0.01484	$ 0.01534
Kilowatt-Hour Charge (Winter)	$ 0.01374	$ 0.01407	$ 0.01484	$ 0.01534
Kilowatt Charge	$ 2.1889	$ 2.2429	$ 2.3665	$ 2.4461

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED GENERAL SERVICE - LOW VOLTAGE
SCHEDULE "GT LV"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 386.37	$ 397.34	$ 408.62	$ 420.22
Kilowatt-Hour Charge (Summer)	$ 0.02614	$ 0.02792	$ 0.02939	$ 0.03041
Kilowatt-Hour Charge (Winter)	$ 0.02614	$ 0.02792	$ 0.02939	$ 0.03041
Kilowatt Charge	$ 4.7296	$ 5.0517	$ 5.3182	$ 5.5017

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED GENERAL SERVICE - PRIMARY SERVICE

SCHEDULE "GT 3A"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, three phases, three wire at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 362.77	$ 373.07	$ 383.67	$ 394.57
Kilowatt-Hour Charge (Summer)	$ 0.01544	$ 0.01662	$ 0.01755	$ 0.01816
Kilowatt-Hour Charge (Winter)	$ 0.01544	$ 0.01662	$ 0.01755	$ 0.01816
Kilowatt Charge	$ 3.0918	$ 3.3283	$ 3.5152	$ 3.6374

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED GENERAL SERVICE - HIGH VOLTAGE

SCHEDULE "GT 3B"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be 66 kV or above.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 340.51	$ 350.18	$ 360.13	$ 370.36
Kilowatt-Hour Charge (Summer)	$ 0.00534	$ 0.00573	$ 0.00619	$ 0.00658
Kilowatt-Hour Charge (Winter)	$ 0.00534	$ 0.00573	$ 0.00619	$ 0.00658
Kilowatt Charge	$ 1.0407	$ 1.1168	$ 1.2048	$ 1.2791

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Net Energy Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Empower MD Charge
MM-Direct Load Control
Aggregate Net Energy Metering
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Electric Vehicle Charging Distribution Demand Charge Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

TIME METERED RAPID TRANSIT SERVICE

SCHEDULE "TM-RT"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2 kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right- of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2 kV or such higher voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 5,127.48	$ 5,477.54	$ 5,742.24	$ 5,907.55

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS
Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Months Only) - The billing demand shall be the maximum thirty (30) minute integrated coincident demand of all delivery points served, recorded during the on-peak period of the billing month.
Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY

The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

BILLING REACTIVE

The monthly billing reactive demand will be the maximum 30 minute integrated coincident KVAR demand of each delivery point served less the KVAR that would be supplied for an 85% power factor. A charge of $0.15 per KVAR will be assessed for each KVAR in excess of requirement for 85% Power Factor. The need for reactive metering will be determined by the Company.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Reserved Delivery Capacity Service
Empower MD Charge
MM-Direct Load Control
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

ELECTRIC VEHICLE SERVICE

SCHEDULE "EV"

AVAILABILITY - Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service used for electric vehicle battery charging purposes in premises where other electric requirements are furnished under Schedules "R", "RTM", "GT LV", "MGT LV II B", "MGT LV II A", "MGT LV III", or "GS". Effective August 15, 2012, this schedule is closed to new customers.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities but separately metered at the point of service entrance to the building.

An automatic disconnecting device will be installed by the Company so that service will be available only during the hours of 8 p.m. to 8 a.m.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 4.76	$ 4.90	$ 5.04	$ 5.19
Kilowatt-Hour Charge (Summer)	$ 0.02171	$ 0.02253	$ 0.02313	$ 0.02347
Kilowatt-Hour Charge (Winter)	$ 0.01822	$ 0.01907	$ 0.01969	$ 0.02004

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.61 per residential customer or $0.74 per non-residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

SUPPLY CAPACITY REQUIREMENT
Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Type I Non-Residential
Administrative Credit
Universal Service Charge Recovery
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Bill Stabilization Adjustment
Empower MD Charge
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

OUTDOOR LIGHTING SERVICE

SCHEDULE "OL"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's overhead service area for outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE
A photoelectrically controlled outdoor suburban type lighting fixture with high pressure sodium lamp (mercury vapor no longer available as of January 1, 2008) to be owned by the Company will be installed on either an existing Company pole or an approved customer-owned pole installed and maintained at the customers' expense.

Electricity will be supplied from existing overhead secondary distribution system facilities on an unmetered basis. This service will be controlled for daily operation from dusk to dawn for an aggregate of approximately 4,200 burning-hours per year.

MONTHLY RATE
Charge for installation and maintenance of Company-owned equipment and the supply of electricity for operation:

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Mercury Vapor 175 Watt per lamp	$ 13.55	$ 14.16	$ 14.62	$ 14.91
Mercury Vapor 250 Watt per lamp	$ 15.82	$ 16.53	$ 17.07	$ 17.41
Mercury Vapor 400 Watt per lamp	$ 20.36	$ 21.28	$ 21.98	$ 22.41
Overhead Wire per span	$ 1.87	$ 1.95	$ 2.01	$ 2.05
High Pressure Sodium 100 Watt per lamp	$ 13.55	$ 14.16	$ 14.62	$ 14.91
High Pressure Sodium 150 Watt per lamp	$ 15.82	$ 16.53	$ 17.07	$ 17.41
High Pressure Sodium 250 Watt per lamp	$ 20.36	$ 21.28	$ 21.98	$ 22.41

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations" and it is further understood that:

1. Lamp renewal and other necessary maintenance work will be performed by the Company as soon as reasonably practical after notification by the customer of the necessity therefore, but such work will only be done during regular day-time working hours.

2. Normally, lighting fixtures will not be installed on poles carrying 34.5 kV or higher voltages, or on poles supporting voltage regulators, two or more transformers or other similar equipment.

3. The Company reserves the right to discontinue the service at any time when the lighting fixture involved has been frequently damaged, apparently as a result of vandalism.

APPLICABLE RIDERS
Standard Offer Service – Type I Non-Residential
Administrative Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Empower MD Charge
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

STREET LIGHTING SERVICE

SCHEDULE "SL"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" for street, highway and park lighting purposes in the Maryland portion of the Company's service area when owned by agencies of Federal, State and Municipal governments.

Also available for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting and telecommunications network devices supplied under Rider "SL-TN".

CHARACTER OF SERVICE
Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Standard Night Burning	$ 0.03214	$ 0.03448	$ 0.03634	$ 0.03755
24-Hour Burning	$ 0.03216	$ 0.03451	$ 0.03624	$ 0.03733

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The above charges do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY
If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

METER READING
Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Type I Non-Residential
Administrative Credit
Telecommunications Network Charge
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Empower MD Charge
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES
SCHEDULE "SSL-OH"

AVAILABILITY
Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	175, 250 and 400 Watts
High Pressure Sodium	70, 100, 150, 250 and 400 Watts
Induction QL*	55 and 85 Watts

*Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE
Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting luminaries and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) group relamping, (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own their street lighting equipment at all locations to include the bracket, fixture, ballast, light sensitive switch unit, and lamp. The maintenance for which can be supplied by the customer or the Company. The supply circuits terminating at the luminare would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

MONTHLY RATE

Rate Year 1 (April 1, 2024– March 31, 2025)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$ 0.71	$ 7.14	$ 1.13
With Globes – all sizes	$ 8.19	$ 7.14	$ 1.13
Fire Alarm Designation	$ 3.81	$ 7.11	$ 1.13
Other:			
Attachments to Poles Owned by Another Utility	$ 0.23		
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.46	$ 2.48	$ 1.13
175 Watt	$ 3.48	$ 2.48	$ 1.13
250 Watt	$ 4.28	$ 2.48	$ 1.13
400 Watt	$ 5.30	$ 2.48	$ 1.13
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 5.49	$ 2.51	$ 1.13
100 Watt	$ 6.14	$ 2.48	$ 1.13
150 Watt	$ 6.37	$ 2.48	$ 1.13
250 Watt	$ 8.80	$ 2.48	$ 1.13
400 Watt	$ 10.04	$ 2.48	$ 1.13
Induction QL – Night Burning			
55 Watt	$ 0.07	$ 5.89	$ 1.13
85 Watt	$ 0.07	$ 5.89	$ 1.13

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$ 0.74	$ 7.46	$ 1.18
With Globes – all sizes	$ 8.56	$ 7.46	$ 1.18
Fire Alarm Designation	$ 3.98	$ 7.43	$ 1.18
Other:			
Attachments to Poles Owned by Another Utility	$ 0.24		
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.62	$ 2.59	$ 1.18
175 Watt	$ 3.64	$ 2.59	$ 1.18
250 Watt	$ 4.47	$ 2.59	$ 1.18
400 Watt	$ 5.54	$ 2.59	$ 1.18
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 5.74	$ 2.62	$ 1.18
100 Watt	$ 6.42	$ 2.59	$ 1.18
150 Watt	$ 6.66	$ 2.59	$ 1.18
250 Watt	$ 9.20	$ 2.59	$ 1.18
400 Watt	$ 10.49	$ 2.59	$ 1.18
Induction QL – Night Burning			
55 Watt	$ 0.07	$ 6.16	$ 1.18
85 Watt	$ 0.07	$ 6.16	$ 1.18

MONTHLY RATE (Continued)

Rate Year 3 (April 1, 2026 – March 31, 2027)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$ 0.76	$ 7.70	$ 1.22
With Globes – all sizes	$ 8.84	$ 7.70	$ 1.22
Fire Alarm Designation	$ 4.11	$ 7.67	$ 1.22
Other:			
Attachments to Poles Owned by Another Utility	$ 0.25		
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.74	$ 2.67	$ 1.22
175 Watt	$ 3.76	$ 2.67	$ 1.22
250 Watt	$ 4.62	$ 2.67	$ 1.22
400 Watt	$ 5.72	$ 2.67	$ 1.22
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 5.93	$ 2.71	$ 1.22
100 Watt	$ 6.63	$ 2.67	$ 1.22
150 Watt	$ 6.88	$ 2.67	$ 1.22
250 Watt	$ 9.50	$ 2.67	$ 1.22
400 Watt	$ 10.83	$ 2.67	$ 1.22
Induction QL – Night Burning			
55 Watt	$ 0.07	$ 6.36	$ 1.22
85 Watt	$ 0.07	$ 6.36	$ 1.22

Rate Year 3E (April 1, 2027 – December 31, 2027)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$ 0.78	$ 7.85	$ 1.24
With Globes – all sizes	$ 9.01	$ 7.85	$ 1.24
Fire Alarm Designation	$ 4.19	$ 7.82	$ 1.24
Other:			
Attachments to Poles Owned by Another Utility	$ 0.25		
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.81	$ 2.72	$ 1.24
175 Watt	$ 3.83	$ 2.72	$ 1.24
250 Watt	$ 4.71	$ 2.72	$ 1.24
400 Watt	$ 5.83	$ 2.72	$ 1.24
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 6.05	$ 2.76	$ 1.24
100 Watt	$ 6.76	$ 2.72	$ 1.24
150 Watt	$ 7.02	$ 2.72	$ 1.24
250 Watt	$ 9.69	$ 2.72	$ 1.24
400 Watt	$ 11.04	$ 2.72	$ 1.24
Induction QL – Night Burning			
55 Watt	$ 0.07	$ 6.49	$ 1.24
85 Watt	$ 0.07	$ 6.49	$ 1.24

*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will install, remove, or convert each street light upon payment by the customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available. This fee shall be updated annually.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, ballast, globe, light-sensitive switch, and mounting arm or bracket; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

For conversions from one size or wattage of light to another or one type of light to another, the contribution-in-aid-of-construction shall be the estimated reasonable cost of removing the existing equipment and the installation of the new equipment. This charge does not apply if the street light is converted at the convenience of the Company or if the street light is owned by the customer. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

	Luminaire & Mount	New Supply Connection	Removal Only	Wattage Conversion
High Pressure Sodium All Standard Wattages	$ 1,523.00	$ 1,916.00	$ 262.00	$ 587.00

If the Customer requests that the Company provide facilities or an installation of excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

NON-STANDARD EQUIPMENT
Non-standard equipment, including all equipment not meeting ANSI Standards, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

CHARGES FOR SERVICING STREET LIGHTS

SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	175, 250, and 400 Watts
Metal Halide*	70, 100, 175, and 250 Watts
High Pressure Sodium	70, 100, 150, 250, and 400 Watts
Induction QL	55 and 85 Watts

*Not available for new installation or replacement of defective fixtures

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide their own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps). The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

MONTHLY RATE

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$ 8.20	$ 9.45	$ 2.47
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.68	$ 6.39	$ 2.47
175 Watt	$ 4.75	$ 6.39	$ 2.47
250 Watt	$ 7.70	$ 6.39	$ 2.47
400 Watt	$ 13.00	$ 6.39	$ 2.47
Metal Halide* - Night Burning			
All Sizes/Wattages	$ 4.00		$ 2.47
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 2.69	$ 6.39	$ 2.47
100 Watt	$ 2.79	$ 6.39	$ 2.47
150 Watt	$ 5.04	$ 6.39	$ 2.47
250 Watt	$ 8.97	$ 6.39	$ 2.47
400 Watt	$ 14.81	$ 6.39	$ 2.47

*Not available for new installation or replacement of defective fixtures.

MONTHLY RATE (Continued)

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$ 8.57	$ 9.88	$ 2.58
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.85	$ 6.68	$ 2.58
175 Watt	$ 4.96	$ 6.68	$ 2.58
250 Watt	$ 8.05	$ 6.68	$ 2.58
400 Watt	$ 13.59	$ 6.68	$ 2.58
Metal Halide* - Night Burning			
All Sizes/Wattages	$ 4.18		$ 2.58
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 2.81	$ 6.68	$ 2.58
100 Watt	$ 2.92	$ 6.68	$ 2.58
150 Watt	$ 5.27	$ 6.68	$ 2.58
250 Watt	$ 9.38	$ 6.68	$ 2.58
400 Watt	$ 15.48	$ 6.68	$ 2.58

*Not available for new installation or replacement of defective fixtures.

Rate Year 3 (April 1, 2026 – March 31, 2027)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$ 8.85	$ 10.20	$ 2.66
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 3.98	$ 6.90	$ 2.66
175 Watt	$ 5.12	$ 6.90	$ 2.66
250 Watt	$ 8.31	$ 6.90	$ 2.66
400 Watt	$ 14.03	$ 6.90	$ 2.66
Metal Halide* - Night Burning			
All Sizes/Wattages	$ 4.32		$ 2.66
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 2.90	$ 6.90	$ 2.66
100 Watt	$ 3.02	$ 6.90	$ 2.66
150 Watt	$ 5.44	$ 6.90	$ 2.66
250 Watt	$ 9.69	$ 6.90	$ 2.66
400 Watt	$ 15.99	$ 6.90	$ 2.66

*Not available for new installation or replacement of defective fixtures.

Rate Year 3E (April 1, 2027 – December 31, 2027)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$ 9.02	$ 10.40	$ 2.71
Mercury Vapor Lights* - Night Burning			
100 Watt	$ 4.06	$ 7.04	$ 2.71
175 Watt	$ 5.22	$ 7.04	$ 2.71
250 Watt	$ 8.47	$ 7.04	$ 2.71
400 Watt	$ 14.31	$ 7.04	$ 2.71
Metal Halide* - Night Burning			
All Sizes/Wattages	$ 4.41		$ 2.71
High Pressure Sodium Lights – Night Burning			
70 Watt	$ 2.96	$ 7.04	$ 2.71
100 Watt	$ 3.08	$ 7.04	$ 2.71
150 Watt	$ 5.55	$ 7.04	$ 2.71
250 Watt	$ 9.88	$ 7.04	$ 2.71
400 Watt	$ 16.31	$ 7.04	$ 2.71

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps shall be furnished, installed and removed by the Customer or at the Customers expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will connect or disconnect each street light from the Company's low voltage (120 volt) distribution system upon payment by the customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available. This fee shall be updated annually. The Customer also has the option, since it owns the lights, to request the Company to install the fixture at the cost shown below.

For removing a street light, the contribution-in-aid-of-construction shall include the cost to disconnect the supply circuit from the street light and the cost to maintain and/or rearrange the supply circuit. This cost shall be based on the average estimated reasonable cost per street light during the most recent three year period available to be updated annually. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. If the customer performs this work, the Customer is required to inform the Company of the date and characteristic of such conversions a soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

	Luminaire & Mount	New Supply Connection	Removal Only	Wattage Conversion
High Pressure Sodium All Standard Wattages	$ 1,679.00	$ 2,312.00	$ 150.00	$ 763.00

If the Customer requests that the Company provide facilities or an installation in excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

NON-STANDARD EQUIPMENT
Non-standard, special and experimental equipment, including all posts and luminaires which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES

SCHEDULE "SSL-OH-LED"

AVAILABILITY
Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 50, 70, 100, 150 and 250 Watts.

CHARACTER OF SERVICE
Service rendered under this schedule will consist of (1) furnishing, installing, and maintaining street lighting luminaries, mounting arms or brackets and smart ready/smart associated equipment as applicable (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) furnishing and installing replacement globes, fixtures, and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own its street lighting equipment at all locations to include the bracket, fixture and light sensitive switch unit. The maintenance for which can be supplied by the Customer or the Company. The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 0.71	$ 1.13	$ 5.41
70 Watt	$ 0.71	$ 1.13	$ 7.51
100 Watt	$ 0.71	$ 1.13	$ 8.12
150 Watt	$ 0.71	$ 1.13	$ 8.97
250 Watt	$ 0.71	$ 1.13	$ 9.01
Decorative Grade			
70 Watt	$ 0.71	$ 1.13	$ 11.34
100 Watt	$ 0.71	$ 1.13	$ 11.45
150 Watt	$ 0.71	$ 1.13	$ 12.52
250 Watt	$ 0.71	$ 1.13	$ 13.69

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 0.74	$ 1.18	$ 5.65
70 Watt	$ 0.74	$ 1.18	$ 7.85
100 Watt	$ 0.74	$ 1.18	$ 8.49
150 Watt	$ 0.74	$ 1.18	$ 9.38
250 Watt	$ 0.74	$ 1.18	$ 9.42

MONTHLY RATE (continued)

Rate Year 2 – Continued (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Decorative Grade			
70 Watt	$ 0.74	$ 1.18	$ 11.85
100 Watt	$ 0.74	$ 1.18	$ 11.97
150 Watt	$ 0.74	$ 1.18	$ 13.09
250 Watt	$ 0.74	$ 1.18	$ 14.31

Rate Year 3 (April 1, 2026 – March 31, 2027)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 0.76	$ 1.22	$ 5.83
70 Watt	$ 0.76	$ 1.22	$ 8.11
100 Watt	$ 0.76	$ 1.22	$ 8.77
150 Watt	$ 0.76	$ 1.22	$ 9.69
250 Watt	$ 0.76	$ 1.22	$ 9.73
Decorative Grade			
70 Watt	$ 0.76	$ 1.22	$ 12.24
100 Watt	$ 0.76	$ 1.22	$ 12.36
150 Watt	$ 0.76	$ 1.22	$ 13.52
250 Watt	$ 0.76	$ 1.22	$ 14.78

Rate Year 3E (April 1, 2027 – December 31, 2027)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 0.78	$ 1.24	$ 5.95
70 Watt	$ 0.78	$ 1.24	$ 8.27
100 Watt	$ 0.78	$ 1.24	$ 8.94
150 Watt	$ 0.78	$ 1.24	$ 9.88
250 Watt	$ 0.78	$ 1.24	$ 9.92
Decorative Grade			
70 Watt	$ 0.78	$ 1.24	$ 12.48
100 Watt	$ 0.78	$ 1.24	$ 12.60
150 Watt	$ 0.78	$ 1.24	$ 13.79
250 Watt	$ 0.78	$ 1.24	$ 15.07

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule “SL”.

CONTRIBUTION–IN-AID-OF-CONSTRUCTION

The Company will supply for the Customer a luminaire (including lamp, globe and light-sensitive switch) mounting arm and/or bracket required, and smart ready/smart associated equipment (includes, but is not limited to, network – integrated LED hardware such as LED street light fixtures with smart nodes (photocells with network interface controller) as applicable upon payment by the Customer of a one-time contribution-in-aid-of-construction equal to the estimated reasonable installed cost of such equipment agreed to by the Company and the Customer at the time of the installation.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, globe, light-sensitive switch, and mounting arm or bracket; and smart ready/smart associated equipment as applicable; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,

4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

For conversions from one size or wattage of light to another or one type of light to another, the contribution-in-aid-of-construction shall be the estimated reasonable cost of removing the existing equipment and the installation of the new equipment. This charge does not apply if the street light is converted at the convenience of the Company or if the street light is owned by the Customer. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

	Luminaire & Mount	New Supply Connection	Removal Only	Type Conversion
All Standard Wattages and Types	$ 2,703.00	$ 2,354.00	$ 262.00	$1,587.00

If the Customer requests that the Company provide facilities or an installation in excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

In lieu of a one-time payment at the time of installation, the Customer may elect one of the following alternative payment options:

1. Finance the contribution-in-aid-of-construction through the Company, amortized over the number of years to be agreed upon by Pepco and the street light Customer at the applicable Commission-approved overall rate of return at the time of the installation, subject to update as approved in subsequent rate proceedings, if any.

2. A monthly service charge that amortizes the total cost of the installation or conversion, which will be based on the estimated reasonable cost of the LED installation or conversion at that time, over the depreciable life of the installed LED street lights at the applicable Commission-approved overall rate of return at the time of the installation, subject to update as approved in subsequent rate proceedings, if any.

The Customer may only choose a single payment option for all LED lights installed, unless otherwise agreed to by the Company.

REPLACEMENT OF EQUIPMENT

When replacement of installed equipment is necessary, the Company will replace such installed equipment upon payment by the Customer of a contribution equal to the Company's reasonable cost to replace the equipment. If the Customer has chosen either of the alternative payment options for the initial installation

of the equipment subject to replacement, the replacement contribution will be added to the unrecovered balance, if any, of the initial installation contribution and recovered consistent with the elected option.

In lieu of the contribution at the time of replacement, the Customer may elect to pay a monthly charge to cover the cost of future replacements (Optional Replacement Charge). The Optional Replacement Charge will be effective at the time of the initial installation of the equipment and will remain in effect to the time of equipment replacement. The monthly Optional Replacement Charge for future replacement are listed in the table of monthly rates.

The Customer may only choose a single replacement charge option for all lights installed.

NON-STANDARD EQUIPMENT

Non-standard equipment, including all equipment not meeting ANSI Standards. If accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

CHARGES FOR SERVICING STREET LIGHTS
SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG-LED"

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 70, 100, 150, and 250 Watts.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) furnishing of labor required to replace broken or damaged globes, and (3) furnishing and installing of replacement fixtures and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide its own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures and light sensitive switch units) excluding the supply circuits terminating at the luminaire.

MONTHLY RATE

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 2.69	$ 2.47	$ 5.41
70 Watt	$ 2.69	$ 2.47	$ 7.51
100 Watt	$ 2.69	$ 2.47	$ 8.12
150 Watt	$ 2.69	$ 2.47	$ 8.97
250 Watt	$ 2.69	$ 2.47	$ 9.01
Decorative Grade			
70 Watt	$ 2.69	$ 2.47	$ 11.34
100 Watt	$ 2.69	$ 2.47	$ 11.45
150 Watt	$ 2.69	$ 2.47	$ 12.52
250 Watt	$ 2.69	$ 2.47	$ 13.69

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 2.81	$ 2.58	$ 5.65
70 Watt	$ 2.81	$ 2.58	$ 7.85
100 Watt	$ 2.81	$ 2.58	$ 8.49
150 Watt	$ 2.81	$ 2.58	$ 9.38
250 Watt	$ 2.81	$ 2.58	$ 9.42
Decorative Grade			
70 Watt	$ 2.81	$ 2.58	$ 11.85
100 Watt	$ 2.81	$ 2.58	$ 11.97
150 Watt	$ 2.81	$ 2.58	$ 13.09
250 Watt	$ 2.81	$ 2.58	$ 14.31

MONTHLY RATE (Continued)

Rate Year 3 (April 1, 2026 – March 31, 2027)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 2.90	$ 2.66	$ 5.83
70 Watt	$ 2.90	$ 2.66	$ 8.11
100 Watt	$ 2.90	$ 2.66	$ 8.77
150 Watt	$ 2.90	$ 2.66	$ 9.69
250 Watt	$ 2.90	$ 2.66	$ 9.73
Decorative Grade			
70 Watt	$ 2.90	$ 2.66	$ 12.24
100 Watt	$ 2.90	$ 2.66	$ 12.36
150 Watt	$ 2.90	$ 2.66	$ 13.52
250 Watt	$ 2.90	$ 2.66	$ 14.78

Rate Year 3E (April 1, 2027 – December 31, 2027)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$ 2.96	$ 2.71	$ 5.95
70 Watt	$ 2.96	$ 2.71	$ 8.27
100 Watt	$ 2.96	$ 2.71	$ 8.94
150 Watt	$ 2.96	$ 2.71	$ 9.88
250 Watt	$ 2.96	$ 2.71	$ 9.92
Decorative Grade			
70 Watt	$ 2.96	$ 2.71	$ 12.48
100 Watt	$ 2.96	$ 2.71	$ 12.60
150 Watt	$ 2.96	$ 2.71	$ 13.79
250 Watt	$ 2.96	$ 2.71	$ 15.07

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), luminaires complete with light sensitive switch units and lamps and smart ready/smart associated equipment as applicable shall be furnished, installed and removed by the Customer or at the Customer's expense. Conversion to another light size or type shall be at the Customer's expense. All maintenance of the equipment installed at the Customer's expense, including painting, shall be the responsibility of the Customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the Customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will connect each street light from the Company's low voltage (120 volt) underground distribution system upon payment by the Customer of a one-time contribution in aid of constructionequal to the average cost per street light during the the most recent three year period available as shown below. This fee shall be updated annually.

Beginning on the effective date of this scheduled, the rate is as follows:

New Supply
Connection

All Standard Wattages and Types	$ 2,312.00

The Customer also has the option, since it owns the lights, to request the Company to install the fixture, for which a charge will be made in the amount of the estimated installation cost to the Company.

For removing a street light, the contribution-in-aid-of-construction shall include the estimated reasonable cost to disconnect the supply circuit from the street light and to maintain and/or rearrange the supply circuit. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. The contribution-in-aid-of-construction shall include the estimated reasonable cost of converting the light. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.
If the Customer requests that the Company provide facilities or an installation in excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under these "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

In lieu of a one-time payment at the time of installation, the Customer may elect one of the following alternative payment options:

1. Finance the contribution-in-aid-of-construction through the Company, amortized over the number of years to be agreed upon by Pepco and the street light Customer at the applicable Commission-approved overall rate of return at the time of the installation, subject to update as approved in subsequent rate proceedings, if any.

2. A monthly service charge that amortizes the total cost of the connection or disconnection, which will be based on the estimated reasonable cost of the connection or disconnection at that time, over the depreciable life of the installed LED street lights at the applicable Commission-approved overall rate of return at the time of the installation, subject to update as approved in subsequent rate proceedings, if any.

The Customer may only choose a single payment option for all LED lights installed, unless otherwise agreed to by the Company.

REPLACEMENT OF EQUIPMENT
When replacement of installed equipment is necessary, the Company will replace such installed equipment upon payment by the customer of a contribution equal to the Company's reasonable cost to replace the equipment. If the Customer has chosen either of the alternative payment options for the initial installation of the equipment subject to replacement, the replacement contribution will be added to the unrecovered balance, if any, of the initial installation contribution and recovered consistent with the elected option.

In lieu of the contribution at the time of replacement, the Customer may elect to pay a monthly charge to cover the cost of future replacements (Optional Replacement Charge). The Optional Replacement Charge will be effective at the time of the initial installation of the equipment and will remain in effect to the time of equipment replacement. The monthly Optional Replacement Charges for future replacement are listed in the table of monthly rates.

The Customer may only choose a single replacement charge option for all lights installed.

NON-STANDARD EQUIPMENT

Non-standard, special and experimental equipment, including all posts and luminaires which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

TELECOMMUNICATIONS NETWORK SERVICE

SCHEDULE "TN"

AVAILABILITY
Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for unmetered electric service to multiple telecommunications network devices, cable television power supply devices or other devices used by government or police organizations with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Kilowatt-Hour Charge (Summer)	$ 0.02744	$ 0.02707	$ 0.02683	$ 0.02669
Kilowatt-Hour Charge (Winter)	$ 0.01693	$ 0.01719	$ 0.01737	$ 0.01747

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of $0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY
At the customer's option monthly kilowatt-hour consumption will be computed on the basis of either the manufacturer's average wattage ratings of installed devices, with no allowance for outages, or on the basis of statistically valid sampling techniques. If the customer chooses the option to use statistically valid sampling techniques, the initial measurement of electricity will be based on the manufacturer's maximum rating. When historical data are available for the customer's devices, that data will be used for the sample estimate. If historical metered data are not available, sample usage data may be obtained by means of a handheld current probe. The charges under this rider are for electricity only.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Type I Non-Residential
Administrative Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Empower MD Charge
Non-Residential Direct Load Control
Demand Resource Surcharge
Grid Resiliency Charge
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

COGENERATION AND SMALL POWER PRODUCTION
INTERCONNECTION SERVICE
SCHEDULE "CG-SPP"

AVAILABILITY
Available for Interconnection Service, in the Maryland portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.

2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.

3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

CHARACTER OF SERVICE
The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.

MARKET ACCESS

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

A. **CHOICE OF MARKETS** – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.

B. **POINT OF DELIVERY** – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a "generation bus" for which a fixed nodal weighted aggregate locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized "generation bus" electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.

C. **DELIVERY ARRANGEMENTS** - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company's specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company's General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:

1. **SIMULTANEOUS PURCHASE AND SALE**
   (A) All electricity consumed by the customer at the QF's service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.

   (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.

2. **NET METERING**
   At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or "net metered." Distribution standby charges will apply to the Company's deliveries in accordance with the Company's retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF's elections under this paragraph may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.

POWER MARKETING SERVICE
Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS
Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kW or less may sell its output to the Company for resale in the PJM markets in the following manner:

A. The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of $17 per month where the interconnection is at secondary voltage (600 volts or below), or $65 per month where the interconnection is at primary voltage (4kV to 33kV).

B. If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market, and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.

C. At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

SUPPORTING SERVICES AVAILABLE FROM THE COMPANY
The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. **METERING SERVICE**
   The Company will provide and maintain output metering and telemetering equipment as requested by the QF.

2. **PJM INTERFACE SERVICES**
   In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.

3. **BROKERING SERVICE**
   The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

CONTRACTUAL ARRANGEMENTS

The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

INTERCONNECTION FACILITIES

Pursuant to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

INTERCONNECTED OPERATION

As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties, except workers compensation claims, caused by any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is attributable to the negligence or willful misconduct of the Company.

TRANSITION FROM STANDARD RATE UNDER PRIOR SCHEDULE

Any customer already selling QF power to the Company at the “Standard Rate For Purchases From QFs” set forth in the version of Schedule CG-SPP in effect immediately prior to this schedule, will be informed of this superseding schedule when it is accepted by the Commission. Until the first to occur of (1) twelve months from the effective date of this schedule, or (2) the customer implements Market Access pursuant to this schedule, the Company will continue to purchase the QF’s power at the former standard rate without interruption.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company’s “General Terms and Conditions for Furnishing Electric Service” and the Company’s “Electric Service Rules and Regulations”.

STANDBY SERVICE

SCHEDULE "S"

AVAILABILITY

Available in the Maryland portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the Company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kW.

CHARACTER OF SERVICE

The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

MONTHLY RATE

FACILITIES CHARGE

When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value.

USAGE CHARGES

When the company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer, including any fuel rate. The distribution demand charges for Schedules "GT LV", "GT 3A", and "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge.

DETERMINATION OF STANDBY CAPACITY AND SERVICE

The customer shall contract in advance for the maximum number of kW which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided standby service under this schedule.

STANDBY IN EXCESS OF CONTRACT

In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

PARALLEL OPERATION

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.

PERIOD OF CONTRACT
All contracts for service under this schedule shall be effective for one calendar year.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

PLUG-IN VEHICLE CHARGING - SCHEDULE "PIV"

AVAILABILITY – Available for Distribution and Standard Offer Service for low voltage electric service used for Plug-in Vehicle ("PIV") battery charging purposes in premises where other electric requirements are furnished under Schedule "R" and "RTM".

The customer agrees to allow the Company to install and maintain necessary equipment (if applicable) to monitor and/or manage the PIV load.

Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Schedule "PIV".

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Kilowatt-Hour Charge (Summer)	$0.09431	$0.10135	$0.10666	$0.10957
Kilowatt-Hour Charge (Winter)	$0.05479	$0.06109	$0.06586	$0.06893

Generation Service Charge	Rate Effective November 1, 2023 – January 31, 2024 Winter	Rate Effective February 1, 2024-May 31, 2024 Winter	Rate Effective June 1, 2024-October 31, 2024 Summer
SOS Kilowatt-Hour Charge			
On-Peak	$0.16276 per kwhr	$0.16276 per kwhr	$0.15056 per kwhr
Off-Peak	$0.08677 per kwhr	$0.08677 per kwhr	$0.07004 per kwhr
Administrative Charge	$0.00263 per kwhr	$0.00283 per kwhr	$0.00283 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	$0.16539 per kwhr	$0.16559 per kwhr	$0.15339 per kwhr
Off-Peak	$0.08940 per kwhr	$0.08960 per kwhr	$0.07287 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Rate Effective September 1, 2023
Kilowatt-Hour Charge (Summer)	$ 0.01454
Kilowatt-Hour Charge (Winter)	$ 0.01454

Procurement Cost Adjustment **See www.pepco.com for currently effective rate**

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Schedule "PIV". Supply Service Charges for Schedule "PIV" will be updated to reflect changes to Rider "SOS" rates.

Billing Credit – A monthly billing credit in the amount of $0.61 per residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipt's Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Administrative Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Bill Stabilization Adjustment
Empower MD Charge
Demand Resource Surcharge
Dynamic Pricing – Peak Energy Savings Credit
Green Rider
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

RESIDENTIAL SERVICE - WITH PLUG-IN VEHICLE CHARGING SCHEDULE "R-PIV"

AVAILABILITY – Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

The service supplied under this Schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to the electric requirements for residential purposes and for farm operations as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for both farm and residential purposes.

Not available for residential premises in which five (5) or more rooms are furnished under Schedules "R" and "RTM" for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

Customers taking service under Rider "NEM" (Net Energy Metering) are not eligible for Schedule "R-PIV".

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 8.44	$ 8.66	$ 8.89	$ 9.12
Kilowatt-Hour Charge (Summer)	$0.09431	$0.10135	$0.10666	$0.10957
Kilowatt-Hour Charge (Winter)	$0.05479	$0.06109	$0.06586	$0.06893

Generation Service Charge	Rate Effective November 1, 2023 – January 31, 2024 Winter	Rate Effective February 1, 2024 – May 31, 2024 Winter	Rate Effective June 1, 2024 – October 31, 2024 Summer
SOS Kilowatt-Hour Charge			
On-Peak	$0.22360 per kwhr	$0.22360 per kwhr	$0.16016 per kwhr
Off-Peak	$0.07260 per kwhr	$0.07260 per kwhr	$0.06501 per kwhr
Administrative Charge	$0.00263 per kwhr	$0.00283 per kwhr	$0.00283 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	$0.22623 per kwhr	$0.22643 per kwhr	$0.16299 per kwhr
Off-Peak	$0.07523 per kwhr	$0.07543 per kwhr	$0.06784 per kwhr

*The Administrative Charge rates typically change every February, June and October.

MONTHLY RATES (Continued)

Transmission Service Charge	Rate Effective September 1, 2023
Kilowatt-Hour Charge (Summer)	$ 0.01454
Kilowatt-Hour Charge (Winter)	$ 0.01454

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Generation and Transmission Service Charges – Customers must receive Generation and Transmission Services from the Company under the provisions of Schedule "R-PIV". Supply Service Charges for Schedule "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

BILLING MONTHS

Summer – Billing months of June through October.
Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipt's Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Administrative Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Bill Stabilization Adjustment
Empower MD Charge
Residential Direct Load Control
Demand Resource Surcharge
Dynamic Pricing – Peak Energy Savings Credit
Universal Service Charge Recovery
Green Rider
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

COMMUNITY SOLAR PILOT PROGRAM
SCHEDULE "CS"

A. AVAILABILITY

This tariff is available to Subscriber Organizations that have been approved by the Maryland Public Service Commission to participate in the Community Solar Pilot Program (the "Pilot Program") as set forth in Maryland Public Utilities Article § 7-306.2 and Subtitle 62 of Title 20 of the Code of Maryland Regulations. Once approved, a Subscriber Organization can apply with the Company to interconnect Community Solar Energy Generating System ("CSGES") with the stated intent to participate in the Pilot Program. The size of the Pilot Program is limited and access to the Pilot Program will be provided on a first-come-first served basis.

The Pilot Program shall begin the earlier of the date of submission of an Interconnection Application for a CSEGS to the Company or January 18, 2017. The Pilot Program will end seven (7) years thereafter.

Using the Company's Community Energy Community Net Metering ("CNM") rider, the Company's distribution customers in the State of Maryland, regardless of rate classification or energy supplier, are provided the opportunity to participate in the development of distributed solar generation by purchasing a Subscription to a portion of the electricity produced by a Community Solar Energy Generating Facility from a Subscriber Organization. For each Subscription, the Customer will receive a CNM Credit on their monthly bill from the Company.

B. PILOT PROGRAM

Subject to Program Capacity Limitations, as set-forth below, the Electric Company will accept applications to participate in the Pilot Program and administer the Pilot Program's queue for the duration of the Pilot Program. Beginning with Year 4, each year will begin within 12 months of the start for the previous year on a best efforts basis except for Year 6, which the Company will make best efforts to begin within 18 months after the start of Year 4.

The following table sets forth the annual capacity limits under the Pilot Program for the Company. Updates to the status of the Company's Pilot Program's queue and capacity limits can be found at www.pepco.com/greenpowerconnection.

Program Capacity Made Available Annually (MW)

Vintage	Small/Brownfield/Other	Open	LMI	50 kW or Less
Year 1	6.000	8.000	6.000	-
Year 2	6.000	8.000	6.000	-
Year 3	3.000	4.000	3.000	-
Year 4	3.472	4.629	3.472	1.653
Year 5	7.936	10.581	7.936	-
Year 6	8.928	11.904	8.928	-
Year 7	9.424	12.565	9.424	-
Total	44.759	59.679	44.759	1.653

Acceptance of a CSEGS into the Small/Brownfield/Other, Low and Moderate Income (LMI), or Open categories will be in accordance with definitions and procedures set-forth in COMAR Section 20.62. Participation in the Pilot Program for existing systems will also be limited as set-forth in the COMAR Section 20.62. Existing systems are generators granted permission to operate on or before May 15, 2016.

A CSEGS in the Pilot Program and granted permission to operate by the Company may continue to operate for 25 years after the end of the Pilot Program, subject to requirements of the CSEGS's Interconnection Agreement. For this period the Company will continue to facilitate the creation and transfer of subscriptions and provide CNM Credits to Subscribers in accordance with this Schedule and the CNM Rider.

C. SUBSCRIBER ORGANIZATION ADMINISTRATION / INTERCONNECTION APPLICATION

Prior to applying for an Interconnection Agreement for a CSEGS, a Subscriber Organization must first be granted permission to participate in this Pilot Program from the Maryland Public Service Commission and have received a Subscriber Organization identification number.

Once the Subscriber Organization has permission to participate from the Commission, they must apply to the Company for an Interconnection Agreement for each CSEGS under Code of Maryland Regulations 20.50.09 and indicate their intent to participate in the Pilot Program. Each interconnection application must be made separately in an electronic format as defined by the Company.

Interconnection Applications will be processed in the order in which the completed Interconnection Applications are received. A Subscriber Organization is responsible for all interconnection costs.

A Subscriber Organization must maintain all data and information as prescribed in the regulations as stated in Code of Maryland Regulations Section 20.62.

A Subscriber Organization may apply to have more than one CSEGS participate in the Pilot Program.

A Subscriber Organization may employ the use of a Subscription Coordinator. A Subscription Coordinator performs one of the following functions: market CSEGS projects or otherwise provides CSEGS-related services: performs any administrative actions to or connect or enroll customers with CSEGS projects or allocate subscriptions; or managers interactions between a Subscriber Organization and the Company relating to subscribers.

D. COMMUNITY SOLAR ENERGY GENERATING SYSTEMS

A CSEGS must be a solar photovoltaic generator located in the Company's Maryland service territory that does not exceed 5 MW in rated capacity$_{AC}$ of the system's inverter. A CSEGS must have a partially executed Interconnection Agreement that is currently effective with the Company. A partially executed Interconnection Agreement includes Part II of the Agreement executed by the Customer.

A CSEGS of 500 kW or greater may not be located on the same or contiguous parcel of property as another existing or proposed CSEGS of 500 kW or greater owned by any Subscriber Organization or its affiliate unless constructed on one of the following: a building rooftop or parking structure, over a parking lot or roadway, in a platted industrial park, or 2 or more projects comprising no more than 6 MW constructed on a brownfield location or clean fill site.

A CSEGS may not have subscriptions larger than 200 kilowatts constituting more than 60% of the rated capacity$_{AC}$ of the system's inverter.

A CSEGS must have a minimum of 2 subscribers at all times. The Subscriber Organization shall maintain a minimum average subscription size of 2 kW for each CSEGS.
Under no circumstance shall a Subscriber Organization sell Subscriptions totaling more than one-hundred percent (100%) of the CSEGS's electrical production.

In no event shall the electricity generated by a CSEGS be eligible for net energy metering and billing.

For billing of any net consumption by a CSEGS, the CSEGS will is subject to all tariff provisions applicable under the schedule they are placed. In determining the appropriate Tariff Schedule for a CSEGS, the billing demand will be based on the rated capacity$_{AC}$ of the CSEGS's inverter. The Company reserves the right to require the CSEGS to be placed or moved to a bill cycle that enables PEPCO to facilitate efficient credit calculation.

A Subscriber Organization must provide an executed conditional Interconnection Agreement in conjunction with a Community Solar Pilot Program Application. In the Pilot Application, the Subscriber Organization must provide information on the Generator Facility that will participate as a CSEGS under this Schedule. In addition, the Subscriber Organization must attest to the fact that it has the legal right to sell all of the electricity, which is exported by the CSEGS to the Electric Company's distribution grid to the Company.

E. PILOT PROGRAM APPLICATION PROCESS

Pilot Program Applications shall be processed in the order in which they are received. The Company will notify the Subscriber Organization of receipt of the Pilot Program Application and whether the Pilot Program Application is complete within 5 business days. A Subscriber Organization receiving notice of an incomplete Pilot Program Application shall revise and resubmit within 10 days of receiving the notice. If a Pilot Program Application exceeds the available program capacity, the Applicant will be offered the opportunity to reduce the applicant's facility size to fit within the Pilot Program's capacity limit for the applicable category within 2 business days of the offer. If the applicant does not agree to reduce their facility size or the category is otherwise complete, the Pilot Program Application shall be placed on a waiting list in order of receipt for the year and category for which the Pilot Program Application was made.

Wait Lists will be maintained for each project type category. In years 4 through 7 of the Program, the Company shall first award project applications in each category from the Wait List for that category before awarding capacity to new project applications. Subscriber Organizations shall not change the project category for a project already on the Wait List but can request that the utility remove a project and then the Subscriber Organizations may reapply under a different project type category. Placing a Pilot Program Application on a Wait List does not preclude the Company from accepting a smaller Pilot Program Application received after the Wait Listed Pilot Program Application. A list of accepted projects and available pilot program capacity can be found on pepco.com. Unused capacity at the end of any year, through Year 5 of the program, shall be carried forward in the same program category to the following year. Capacity that has remained unused following Year 6 shall be reallocated by the Commission upon a good cause shown.

Wait listing one Pilot Program Application does not preclude the Company from accepting a smaller Pilot Program Application received after the deferred Pilot Program Application. A CSEGS identification number will be assigned and capacity in the Pilot Program queue will be reserved for the Subscriber Organization's specific CSEGS upon a complete and accepted Pilot Program

Application. Once the Company has reserved sufficient program category capacity, the category will be closed. Any further applications received prior to the opening of the next year of the pilot program will be added to the category waiting list. The Company will fill the queue for each year of the pilot program starting with applicants' waitlisted projects from the previous year of the pilot program.

If a CSEGS or Subscriber Organization raises a dispute with the Company or the Commission regarding the processing of its Interconnection Application or its Pilot Program Application, the Company will not set aside capacity for the CSEGS during the pendency of the investigation of the dispute. The Pilot Program Application Form and available pilot program capacity can be found at www.pepco.com/greenpowerconnection.

If a Subscriber Organization fails to maintain its project's position in the Pilot Program queue, the Company will select the next available project from the current category waitlist. The Company will add unused category capacity to the next year's category capacity.

Pilot Program Applications will only be accepted in electronic format as defined by the Company. The Company will maintain an accurate log of Pilot Program Applications for verification of application time, date and order. In order to apply for capacity in an electric company's pilot program queue, a Subscriber Organization shall provide the following to the electric company with Pilot Program Application:

1. A partially executed interconnection agreement
2. Proof of application for all applicable permits consisting of a receipt confirming the filing fee from a local jurisdiction demonstrating application for at least one of the following permits:
    a. Site Plan Review Application;
    b. Zoning Conditional Use Application;
    c. Zoning Variance Application;
    d. Zoning Certificate of Use Application;
    e. Special Exception Application;
    f. Board of Appeals Hearing Application; or
    g. Building Permit Application.

    If one of the preceding is not available due to preliminary action required by the jurisdiction, the Subscriber Organization may provide a receipt confirming completion of the preliminary action in lieu of one of the permits listed above. If a subscriber organization is unable to provide confirmation of the required permit application within 120 days of application, the Company may rescind the award of project capacity.
3. Proof of site control:
    a. Evidence of property ownership;
    b. An executed lease agreement; or
    c. A signed option to purchase or lease.
4. Selection of one of the Following Project types, as defined in COMAR 20.62.02.:
    a. Small/Brownfield/Other;
    b. Open;
    c. Low to Moderate Income (LMI); or
    d. 50kW or less (years 4 through 7 only).
5. Evidence to brownfield status (if applicable) to include one of the following:
    a. Inclusion of the site on a list of contaminated or polluted sites maintained by a Federal or State agency;
    b. Inclusion of the site on the MDE Land Restoration Program List, Voluntary Cleanup Program Notice of Application List, or Closed Landfills List;

c. A letter of certification from the MDE indicating that a closed landfill or contaminated/polluted site is under its regulation;
d. A copy of a state-issued surface mining permit or license;
e. A USGS map indicating that the site has been mined;
f. A letter of certification from a geotechnical consulting firm certifying that surface mining operations were performed at the site.

If a CSEGS fails to begin operating within 24 months of being notified by the Company that it has been accepted into the Pilot Program, it shall be removed from the queue unless the Subscriber Organization pays $50 per kW to maintain its spot in the queue for 12 additional months. CSEGS projects with an LMI requirement are exempt from queue deposits. A CSEGS may lose its place in the queue if the Subscriber Organization does not complete any item required by the Company. The Company will notify a subscriber organization prior to removal from the queue.

The Subscriber Organization must provide their initial information on Subscribers to the CSEGS using the Subscriber community solar portal . The CSEGS Subscriber portal Form can be found at www.pepco.com/greenpowerconnection. Information included on the form includes:

1. CSEGS Identification Number,
2. Subscriber Organization Identification Number,
3. Subscriber Organization Name,
4. Date of Submission,
5. Subscriber's name (per the Company account),
6. Subscriber's Account Number,
7. Subscriber's LMI Eligibility,
8. Subscriber's Percentage of CSEGS Output, and
9. Subscriber's email address.

A Subscriber Organization will certify in the Pilot Program Application that their Subscriber Organization will verify that for each new or modified subscription, the Subscription will not cause the Customer to exceed the statutory 200% Baseline Annual Usage eligibility threshold. This verification is subject to check by the Company.

The Subscriber Organization will certify in the Pilot Program Application each Subscriber's LMI eligibility, if relevant to the CSEGS.

The Subscriber Organization will certify in the Pilot Program Application that each Subscriber authorizes the utility to release that Subscriber's account information to the Subscriber Organization as necessary.

Once operational, Subscriber Organizations must update their Subscriber information for each CSEGS every month unless there is no change from the previous month. A Subscriber Organization must replace LMI subscribers that are removed from the Subscriber List with eligible LMI customers such that the required percentage of kWh output in the project's capacity category is provided to LMI customers. Updates to Subscriber information must be submitted electronically through the community solar portal. Non-compatible or incorrect information will be provided to the Subscriber Organization. Subscriptions may not take effect retroactively.

Depending on timing of notification from the Subscriber Organization of the Subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the Subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

The Company shall purchase any Unsubscribed Energy produced by the CSEGS at the hourly PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) for the Pepco Maryland sub-zone for energy adjusted as necessary to include ancillary service charges. Subscriptions associated with ineligible Subscribers (such as subscribers that are not the Company customers or have finalized their Company accounts) will be treated as Unsubscribed Energy. No retroactive corrections or changes can be made to Subscriber information or allocation percentage.

F. SUBCRIPTIONS

A Subscriber is a Customer of the Company taking service on any electric Tariff Schedule being billed the same charges that would be assigned if the Subscriber were not participating in this pilot program.

A Customer may have Subscriptions to more than one CSEGS, but no more than 4, and may also participate in net-metering.

A Subscriber may not subscribe for greater than 200% of their Baseline Annual Usage, including any net-metered customer-generators, if applicable. The Customer's Baseline Annual Usage is the total of the Customer's previous 12 months of electricity use in kilowatt-hours at the time the Company is notified of the Subscription or of a change in the Customer's Subscription. If the Customer does not have 12 months of electric energy use in kilowatt-hours at this time, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission. Subscriber Organizations applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.

A Customer may only subscribe to a CSEGS that is located in the same service territory as the Customer.

For each Subscription, a Subscriber will be enrolled in the Company's Community Net Metering rider and receive a monthly CNM Credit as set forth in the rider.

The Company shall provide a Subscriber Organization with a report detailing each subscriber's credit allocation no later than the last day of the calendar month following the month of the CSEG meter reading.

G. RENEWABLE ENERGY CREDITS

The Subscriber Organization shall own any Solar Renewable Energy Credits ("SRECs") associated with the electricity generated by the CSEGS, unless the SRECs are explicitly contracted for through a separate agreement.

H. METERING

Metering for a CSEGS will be divided in to a net input and a net output channel. All usage on the input channel will be billed in accordance with the applicable tariff schedule of the CSEGS. All generation on the output channel will be used in the calculation of the Subscriber Credits and Unsubscribed Energy.

The Company shall furnish, install, maintain, and own all the metering and data acquisition equipment needed for measurement of the service supplied. To participate under this rider, the Company must be able to remotely read the CSEGS's meter.

I. INTERCONNECTION WITH THE COMPANY'S SYSTEM

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to its Customer's property, and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage, or expense to any party resulting from the use or presence of electric current or potential which originates from CSEGS, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned, and maintained by the Subscriber Organization at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the
CSEGS. Should such extension or modification be necessary, all work shall be performed by the Company at the Subscriber Organization's expense.

The CSEGS shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

J. CESSATION OF PARALLEL OPERATION

The CSEGS must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The CSEGS must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company shall not be liable for damage or injury to any person or property caused by failure of the CSEGS to operate in compliance with Company's requirements.

K. FAILURE TO COMPLY

If the CSEGS fails to comply with any of the requirements set forth in sections H and I above, the Company may disconnect the CSEGS's service from the Company's electric system until the requirements are met.

L. DEFINITIONS

Capitalized Terms not defined in the Company's General Terms and Conditions for Furnishing Electric Service in Maryland are as defined in Maryland Public Utilities Article § 7-306.2 or in Section 20.62 of the Code of Maryland Regulations.

RESIDENTIAL TIME-OF-USE PROGRAM

SCHEDULE "R-TOU-P"

AVAILABILITY
This rate applies to Residential customers in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter. This rate is available to existing Residential customers, regardless of energy supplier, who voluntarily decide to opt-in to the rate.

The following customers are excluded from being enrolled to this rate for operational reasons: customers without activated advanced metering infrastructure (AMI) capable of registering interval usage, and customers currently engaged in aggregate net energy metering under the Aggregate Net Energy Metering Rider "ANEM;" This Rate Schedule is also not available to Net Energy Metering "NEM" customers after July 26, 2022. NEM customers enrolled on this Rate Schedule prior to July 26, 2022 may continue to receive service under this this Rate Schedule.

CHARACTER OF SERVICE
The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Customer Charge	$ 8.44	$ 8.66	$ 8.89	$ 9.12
Kilowatt-Charge (Summer)				
On-Peak	$ 0.28966	$ 0.31128	$ 0.32759	$ 0.33653
Off-Peak	$ 0.04482	$ 0.04817	$ 0.05069	$ 0.05207
Kilowatt-Charge (Winter)				
On-Peak	$ 0.15424	$ 0.17198	$ 0.18541	$ 0.19405
Off-Peak	$ 0.02603	$ 0.02902	$ 0.03129	$ 0.03275

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

BILLING MONTHS
Summer – Billing months of June through September.
Winter – Billing months of October through May.

MD – R-TOU-P

RATING PERIODS

Summer - On Peak hours will be between the hours of 2:00 pm and 7:00 pm, excluding weekends and holidays.

Winter - On Peak hours will be between the hours of 6:00 am and 9:00 am and 5:00 pm and 9:00pm, excluding weekends and holidays.

Holidays
Holidays include all holidays as designated by the Federal Government.

METER READING
The hourly readings of the AMI System smart meter will be aggregated in to the On-Peak and Off-Peak periods designated by the Company, to the nearest multiple of the meter constant, and bills rendered accordingly.

GROSS RECEIPTS TAX
A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS
This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS
Standard Offer Service – Residential
Administrative Credit
Universal Service Charge Recovery
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Bill Stabilization Adjustment
Empower MD Charge
Residential Direct Load Control
RGGI Rate Credit
Demand Resource Surcharge
Dynamic Pricing – Peak Energy Savings Credit
Economic Relief and Recovery Rider
MYP Adjustment Rider
Revenue Deferral Mechanism Rider

PUBLIC ELECTRIC VEHICLE CHARGING SERVICE
SCHEDULE "PC-PIV"

AVAILABILITY – Available only for the purpose of Plug-in Vehicle ("PIV") battery charging from Company-operated Level 2 (L2) and Direct Current Fast Charging (DCFC) public electric vehicle (EV) charging stations. All public EV charging stations will be sited on property either owned by government entities or government-associated organizations or controlled by those entities and organizations (such as through easements, right-of-ways, or similar legal or equitable mechanisms). L2 charging stations shall cover applications with demand loads up to 19.2 kW. DCFC charging stations cover applications with demand loads greater than 19.2 kW.

The service provided under Schedule "PC-PIV" allows EV operators to charge their EV at a Company-owned public charging station. EV operators who reside either within the Company's service territory or outside the Company's service territory are eligible to charge their EV at a Company-owned station.

CHARGING RATE FOR EV OPERATOR
Charges under Schedule "PC-PIV" will be administered and billed through the Company's third-party vendor (Network Provider) on behalf of the Company. Information on opening an account with the Company's Network Provider is available on the Company's website. EV operators that charge their vehicle at a Company-owned station are subject to the payment terms of the Company's Network Provider.

Any EV operator using Company-operated public EV charging stations for the purpose of PIV battery charging shall pay for such service at the rates listed below. Upon Company verification and account registration, a user operating within the Company's electric distribution territory 5 or more EVs titled and registered with the Maryland Department of Transportation Motor Vehicle Administration is eligible for a DCFC Charging Stations Multi-Vehicle rate equal to 75 percent of the DCFC Charging Stations Standard rate. These rates are subject to change periodically, subject to Commission approval.

L2 Charging Stations:	$0. 18 per kwhr
DCFC Charging Stations Standard Rate:	$0. 34 per kwhr
DCFC Charging Stations Multi-Vehicle Rate:	$0.255 per kwhr

Schedule "PC-PIV" is provided in conjunction with the contract for service under the applicable Rate Schedule (the Controlling Rate Schedule), as determined by the availability of each Rate Schedule. Controlling Schedule provisions apply, unless they are specifically altered herein.

Metering Accuracy: Contact information that customers can use to make complaints about the accuracy of an EV charging station meter shall be displayed at the charging station at all times. When a customer makes a complaint, the Company will investigate the accuracy of the EV charging station meter in question to determine whether the EV charging station is accurately measuring consumption and will provide an update to the customer as soon as practicable. In making its investigation and determination, the Company will utilize one or more available and applicable data sources, including but not limited to the following:

- The site utility meter;
- The customer's vehicle metrology;
- A Company fleet electric vehicle metrology; or
- Third party charging network Provider Dashboard utilization report

If electric vehicle supply equipment metrology is determined to be faulty, the Company shall address the fault as soon as practicable by taking one or more available and applicable steps, including but not limited to the following:

1. Deenergize the station,
2. Replace or reconfigure faulty components, and/or
3. Verify accurate metrology and reenergize the station.

If the Company determines that the Customer has been overcharged due to a problem with an EV charging station meter, the Company shall compensate the customer for the overcharges.

SMART CHARGE MANAGEMENT PROJECT ("SCM")

Under the SCM Project, the Company will conduct approximately thirty demand response ("DR") events each year on its public charging network. During these DR events, the charging capacity output (kW) of the Company's L2 and DCFC charging stations will be reduced. The customer will have the ability to opt-out of the DR event through the Company's charging vendor application. Customers that opt-out of the DR event will receive the full kW output of the charger and be charged at the full tariffed charging rates. A customer that does not opt-out during the DR event will receive reduced capacity output at the charging stations and be charged a reduced charging rate to be determined at the time of the DR event, but not to be below $0.108/kWh and $0.204/kWh for L2 and DCFC charging stations, respectively.

APPLICABLE RIDERS

The applicable Riders for Schedule "PC-PIV" are determined by the Controlling Rate Schedule, unless they are specifically altered herein.

Rider "Green" provides 100% renewable energy on a mandatory basis to the Controlling Rate Schedules associated with Schedule "PC-PIV."

CONDITIONS

1. Schedule "PC-PIV" is designed for retail charging service to EV operators at Company-owned public charging stations. Customer-owned EV chargers are not eligible for service under Schedule "PC-PIV."
2. The Charging Rate pricing provided in this tariff is part of a pilot program and is subject to change.
3. Additional fees may apply based on siting location.
4. Operation, repair and maintenance of electric vehicle charging stations on this rate schedule will be the responsibility of the Company.
5. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service. The chargers and the charger site must be accessible to the company at all times, including accessibility for installing the chargers, maintaining the chargers, or performing any work on the chargers.
6. The charger must be accessible to the public for charging at all times.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

UNIVERSAL SERVICE CHARGE RECOVERY

RIDER "USC"

UNIVERSAL SERVICE CHARGE RECOVERY RIDER

This rider is applicable to Schedules "R", "R-TM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", “MGT LV III”, "MGT 3A II", “MGT 3A III”, "T", "TM-RT", "EV", “R-PIV”, and “R-TOU-P”. Amounts billed to customers shall include a surcharge to recover costs of Universal Service Programs required by the Maryland Electric Customer Choice and Competition Act, including bill assistance, low-income weatherization and the retirement of arrearages that were incurred prior to July 1, 2000.

Schedules "R", "R-TM", “R-PIV”, “R-TOU-P” customers will be charged $0.32 per month per account.

Customers on Schedules "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", “MGT LV III”, "MGT 3A II", “MGT 3A III”, "T", "TM-RT", and "EV" will be charged based on the Customer's previous annual distribution revenue, updated in the first quarter of each new year, and in accordance with the Commission’s order.

Customer’s Annual Electric Distribution Bills For Previous Year			Customer Charge (Per Month)
Under $175			$0.25
$175	-	$1,299	$1.85
$1,300	-	$2,599	$6.14
$2,600	-	$6,499	$12.28
$6,500	-	$12,999	$24.56
$13,000	-	$25,999	$36.85
$26,000	-	$51,999	$49.13
$52,000	-	$77,999	$92.12
$78,000	-	$103,999	$122.82
$104,000	-	$129,999	$184.22
$130,000	-	$181,999	$276.35
$182,000	-	$233,999	$368.46
$234,000	-	$259,999	$552.69
$260,000	-	$519,999	$736.91
$520,000	-	$779,999	$982.55
$780,000	-	$1,039,999	$1,228.19
$1,040,000	-	$1,299,999	$1,473.83
$1,300,000	-	$1,559,999	$1,719.47
$1,560,000	-	$1,819,999	$1,965.10
$1,820,000	-	$2,079,999	$2,149.33
$2,080,000	-	$2,339,999	$2,333.56
$2,340,000	-	$2,599,999	$2,456.38
$2,600,000	-	$3,249,999	$2,579.20
Over $3,250,000			$2,763.43

EXPERIMENTAL RESIDENTIAL
ELECTRIC VEHICLE SERVICE
RIDER "R-EV"

EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE

This experimental rider is applied to and is a part of Schedule "R" when a customer volunteers for this experimental service subject to the provisions listed below. Effective June 16, 2007 this rider is closed to new customers.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-EV" listed herein. Additional customers may be added to Rider "R-EV" only when a customer previously served under Rider "R-EV" has been removed from this rider.

A customer will be removed from this rider when either of the following occurs:

a. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
b. The customer fails to comply with any of the terms of Rider "R-EV".

While this rider is experimental, the Company agrees to provide a dedicated circuit for the sole purpose of charging electric vehicles and the customer agrees to only charge electric vehicles on this circuit.

While this rider is experimental, the Company agrees to install at its own expense the dedicated circuit required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high. In this case the customer will be allowed to charge electric vehicles from any available circuit in his or her home and all of the other provisions of Riders "R-EV" shall apply.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, the first 400 kilowatt hours used per month will be billed at the "Monthly Rate". The rate is then modified so that the charge for the next 200 kilowatt hours, which are in excess of 400 kilowatt hours per month is billed at the Monthly Rate - Rider "R-EV". The usage in excess of 600 kilowatt hours, if any, shall be billed at the otherwise applicable rate for consumption exceeding 400 kilowatt hours.

MONTHLY RATES

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	$ 0.00556 per kwhr	$ 0.00556 per kwhr

EXPERIMENTAL RESIDENTIAL
TIME-OF-USE ELECTRIC VEHICLE SERVICE
RIDER "R-TM-EV"

EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE
This experimental rider is applied to and is a part of Schedule "R-TM" when a customer volunteers for this experimental service subject to the provisions listed below. Effective June 16, 2007 this rider is closed to new customers.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R-TM". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-TM-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-TM-EV" listed herein. Additional customers may be added to Rider "R-TM-EV" only when a customer previously served under Rider "R-TM-EV has been removed from this rider.

A customer will be removed from this rider when any of the following occurs:

a. When the customer chooses Schedule "R" the provisions of Rider "R-EV" will apply.
b. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
c. The customer fails to comply with any of the terms of Rider "R-TM-EV".

While this rider is experimental, the Company agrees to provide a dedicated meter for the sole purpose of metering electric vehicles and the customer agrees to only charge electric vehicles on this meter. A separate bill will be rendered for the service provided under this rider.

While this rider is experimental, the Company agrees to install at its own expense the dedicated meter required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, all consumption except the kilowatt-hours metered for electric vehicle battery charging will be billed at the "Monthly Rate". The rate is then modified so that the charge for the kilowatt hours metered for electric vehicle battery charging is billed at the Monthly Rate - Rider "R-TM-EV".

MONTHLY RATES

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	$ 0.00465 per kwhr	$ 0.00465 per kwhr

NET ENERGY METERING
RIDER "NEM"

A. AVAILABILITY

This rider is applied to and is a part of Maryland Schedules "R", "RTM", “R-TOU-P”, "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", “MGT LV III”, “MGT 3A II ”, and "MGT 3A III". This rider is available to any eligible Customer, regardless of the Customer’s Electricity Supplier, that owns and operates, leases and operates, or contracts with a third party that owns and operates a customer-generator that:

1. Uses as its primary source of fuel: biomass, micro combined heat and power (MCHP), solar, qualifying closed conduit hydroelectric, fuel cell or wind consistent with Public Utilities Article §7-306, Annotated Code of Maryland:
2. Has a capacity of not more than 2 MW except for a MCHP customer-generator which must have a capacity of not more than 30 kW;
3. Is located on the Customer’s premises or contiguous property;
4. Is interconnected and operated in parallel with an electric company’s transmission and distribution facilities; and
5. Is intended primarily to offset all or part of the Customer’s own electricity requirements.

Consistent with Code of Maryland Regulations 20.50.10.01 D.(1)(6), a Customer’s proposed customer-generator system may not exceed 200% of the Customer’s Baseline Annual Usage. The Customer’s Baseline Annual Usage is the total of the Customer’s previous 12 months of electricity use in kilowatt-hours at the time of the installation or upgrade of the Customer’s generating system. If the Customer does not have 12 months of electric energy use in kilowatt-hours at the time of the installation of the Customer’s generating system, then the Baseline Annual Usage may be estimated based on a mutually agreeable methodology subject to approval by the Maryland Public Service Commission.

This rider is available on a first-come, first-served basis as long as the total rated electric generating capacity of eligible customer-generators in the State of Maryland does not exceed 3,000 MW.

B. CONNECTION TO THE COMPANY’S SYSTEM

Any Customer who elects this rider must submit a completed interconnection/participation application with the Company, in writing, at least 30 days prior to activating the eligible customer-generator. The eligible customer-generator shall not be connected to the Company’s system unless it conforms to the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and the applicable codes of the local public authorities. The Customer must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-generator is connected to the Company’s electric system. The eligible customer-generator shall have adequate protection as described in Section H below.

C. DELIVERY VOLTAGE

The delivery voltage of the eligible customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of their electricity from the Company.

D. CONTRACT TERM

The contract term shall be same as that under the Customer's applicable Service Classification. A completed Interconnection Application, completed by the Customer and accepted by the utility, is required for service provided under this rider.

E. MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Service Classification. Under this rider, only the per kilowatt-hour charge components of the Customer's bill are affected. All other billing components and charges, such as Customer Charge and Demand Charge are not affected by this rider. The monthly charges shall be based on one the following conditions:

1. When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the electricity consumed based on the rates and charges under the Customer's applicable Rate Schedule for either Distribution Service or the Company's combined Standard Offer Service and Distribution Service.

2. When the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period ("Excess Generation"), the Company shall take ownership of such Excess Generation, regardless of the Customer's Electricity Supplier, and the Customer shall be charged the greater of:
   a. The Customer Charge, and any applicable non-energy charges such as: Demand Charge and Universal Service Charge under the Customer's applicable Rate Schedule, or
   b. The monthly Minimum Charge under the Customer's applicable Rate Schedule.

3. A Customer has two options for accruing negative kilowatt-hours readings: (1) The Company will carry forward negative kilowatt-hours reading until the Customer's consumption of electricity from the grid eliminates the Excess Generation or until the end of the billing cycle that is completed immediately prior to the end of April of each year; or (2) Excess Generation will accrue for an indefinite period since the customer's last annual true up or the start of service if a true up has not been completed. The eligible customer-generator will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Customer elects to accrue Excess Generation for an indefinite period, the Customer may elect to revert to the default option once during each 12-month period from the date of indefinite accrual election. Customers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April of the following year, provided the election occurs prior to December 31. For Customers served under Standard Offer Service, the dollar value of Excess Generation shall be equal to the Generation portion of the rate that the Customer would have been charged averaged over the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April multiplied by the number of kilowatt-hours of Excess Generation. For Customers served by alternate suppliers of electricity supply service, the dollar value of Excess Generation shall be equal to the Generation portion of the rate that the Customer-generator would have been charged by the electricity supplier, if that rate is known by the Company, multiplied by the number of kilowatt-hours of Excess Generation.

4. On or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued net excess generation remaining at the end of the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April of that year. Payments for the value of Excess Generation less than $25 may be in the form of a bill credit. For a Customer accruing net excess generation under Option 2 above, the dollar value of the accrued or net excess generation remaining at the time the Customer closes the account is based on the current generation or commodity rate.

5. Within 15 days after the date the Customer closes the Customer's account, the Company shall pay the Customer for the dollar value of any accrued Excess Generation remaining at the time the Customer closes the account.

6. The application of this rider to Schedules "RTM", "R-TOU-P", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time Metered pricing instead of on the basis of the total monthly energy.

F. RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer or the eligible Customer's assignee. However, if the Customer chooses to sell solar Renewable Energy Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

G. METERING

The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied. Under this rider, the Company shall provide, at no direct charge, a watt-hour energy meter with the capability of reverse registration in order to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the total billing period. The Company's metering investment shall be limited to that required to serve the Customer under the Customer's applicable Rate Schedule without the eligible customer-generator. Where a larger capacity meter is required to serve the Customer that has an eligible customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Rate Schedule.

H. INTERCONNECTION WITH THE COMPANY'S SYSTEM

Interconnection with the Company's system requires the installation of protective equipment which, provides safety for personnel; affords adequate protection against damage to the Company's system or to its customer's property; and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's eligible customer-generator, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned and maintained by the Customer at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the eligible customer-generator. Should such extension or modification be necessary, all work shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the investment the Company would make to install a normal service without the Customer's eligible customer-generator.

The eligible customer-generator shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

I. CESSATION OF PARALLEL OPERATION

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements.

J. FAILURE TO COMPLY

If the Customer fails to comply with any of the requirements set forth in sections H and I above, the Company will disconnect the Customer's service from the Company's electric system until the requirements are met, or the eligible customer-generator is disconnected from the Customer's electric system.

K. RULES AND REGULATIONS

Except as herein modified, the Rules and Regulations set forth in this Tariff shall govern the provision of service under this Rider and under the Customer's applicable Service Classification.

TELECOMMUNICATION NETWORK CHARGE

RIDER "SL-TN"

RIDER "SL-TN" - TELECOMMUNICATION NETWORK CHARGE"
This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate for Distribution Services is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026	Rate Year 3 Effective April 1, 2026 – March 31, 2027	Rate Year 3E Effective April 1, 2027 – December 31, 2027
Kilowatt-Hour Charge (Summer)	$ 0.02744	$ 0.02707	$ 0.02683	$ 0.02669
Kilowatt-Hour Charge (Winter)	$ 0.01693	$ 0.01719	$ 0.01737	$ 0.01747

POWER FACTOR

RIDER "PF"

POWER FACTOR RIDER

This rider is applied to and is a part of Schedule "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III" if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the kW charges for "GT LV", "GT 3A", "GT 3B", "MGT LV II ", "MGT LV III", "MGT 3A II", and "MGT 3A III" or the kilowatt-hour charges for "GS" will be multiplied by a factor of 1.1111.

THERMAL ENERGY STORAGE SERVICE

RIDER "TS"

THERMAL ENERGY STORAGE SERVICE RIDER

This rider is applied to and is a part of Schedule "GT LV", "GT 3A", "GT 3B", "MGT LV II", “MGT LV III”, “MGT 3A II”, and "MGT 3A III" where the customer's primary cooling energy requirements are supplied by an electrical thermal energy storage system. In this case, the Maximum Demand Rate is modified as follows:

Maximum Demand - The billing demand shall be the maximum thirty (30) minute demand recorded all weekday hours between 8 a.m. and 8 p.m., except those on holidays.

DELIVERY TAX SURCHARGE

RIDER "DT"

DELIVERY TAX SURCHARGE
This rider is applicable to Schedules "R", "R-TM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", “MGT LV III”, “MGT 3A II”, "MGT 3A III", "T", "OL", "TM-RT", "EV", “PIV”, “R-PIV” and “R-TOU-P”, "SL" and "TN". The purpose of this rider is to recover the Franchise Tax (Delivery).

The current applicable Rider “DT” is available on the Company’s website at www.pepco.com

MONTGOMERY COUNTY SURCHARGE
RIDER "MCS"

MONTGOMERY COUNTY SURCHARGE
This rider is applied to customers located in Montgomery County. The rider collects the revenue required to compensate the Company for the Montgomery County Fuel and Energy Tax imposed by Montgomery County.

The current applicable Rider "MCS" is available on the Company's website at **www.pepco.com/md-rates**.

This surcharge normally will be recomputed and revised on July 1.

MARYLAND ENVIRONMENTAL SURCHARGE
RIDER "MES"

MARYLAND ENVIRONMENTAL SURCHARGE RIDER
This rider is applied to collect the revenue required to compensate the Company for the environmental surcharge imposed by the State of Maryland on all kilowatt-hours generated in Maryland.

The current applicable Rider “MES” is available on the Company’s website at www.pepco.com.

This surcharge normally will be determined by the Maryland Pubic Service Commission as of June 30, each year to be applied the following year.

OPTIONAL METER EQUIPMENT RELATED SERVICES

RIDER "OMRS"

OPTIONAL METER EQUIPMENT RELATED SERVICES

This rider is applied to and is a part of Schedules "R", "R-TM", "GS", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "TM RT" and "R-TOU-P" when a qualifying Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

SERVICES OFFERED BY THE COMPANY

GenerLink™ Service - GenerLink™ Service is available to residential customers served under Schedules "R" and "RTM" utilizing GenerLink™ with their on-site generators. GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R" and "R-TM" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
4. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of $9.65, or will pay an upfront fee of $225.82 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four (24) monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly payments of $9.65 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.
4. The Customer may terminate participation at any time within sixty days of installation for a $42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.

Advanced Metering Service - Advanced metering service is metering equipment capable of recording 15 minute interval consumption data and collection of such data via remote reading. Advanced metering equipment may also be connected to premise equipment that provides customers with near real-time usage information for energy management purposes.

Customers with billing demands in excess of 500 kW taking advanced metering service may own the meter subject to the provisions stated in the Company's General Terms and Conditions for Furnishing Electric Service, Section 2.g.4 Advanced Metering.

Advanced Metering Service is available to Customers served under Schedules "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", and "TM RT" subject to the provisions stated in the Company's General Terms and Conditions for Furnishing Electric Service, Section 2.g.4 Advanced Metering.

1. Customer Demand Monitoring – At the Customer's request, the Company will provide on-site pulse outputs to the Customer through an isolation relay or similar equipment that will allow the Customer near real-time access to energy consumption data. If the billing meter must be replaced to accommodate the installation of pulse outputs, the Customer is responsible for the costs associated with the installation of any new equipment required and removal of existing equipment as outlined in the Company's General Terms and Conditions for Furnishing Electric Service. The Company will assess a fee of $ 90.00 and a monthly fee of $ 7.00 for a period of five (5) years. If the isolation relay requires replacement at anytime, the Customer will pay $ 90.00 at the time of replacement and continue to make monthly payments for an additional five (5) year period following the replacement date of the isolation relay. The amount of the monthly payment is developed using the interest on customer deposits and is subject to change as the interest rate is revised by the Commission. The fees cover the installed cost of the isolation relay and associated hardware. The isolation relay is the property of the Customer once installed.
2. Remote "Read Only" Access to Advanced Meter – The Company will allow the Customer or an authorized agent "Read Only" Access to the meter over Customer provided dedicated telephone line or other Company approved telecommunication device. The Customer is responsible for the costs associated with the installation of any new equipment required and removal of existing equipment as outlined in the Company's General Terms and Conditions for Furnishing Electric Service. The Customer is responsible for all telecommunication charges. The Customer must agree to provide the Company access to the telephone line to obtain data for billing purposes.

EXCESS FACILITIES

RIDER "EF"

RIDER "EF" - EXCESS FACILITIES

This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kW demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kW demand will be billed as a one-time charge at the Demand Rate stated below. Any amount paid under this Rider will be refundable five years after the date of installation of the facilities as stated in the Company's General Terms and Conditions.

One-Time Demand Charge:

MGT LV II and MGT LV III	$87.52 per kW
MGT 3A II and MGT 3A III	$61.03 per kW
GT LV	$81.58 per kW
GT 3A and GT 3B	$68.61 per kW

STANDARD OFFER SERVICE
RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE
Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.
A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Generation rates tables below); and;
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge	$0.10293 per kwhr	$0.10293 per kwhr	$0.09029 per kwhr
Administrative Charge	$0.00263 per kwhr	$0.00283 per kwhr	$0.00283 per kwhr
Total SOS Kilowatt Hour Charge	$0.10556 per kwhr	$0.10576 per kwhr	$0.09312 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.01454 per kwhr	$0.01454 per kwhr

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

Schedule R-TM

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge			
On Peak	$0.10522 per kwhr	$0.10522 per kwhr	$0.10403 per kwhr
Intermediate	$0.10524 per kwhr	$0.10524 per kwhr	$0.08561 per kwhr
Off Peak	$0.09881 per kwhr	$0.09881 per kwhr	$0.08630 per kwhr
Administrative Charge	$0.00263 per kwhr	$0.00283 per kwhr	$0.00283 per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	$0.10785 per kwhr	$0.10805 per kwhr	$0.10686 per kwhr
Intermediate	$0.10787 per kwhr	$0.10807 per kwhr	$0.08844 per kwhr
Off Peak	$0.10144 per kwhr	$0.10164 per kwhr	$0.08913 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.01476 per kwhr	$0.01476 per kwhr

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

Schedule R-TOU-P

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge			
On Peak	$0.18393 per kwhr	$0.18393 per kwhr	$0.18046 per kwhr
Off Peak	$0.09825 per kwhr	$0.09825 per kwhr	$0.08567 per kwhr
Administrative Charge	$0.00263 per kwhr	$0.00283 per kwhr	$0.00283 per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	$0.18656 per kwhr	$0.18676 per kwhr	$0.18329 per kwhr
Off Peak	$0.10088 per kwhr	$0.10108 per kwhr	$0.08850 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge
Kilowatt-hour Charge — **Included in Generation Service Charge**
Procurement Cost Adjustment — **See www.pepco.com for currently effective rate.**

Note: Schedule R-TOU-P billing periods are as follows:
Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.
Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays. All other hours are off-peak.

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule GS and EV

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge	$0.09816 per kwhr	$0.09816 per kwhr	$0.09154 per kwhr
Administrative Charge	$0.00357 per kwhr	$0.00481 per kwhr	$0.00481 per kwhr
Total SOS Kilowatt Hour Charge	$0.10173 per kwhr	$0.10297 per kwhr	$0.09635 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.01111 per kwhr	$0.01111 per kwhr

Procurement Cost Adjustment — ***See www.pepco.com for currently effective rate***

Schedule T

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge	$0.09816 per kwhr	$0.09816 per kwhr	$0.09154 per kwhr
Administrative Charge	$0.00357 per kwhr	$0.00481 per kwhr	$0.00481 per kwhr
Total SOS Kilowatt Hour Charge	$0.10173 per kwhr	$0.10297 per kwhr	$0.09635 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.00869 per kwhr	$0.00869 per kwhr

Procurement Cost Adjustment — ***See www.pepco.com for currently effective rate***

Schedule SL

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge	$0.09001 per kwhr	$0.09001 per kwhr	$0.08232 per kwhr
Administrative Charge	$0.00357 per kwhr	$0.00481 per kwhr	$0.00481 per kwhr
Total SOS Kilowatt Hour Charge	$0.09358 per kwhr	$0.09482 per kwhr	$0.08713 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.00005 per kwhr	$0.00005 per kwhr

Procurement Cost Adjustment — ***See www.pepco.com for currently effective rate***

MONTHLY RATE (continued)

Schedule OL

Mercury Vapor (10/01/23 to 01/31/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
175 Watt Lamp	**$0.09358**	**0.210**	**73.50**	**$ 6.88**
250 Watt Lamp	**$0.09358**	**0.290**	**101.50**	**$ 9.50**
400 Watt Lamp	**$0.09358**	**0.445**	**155.75**	**$14.58**

Mercury Vapor (02/01/24 to 05/31/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
175 Watt Lamp	**$0.09482**	**0.210**	**73.50**	**$ 6.97**
250 Watt Lamp	**$0.09482**	**0.290**	**101.50**	**$ 9.62**
400 Watt Lamp	**$0.09482**	**0.445**	**155.75**	**$14.77**

Mercury Vapor (06/01/24 to 09/30/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
175 Watt Lamp	**$0.08713**	**0.210**	**73.50**	**$ 6.40**
250 Watt Lamp	**$0.08713**	**0.290**	**101.50**	**$ 8.84**
400 Watt Lamp	**$0.08713**	**0.445**	**155.75**	**$13.57**

High Pressure Sodium (10/01/23 to 01/31/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
100 Watt Lamp	**$0.09358**	**0.120**	**42.00**	**$ 3.93**
150 Watt Lamp	**$0.09358**	**0.175**	**61.25**	**$ 5.73**
250 Watt Lamp	**$0.09358**	**0.295**	**103.25**	**$ 9.66**

High Pressure Sodium (02/01/24 to 05/31/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
100 Watt Lamp	**$0.09482**	**0.120**	**42.00**	**$ 3.98**
150 Watt Lamp	**$0.09482**	**0.175**	**61.25**	**$ 5.81**
250 Watt Lamp	**$0.09482**	**0.295**	**103.25**	**$ 9.79**

High Pressure Sodium (06/01/24 to 09/30/24)				
Generation Rates	**$/kWh Rate[1]**	**kW/lamp [2]**	**kWh / mo [3]**	**$ Lamp**
100 Watt Lamp	**$0.08713**	**0.120**	**42.00**	**$ 3.66**
150 Watt Lamp	**$0.08713**	**0.175**	**61.25**	**$ 5.34**
250 Watt Lamp	**$0.08713**	**0.295**	**103.25**	**$ 9.00**

[1)]Administrative charge included in $/kWh rate
[2)]kW/lamp includes ballast
[3)]kWh/month = 4200 Burning Hours / Year *kW/lamp/12
[4)]Winter rates are available after Tranche 3

Transmission Service Charge	Summer	Winter
175 Watt	$0.00 per lamp	$0.00 per lamp
250 Watt	$0.00 per lamp	$0.00 per lamp
400 Watt	$0.00 per lamp	$0.00 per lamp

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

MONTHLY RATE (continued)

Schedule TN and Rider SL-TN

Generation Service Charge	10/01/23 – 01/31/24	02/01/24 – 05/31/24	06/01/24 – 09/30/24
SOS Kilowatt-hour Charge	$0.09135 per kwhr	$0.09135 per kwhr	$0.08304 per kwhr
Administrative Charge	$0.00357 per kwhr	$0.00481 per kwhr	$0.00481 per kwhr
Total SOS Kilowatt Hour Charge	$0.09492 per kwhr	$0.09616 per kwhr	$0.08785 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.00653 kwhr	$0.00653 per kwhr

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II

Generation Service Charge	12/01/23 – 01/31/24	02/01/24 – 02/29/24	03/01/24 – 05/31/24
SOS Kilowatt-hour Charge			
On-Peak	$0.10192 per kwhr	$0.10192 per kwhr	$0.06651 per kwhr
Intermediate	$0.10192 per kwhr	$0.10192 per kwhr	$0.06651 per kwhr
Off-Peak	$0.10192 per kwhr	$0.10192 per kwhr	$0.06651 per kwhr
Administrative Charge	$0.00327 per kwhr	$0.00502 per kwhr	$0.00502 per kwhr
Total SOS Kilowatt hour Charge			
On-Peak	$0.10519 per kwhr	$0.10694 per kwhr	$0.07153 per kwhr
Intermediate	$0.10519 per kwhr	$0.10694 per kwhr	$0.07153 per kwhr
Off-Peak	$0.10519 per kwhr	$0.10694 per kwhr	$0.07153 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.00655 per kwhr	$0.00655 per kwhr
Kilowatt Charge		
On Peak	$1.4488 per kw	
Maximum	$1.0547 per kw	$1.0547 per kw

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

Schedule MGT 3A II

Generation Service Charge	12/01/23 - 01/31/24	02/01/24 – 02/29/24	03/01/24 – 05/31/24
SOS Kilowatt-hour Charge			
On-Peak	$0.10097 per kwhr	$0.10097 per kwhr	$0.06589 per kwhr
Intermediate	$0.10097 per kwhr	$0.10097 per kwhr	$0.06589 per kwhr
Off-Peak	$0.10097 per kwhr	$0.10097 per kwhr	$0.06589 per kwhr
Administrative Charge	$0.00327 per kwhr	$0.00502 per kwhr	$0.00502 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	$0.10424 per kwhr	$0.10599 per kwhr	$0.07091 per kwhr
Intermediate	$0.10424 per kwhr	$0.10599 per kwhr	$0.07091 per kwhr
Off-Peak	$0.10424 per kwhr	$0.10599 per kwhr	$0.07091 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	$0.00593 per kwhr	$0.00593 per kwhr
Kilowatt Charge		
On Peak	$1.2905 per kw	
Maximum	$0.9492 per kw	$0.9492 per kw

Procurement Cost Adjustment ***See www.pepco.com for currently effective rate***

SOS – Hourly Priced Service (HPS)
Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

Generation Service Charge

The Hourly Price Service will include:

1. **Market Hourly Energy Charge –** The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

   The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge (consisting of incremental, uncollectible and cash-working capital costs, an administrative adjustment, and a return) of $ 0.00328, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge –** Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

Transmission Service Charge

Schedule MGT LV III

	Summer	Winter
Kilowatt-hour Charge	$0.00655 per kwhr	$0.00655 per kwhr
Kilowatt Charge		
On Peak	$1.4488 per kw	
Maximum	$1.0547 per kw	$1.0547 per kw

Schedule MGT 3A III

	Summer	Winter
Kilowatt-hour Charge	$0.00593 per kwhr	$0.00593 per kwhr
Kilowatt Charge		
On Peak	$1.2905 per kw	
Maximum	$0.9492 per kw	$0.9492 per kw

Schedule GT LV

	Summer	Winter
Kilowatt-hour Charge	$0.00592 per kwhr	$0.00592 per kwhr
Kilowatt Charge		
On Peak	$1.5703 per kw	
Maximum	$1.1599 per kw	$1.1599 per kw

Schedule GT 3A

	Summer	Winter
Kilowatt-hour Charge	$0.00542 per kwhr	$0.00542 per kwhr
Kilowatt Charge		
On Peak	$1.4689 per kw	
Maximum	$1.0985 per kw	$1.0985 per kw

Schedule GT 3B

	Summer	Winter
Kilowatt-hour Charge	$0.00474 per kwhr	$0.00474 per kwhr
Kilowatt Charge		
On Peak	$1.2418 per kw	
Maximum	$0.9134 per kw	$0.9134 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	$0.00481 per kwhr	$0.00481 per kwhr
Kilowatt Charge		
On Peak	$0.8377 per kw	
Maximum	$0.6026 per kw	$0.6026 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS

Summer – Billing months of June through October
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a $ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.

ADMINISTRATIVE CREDIT
RIDER "AC"

RIDER "AC" – ADMINISTRATIVE CREDIT
This rider is applicable to all customers served under Rate Schedules "R", "RTM", "GS", "T", "MGT LV II, "MGT 3A II", "SL", "EV" "PIV", "R-PIV" and "R-TOU-P". Customers served under these Rate Schedules will receive the applicable credit each month based on SOS type (i.e. Residential, Type I, Type II and HPS). The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received (collected via Administrative Adjustment component) from customers on Standard Offer Service.

The credit, by SOS type, is a $ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least three times per year – effective with the June, October and February billing months. These true-ups will revise the credits to customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Rider "AC" by SOS Type is available on the Company's website at www.pepco.com.

RESERVED DELIVERY CAPACITY SERVICE

RIDER "RDCS"

AVAILABILITY

This Rider is designed for the reservation of capacity on an alternative delivery service on the Company's electric system. It is available to Customers served under Schedules "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B", and "TM-RT" that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system.

This Rider in not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

CONTRACT TERM

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

ADDITIONAL FACILITIES TO PROVIDE RESERVED DELIVERY CAPACITY

If any additional facilities are required for the provision of Reserved Delivery Capacity, the Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The Customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on the second source. If automated transfer is in place, it must be disconnected if the Customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.

MONTHLY CHARGE AND RATE
For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Monthly Rate - Distribution Service Charges for Kilowatt-hours and Kilowatts as applicable, applied to the metered usage for the primary account and discounted by the appropriate factor from the table below.

Discount Factors for Reserved Delivery Capacity Service						
Rate Class	**MGT LV**	**MGT 3A**	**GT LV**	**GT 3A**	**GT 3B**	**TM-RT**
Existing Facilities	**84.99%**	**18.03%**	**85.16%**	**17.77%**	**21.88%**	**12.95%**
New Facilities	**96.27%**	**84.98%**	**95.81%**	**86.15%**	**91.56%**	**86.23%**

METERING AND ASSOCIATED EQUIPMENT
When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

GENERAL TERMS AND CONDITIONS
This rider is subject in all respects to the Company's General Terms and Conditions for Furnishing Electric Service and the Electric Service Rules and Regulations.

BILL STABILIZATION ADJUSTMENT

RIDER "BSA"

BILL STABILIZATION ADJUSTMENT RIDER
This rider is applicable to Schedules "R", "R-TM", "PIV", "R-PIV" and "R-TOU-P" "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "T", "EV". The BSA shall be computed monthly for application in the second succeeding billing month. It shall consist of a factor designed to reflect differences between test year and actual base rate revenues adjusted to exclude lost sales from the beginning of each Major Outage Event, as defined by COMAR 20.50.01.03.B (27), until all major outage event-related sustained interruptions are restored, plus a factor designed to reconcile prior period Bill Stabilization Adjustments with actual billed BSA adjustments. The BSA charge or credit shall be applied to monthly bills beginning with the billing month of November, 2007. The BSA shall be combined with the Distribution Charge by designated service classification and applied to customer bills.

CALCULATION OF BSA
The BSA shall be computed by dividing the difference between the actual monthly revenue and the normalized monthly test year revenue adjusted to exclude lost sales from the beginning of each Major Outage Event, as defined by COMAR 20.50.01.03.B (27), until all major outage event-related sustained interruptions are restored, plus any applicable true up amount from previous months, by the forecast kWh sales applicable to the service classification for the second succeeding month. The normalized monthly test year revenue is defined as the average revenue per customer in the test year billing month corresponding to the current billing month at rates approved in the latest base rate proceeding, multiplied by the number of customers in the current billing month.

The storm adjustment (lost revenue) is calculated by multiplying the current storm's lost sales kWh's by the rate per kWh derived from the recently approved test year data. First, the monthly sales from the recently approved test year data are divided by the number of customers for that month to derive the average kWh per customer. Second, the average kWh per customer is divided by current month's billing hours to calculate the load factor. Third, the current outage hours are multiplied by the load factor to calculate the lost sales figure. Fourth, the revenue per kWh taken from the recently approved test year data is divided by the sales of that same period to calculate the rate per kWh. Finally, this rate per kWh is multiplied by lost sales to calculate the lost sales revenue.

(1) Formulaically:

$$BSA = \frac{A - B * C + D}{E}$$

Where:

BSA = the monthly Bill Stabilization Adjustment factor for the class in $ per kWh
A = actual monthly Class Distribution Base Revenue in $
B = Average Class Distribution Base Revenue per customer for the corresponding month in the test period
C = Class customer count for the corresponding month in the current billing month
D = cumulative true up for over/under-collections from the class in previous months in $
E = Class Forecasted kWh sales for the succeeding month

(2) The amount of the adjustment factor for any rate schedule may not exceed + /- 10% of the

average test year rate per kWh for the rate class. Any excess amount above the cap shall be collected in a subsequent month.

FILING

The Company shall file monthly with the Commission a copy of the computation of the BSA current factors and/or reconciliation factors at least ten days prior to application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the BSA.

EMPOWER MD CHARGE
RIDER "E-MD"

RIDER "E-MD" – EMPOWER MD CHARGE
This rider is applicable to Schedules "R", "R-TM", "PIV", "R-PIV", "R-TOU-P", GS", "T", "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "SL", "OL", and "TN". Amounts billed to customers shall include a surcharge to reflect demand-side management program costs. Rider "E-MD" will be determined annually by class based on projections of demand-side management program costs and PJM market earnings (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales.

Rate Schedule	Rate ($ per kilowatt-hour)
"R "R-TM" "PIV", "R-PIV" and R-TOU-P"	$ 0.011342
"GS", "T", "SL, "OL", "EV" and "TN"	$ 0.007039
"MGT LV II", "MGT 3A II", "MGT LV III", and "MGT 3A III"	$ 0.007039
"GT LV", GT 3A", "GT 3B", and "TM-RT"	$ 0.007039

This surcharge will be effective Billing Month of March 2024 and will be revised on or before January of each subsequent year to reflect each year's costs. The rider will be applied each year thereafter, and will include cost and revenue effects, effective with the billing month of January.

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for each class by forecasted Maryland retail sales (in kilowatt hours) for that class.

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R=A+B+C$$

Where A is amortization (paragraph (c) below, B is the capital cost recovery factor (CCRF) (paragraph (d) below), and C is the current year expense (paragraph (e) below). The surcharge will be computed for billing purposes in accordance with the procedure described below:

(a) Current year program costs will be determined by reference to budgeted and projected utility costs minus projected PJM market earnings. Program costs include program design costs, implementation contractor expenses, education costs, marketing costs, rebate and buy-down costs, utility incentives, capital costs, measurement and verification (M&V) and evaluation costs applicable to the conservation and demand side management programs.

(b) The unamortized balance of program costs for each prior year will be determined as of the beginning of the year by subtracting accumulated amortization from cumulative program costs at that date. Such costs and amortization are recorded in a Demand-Side Recovery Account.

(c) For the conservation programs, amortization for the year will be based on a five year amortization period and will be the sum of (i) 20% of estimated current year program costs, and (ii) unamortized balance of program cost for each prior year (as of the beginning of the period) divided by the remaining years in the amortization period (including the current period). NOTE: Through this mechanism, the second through fifth years of amortization related to a given year's

program costs will reflect a true-up for any variance between actual and originally projected costs or sales in that year. The demand response program component of the EmPower Md. Charge will be calculated in a similar method as noted above in (i) and (ii), with the costs recovered through two different amortization schedules, which are based on the classification of expenses. New costs associated with equipment installation are amortized over a 5 year period. Program marketing and evaluation costs are amortized over a 5 year period.

(d) The Capital Cost Recovery Factor (CCRF) will be computed for billing purposes by monthly application of the last Commission-authorized rate of return on rate base in a base rate proceeding to the unamortized balance of program costs as of the beginning of the month, plus one-half of current month program costs. The CCRF will be recalculated with each annual update of the tariff with no compounding.

(e) For demand response programs, operations and maintenance expenses will be expensed annually.

RESIDENTIAL DIRECT LOAD CONTROL

RIDER "R-DLC"

RIDER "R-DLC" – RESIDENTIAL DIRECT LOAD CONTROL
This rider is applied to and is a part of Schedules "R", "R-TM", "R-TOU-P and "R-PIV" when a residential distribution customer volunteers for this demand response resource program subject to the following provisions:

1. Company Owned, Installed and Maintained Equipment
. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.

   Customer may select one of the following three demand response options:

   - RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.

   - RESIDENTIAL DLC-75% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 22.5 minutes of each half hour period.

   - RESIDENTIAL DLC-100% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off completely during each half hour period.

   The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC-50%	**DLC-75%**	**DLC-100%**
One Time Enrollment Installment Credit	$40.00	$60.00	$80.00
Annual Fixed Credit	$40.00	$60.00	$80.00

2. Customer Owned, Installed and Maintained Equipment (Bring Your Own Device (BYOD))
   The customer will allow the Company to access certain system-supported and customer installed and owned smart thermostat (s) and associated central air conditioner or central heat pump equipment for the purposed of reducing load during demand response conservation periods.

   The customer's smart thermostat will be controlled by increasing cooling capabilities prior to a demand response conservation event and reducing runtimes of the central air conditioner or central heat pump equipment for a certain duration of the conservation event. This will be achieved by remotely adjusting indoor temperature setpoints and/or cycling compressor on/off times.

   The customer will receive an Annual Credit of $40 paid proportionally during the June through October billing months.

3. The Company may exercise control whenever required for any of the following reasons:
   1) to test cycling equipment,
   2) in response to a PJM dispatcher request to activate the program,
   3) in response to local Pepco electric system constraints, or
   4) in response to regional energy market prices.

   Participant override of conservation events will be limited to two events annually and is not permitted during PJM initiated conservation events.

4. Customers who participate in Rider "R-DLC" are also eligible to participate in Rider "DP", Dynamic Pricing – Peak Energy Savings Credit. Customer participants in both programs will receive the Rider "R-DLC" enrollment credit if applicable and the specified Rider "R-DLC" annual fixed credit that is paid proportionally over the billing months of June through October. Customer participants in both programs will only be eligible for Rider "DP" Peak Energy Savings Credits that are in excess of the Rider "R-DLC" monthly billing credits paid during the billing months of June through October. Additional Rider "DP" credits earned shall be calculated monthly.

5. Cost recovery established through Rider "E-MD".

6. The Customer holds Pepco harmless for any damages resulting from participation in the program.

7. Pepco's incentive will be determined monthly beginning January 2009. It will be equal to a tiered percentage basis between residential ratepayers and the Company of the benefit components of wholesale capacity revenue, wholesale energy revenue and wholesale capacity price mitigation. Prior to the Company receiving any incentive, Pepco will file information with the Commission to demonstrate that its customers are receiving net benefits sufficient to offset the recovery charge.

Megawatts	Incentive
0 – 103	0.00%
104 -136	5.00%
137 -171	5.75%
172-205	6.50%
206+	7.75%

RGGI RATE CREDIT

RIDER "RRC"

RIDER "RRC" – RGGI RATE CREDIT
This rider is applicable to all customers served under Rate Schedules "R", "R-TM" and "R-TOU-P". Customers served under these Rate Schedules shall receive a monthly bill credit on a dollar per customer basis, funded through Regional Greenhouse Gas Initiative ("RGGI") auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund pursuant to Chapters 127 and 128 of the Acts of the General Assembly of 2008.

The credit shall commence with the billing month of June 2009 and shall be subject to update and true up on a quarterly basis.

The current applicable credit is available on the Company's website at www.pepco.com.

MASTER-METERED ("MM") DIRECT LOAD CONTROL

RIDER "MM-DLC"

RIDER "MM DLC" – MM DIRECT LOAD CONTROL

This rider is applied to and is a part of Schedule "GTLV", "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT 3A", "GT 3B", and "TM-RT" when a master metered account customer (Customer) selected by the Company for voluntary participation in this demand response energy management program subject to the following provisions:

1. The master metered residents (residents) selected by the Customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the resident's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.

2. The following demand response option is proposed for participating customers:

   MM DLC - 50% CYCLING
   MM DLC - 75% CYCLING
   MM DLC - 100% CYCLING

3. The Company may exercise cycling control whenever required for any of the following reasons:

   1) to test cycling equipment,

   2) in response to a PJM dispatcher request to activate the program,

   3) in response to local Pepco electric system constraints, or

   4) in response to regional energy market prices.

   The dwelling unit participant may elect to override cycling events of no more than two events annually and are not permitted during PJM initiated cycling events.

4. The Customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program through one annual billing period. The Enrollment Credit will be credited to the Customer after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC - 50%
Installation Credit	$15.00
Annual Bill Credit ($3.00/month – June-October)	$15.00
	DLC - 75%
Installation Credit	$22.00
Annual Bill Credit ($4.40/month – June-October)	$22.00
	DLC - 100%
Installation Credit	$30.00
Annual Bill Credit ($6.00/month – June-October)	$30.00

5. The Pepco account holder is responsible for providing the financial value of received Pepco billing credits on an annual basis to individual dwelling unit participants.

6. The Customer and the participating resident holds Pepco harmless for any damages resulting from participation in the program.

7. Program cost recovery shall be through the EmPOWER Maryland surcharge.

AGGREGATE NET ENERGY METERING
RIDER "ANEM"

A. AVAILABILITY

This rider is applied to and is a part of Maryland Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II ", and "MGT 3A III". This rider is available to an individual Customer that owns and operates, leases and operates, or contracts with a third party that owns and operates a customer-generator that:

1. Uses as its primary source of fuel: biomass, micro combined heat and power (MCHP), solar, qualifying closed conduit hydroelectric, fuel cell or wind consistent with Public Utilities Article §7-306, Annotated Code of Maryland;
2. Has a capacity of not more than 2 MW_{AC} except for a MCHP customer-generator which must have a capacity of not more than 30 KW_{AC};
3. Is interconnected and operated in parallel with the Company's transmission and distribution facilities;
4. The Company will consider new dedicated service connections for generators directly connected to its distribution system ("direct connect"). For a generator to be considered for direct connect by the Company, a customer's application to participate under this rider must include at least two individually metered accounts in addition to the account that would be related to facilitate the direct connection of the customer-generator. Such dedicated service connections will be considered in lieu of upgrades, when cost efficiencies will be achieved, or when step-ups/step-downs will be avoided by doing so. The direct connect generator must be located on either (a) a property owned or leased by the Customer or (b) a property contiguous to a property owned or leased by the Customer with) at least one of the Customer's aggregated customer accounts.
5. Meets at least one of the following criteria:
    a. An eligible customer-generator using electrical service for agriculture;
    b. An eligible customer-generator who is a not-for-profit organization or business; or
    c. An eligible customer-generator who is a municipal or county government or its affiliated organizations;
    d. An eligible customer-generator who is a state government entity; or
    e. An eligible customer-generator who is a public senior higher education institution, as defined in Education Article § 10-101.
6. Is intended primarily to offset all or part of the Customer's own electricity requirements; and
7. Is owned by one Customer that is the same person or legal entity which has multiple metered accounts, regardless of the physical location and qualified rate class. The Customer may aggregate a minimum of two individually metered accounts (not including dedicated service accounts) for the purpose of net metering regardless of which meter receives energy from a customer-generator provided that:
    a. Before a Customer can participate under this rider and activate the customer-generator, the Customer shall file an application with the Company available at: http://www.pepco.com/home/requests/interconnection/ and include the following information:
        i. A list of up to three host accounts and at least two individually metered accounts that the Customer seeks to aggregate, identified by name, address, rate schedule, and account number, and ranked according to the order in which the Customer desires to apply the Excess kilowatt-hour Credits. The Company reserves the right to limit the number of aggregated accounts to the number of accounts necessary to apply the excess energy generated by the customer-generator(s) and to avoid annual excess credit payments;

For each metered account behind which a customer-generator is to be located ("Host Customer Account"), a description of the customer-generator, including its location, capacity, and fuel type or generating technology.

Customers should allow for up to 90 days after their application is accepted by the Company for preparations to be made for this rider to go into effect.

b. The Customer may provide written notice of a change to its list of host and aggregated metered accounts no more than once annually and should allow for up to 90 days for the change to go into effect;

c. In order to continue under this rider, the Customer must notify the Company of any change in ownership of the accounts by providing the Company 60 days written notice; and

d. The Company may require that a Customer's host and aggregated meters be read on the same billing cycle.

e. To participate in ANEM, all of the Customer's host and aggregate accounts will be transitioned to a single account with a new account number.

f. The Customer's host and aggregated metered accounts must be supplied by a single energy supplier.

The proposed customer-generator's capacity may not exceed 200 percent of the aggregate sum of the Customer's Baseline Annual Usage for the Customer's aggregated metered accounts. The Customer's Baseline Annual Usage is the total of the Customer's previous 12 months of electricity use in kilowatt-hours at the time of the installation or upgrade of the customer-generator. If the Customer does not have 12 months of electric energy use in kilowatt-hours at the time of the installation of the customer-generator, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission. Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.

For an eligible customer-generator whose electrical services are located close enough to physically interconnect and meter at a single point, the Company may require the Customer to make physical electrical connections and re-establish metering at a single location. Physically aggregated services must meet all applicable requirements of COMAR 20.50.01 and 20.50.02.

B. CONNECTION TO THE COMPANY'S SYSTEM

Any Customer who elects this rider must submit a completed ANEM application and/or generator interconnection application with the Company, in writing, and should allow for up to 90 days before receiving approval to activate the eligible customer-generator. The eligible customer-generator shall not be connected to the Company's system unless it conforms to the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and the applicable codes of the local public authorities. The Customer must obtain, at their expense, all necessary inspections and approvals required by the local public authorities before the eligible customer-

generator is connected to the Company's electric system. The eligible customer-generator shall have adequate protection as described in Section H below.

C. DELIVERY VOLTAGE

The delivery voltage of the eligible customer-generator shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of their electricity from the Company.

D. CONTRACT TERM

The contract term shall be same as that under the Customer's applicable Service Classification.

E. MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Rate Schedule. Under this rider, only the per kilowatt-hour charge components of the Customer's bill are affected. All other billing components and charges, such as Customer Charge and Demand Charge are not affected by this rider. The monthly charges shall be based on one the following conditions:

1. Excess Generation shall be applied first to the meter through which the customer-generator(s) supplies electricity (Host Accounts).

2. The Company will credit any remaining net excess generation in kilowatt-hours from the Host Account (the Excess kilowatt-hour Credits) to the consumption of the Customer's remaining accounts in the order specified by the Customer in accordance with Section A 7(a)(i) (or as modified Section A 7(b)).

3. For each of the Customer's Accounts that still have energy consumption after Excess kilowatt-hour Credits are applied, the Customer shall be charged for the remaining energy consumption based on the rates and charges under the Customer's applicable generation rate.

4. For each of the Customer's Accounts that do not have any energy consumption after Excess kilowatt-hour Credits are applied, the Customer shall be charged the greater of:
   a. The Customer Charge, and any applicable non-energy charges such as: Demand Charge and Universal Service Charge under the Customer's applicable Rate Schedule, or;
   b. The monthly Minimum Charge under the Customer's applicable Rate Schedule.

5. When the Customer's aggregated accounts deliver more energy to the Company's electric system than the Customer consumes for the billing period ("Excess Generation"), the Company shall take ownership of such Excess Generation and shall carry forward the Excess Generation to be credited in kilowatt-hour to the Host Account in the next billing period. A Customer has two options for accruing Excess Generation. The first option is the Company will carry forward the Excess Generation until the Customer's consumption of electricity from the grid eliminates the Excess Generation or until the end of the billing cycle that is completed immediately prior to the end of April of each year. The dollar value of Excess Generation shall be equal to the Generation portion of the rate that the Host Customer Account would have been charged averaged over the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April multiplied by the number of kilowatt-hours of Excess Generation. The second option is the Customer will accrue Excess Generation for an indefinite period. The eligible customer-generator will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Customer elects to accrue Excess Generation for an indefinite period, the Customer may elect to revert to the default option once during each 12 month period from the date of indefinite accrual election. Customers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April of the following year, provided the election occurs prior to December 31.

6. For Customers that elect or are defaulted into the first option described above, on or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued Excess Generation remaining at the end of the previous 12-month period ending with the billing cycle that is complete immediately prior to the end of April of that year. Payments for the value of Excess Generation less than $100 may be in the form of a bill credit. For Customers accruing Excess Generation under the second option describe above, the dollar value of the accrued Excess Generation at the time the Customer the customer closes the account is based on the current generation or commodity rate.

7. Within 15 days after the date the Customer closes the Customer's account, the Company shall pay the Customer for the dollar value of any accrued Excess Generation remaining at the time the Customer closes the account.

8. If all of the host accounts are Time Metered, the application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time Metered pricing instead of on the basis of the total monthly energy.

F. RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer or the eligible Customer's assignee. However, if the Customer chooses to sell solar Renewable Energy Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

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G. METERING

The Company shall furnish, install, maintain and own all the metering and data acquisition equipment needed for measurement of the service supplied. To participate under this rider, the Company must be able to remotely read the meters for the Customer's host and aggregated accounts. Except when the customers-generator is directly-connected to the Company's distribution grid, under this rider the Company shall provide, at no direct charge, a watt-hour energy meter with the capability of reverse registration in order to measure the net watt-hours consumed by the Customer or the net watt-hours delivered by the Customer to the Company for the total billing period. The Company's metering investment shall be limited to that required to serve the Customer under the Customer's applicable Rate Schedule without the eligible customer-generator. Where a larger capacity meter is required to serve the Customer that has an eligible customer-generator, or a larger capacity meter is requested by the Customer, the Customer shall pay the Company the difference between the larger capacity meter investment and the metering investment normally provided under the Customer's Rate Schedule.

H. INTERCONNECTION WITH THE COMPANY'S SYSTEM

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel; affords adequate protection against damage to the Company's system or to its Customer's property; and prevents any interference with the Company's supply of service to other Customers. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's eligible customer-generator, except as the Company would otherwise be liable under the Company's Maryland electric tariff. Such protective equipment shall be installed, owned and maintained by the Customer at their expense. In addition, it may be necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the eligible customer-generator. Should such extension or modification be necessary, all work shall be performed by the Company at the Customer's expense. For new services, such expense shall be determined by the difference between total costs and the
investment the Company would make to install a normal service without the Customer's eligible customer-generator.

The eligible customer-generator shall conform to the National Electrical Code and the applicable codes of the local public authorities. Special attention should be given to the National Electrical Code Sections 690 and 705.

I. CESSATION OF PARALLEL OPERATION

The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements.

J. FAILURE TO COMPLY

If the Customer fails to comply with any of the requirements set forth in sections H and I above, the Company may disconnect the Host Customer's service from the Company's electric system until the requirements are met, or the eligible customer-generator is disconnected from the Customer's electric system.

K. RULES AND REGULATIONS

Except as herein modified, the Rules and Regulations set forth in this rider shall govern the provision of service under this rider and under the Customer's applicable Service Classification.

NON-RESIDENTIAL DIRECT LOAD CONTROL

RIDER "NR-DLC"

RIDER "NR-DLC" – NON- RESIDENTIAL DIRECT LOAD CONTROL
This rider is applied to and is a part of Schedules "GS", "MGT-LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT-LV", "GT 3A", "GT 3B", "TM-RT", "EV", "OL", "SL", "TN" and "T" when a non-residential distribution customer volunteers for this demand response resource program subject to the following provisions:

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or remotely controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.

2. The customer's central air conditioning or central heat pump equipment must be compatible with the smart thermostat and/or control switches used by the Company for this program.

3. Customer may enroll in the following demand response option:

   - NON-RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period..

4. The Company may exercise cycling control whenever required for any of the following reasons:
   1) to test cycling equipment,
   2) in response to a PJM dispatcher request to activate the program,
   3) in response to local Pepco electric system constraints, or
   4) in response to regional energy market prices.

   Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.

5. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Payment Per Controlled Device

	DLC-50%
One Time Enrollment Installment Credit	$80.00
Annual Fixed Credit	$80.00

6. Cost recovery established through Rider "E-MD".

7. The Customer holds Pepco harmless for any damages resulting from participation in the program.

DEMAND RESOURCE SURCHARGE
RIDER "DRS"

RIDER "DRS" – DEMAND RESOURCE SURCHARGE

This rider is applicable to Schedules "R", "R-TM", "PIV", "R-PIV","R-TOU-P","GS", "T", "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "SL", "OL", and "TN". Amounts billed to customers shall include a surcharge to recover the costs of Capacity Resource Agreements as provided in Maryland Public Service Commission Order No. 82511 in Case No. 9149. Rider "DRS" will be determined annually by service classification by calculating a Contract for Differences payment (comparing the projections of demand response resource costs against the PJM Reliability Pricing model clearing price and actual delivered capacity for each power planning year), along with approved incremental costs, and distributing that by each service classification's Peak Load Contribution.

Rate Schedule	Rate ($ per kilowatt-hour)
"R", "R-TM" "PIV" "R-PIV" and "R-TOU-P"	$0.00000
"GS", "T", "OL", "EV" and "TN"	$0.00000
"MGT LV II", "MGT 3A II", "MGT LV III", and "MGT 3A III"	$0.00000
"GT LV", GT 3A", "GT 3B", and "TM-RT"	$0.00000
"SL"	$0.00000

This surcharge will be effective the Billing Month of June 2012 and will be revised on or before May of each subsequent year to reflect each year's costs. The rider will be applied each year thereafter, and will include cost and revenue effects, effective with the billing month of June. Any imbalance between the actual costs and the Surcharge amount shall be reconciled annually over the subsequent planning year.

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for each class by forecasted Maryland retail sales (in kilowatt hours) for that class.

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R= (A+B)$$

Where A is Contract for Differences payments (paragraph (a) below, B is the incremental costs (paragraph (b) below). The surcharge will be computed for billing purposes in accordance with the procedure described below:

(a) Annual Contract for Differences payments will be determined by the differences between the contract price of the demand response resource as stated in the Capacity Resource Agreement and PJM Reliability Model Clearing price for the actual delivered capacity for each power planning period.

(b) The incremental costs are approved costs incurred by the Company in administration of each Capacity Resource Agreement.

Termination of Capacity Resource Agreement

A final, one-time reconciliation shall be conducted upon termination of all Capacity Resource Agreements.

DYNAMIC PRICING - PEAK ENERGY SAVINGS CREDIT

RIDER "DP"

RIDER "DP" – DYNAMIC PRICING - PEAK ENERGY SAVINGS CREDIT

A. APPLICABILITY

This rider is applicable to customers who:

1. Take electric service under Schedule "R" or Schedule "R-TM" "PIV", "R-PIV" and "R-TOU-P".
2. Have an activated Advanced Metering Infrastructure (AMI) System smart meter furnished by the Company.

B. CUSTOMERS WITH THIRD PARTY CURTAILMENT SERVICE PROVIDER

Customers choosing to participate in a Third Party Curtailment Service Provider's demand response program which is monetized in the PJM market are not eligible to participate in Rider "DP". The Third Party curtailment Service Provider is responsible for informing Pepco of the customers' participation.

C. BILLING

Peak Energy Savings Credit

The customer's distribution bill will be modified by a credit computed by applying the Peak Energy Savings price to the difference calculated when actual kWh consumption is subtracted from a Customer Base Line (CBL) level of consumption during certain hours designated by the Company. Credits shall only be positive. All kWh usage, including actual kWh consumption during Peak Energy Savings Events, will be priced at the customer's normally applicable rates.

PEAK ENERGY SAVINGS CREDIT PRICES

RATE	Peak Energy Savings Credit ($/kWh)
R, R-TM, PIV, R-PIV and R-TOU-P	$ 1.25

D. TERMS AND CONDITIONS:

1. Meter reading
   The hourly readings of the AMI System smart meter will be aggregated in to the Peak Energy Savings period and the non-Peak Energy Savings periods designated by the Company, to the nearest multiple of the meter constant, and bills rendered accordingly.

2. Customer Base Line (CBL)
   The CBL is calculated as the average of the customer's electricity use during similar Peak Energy Savings hours for the three days with the highest use during the prior 30-day period. Weekends, holidays, the day prior to a critical peak event, and critical peak days are not included in this calculation. If 30 days of interval billing history are not available, the Customer will not be eligible for a Peak Energy Savings Credit for a Peak Energy Savings Event.

3. Peak Energy Savings Events
   Events will normally be called on weekdays during the period from June 1 through September 30. Each Peak Energy Savings Event may occur from 12 p.m. through 8 p.m., and typically last a maximum of 6 hours. Peak Energy Savings Events may be called in situations including, but not limited to, periods when day-ahead PJM regional fixed nodal weighted aggregate Locational Marginal Price (LMP) prices for energy are higher than normal. Peak Energy Savings Events may also be called during periods of PJM or Company system emergencies.

4. Rider "R-DLC" Participant Credits
   Customers who also participate in Rider "R-DLC" are eligible for Peak Energy Savings Credits that are in excess of the monthly billing credits earned by participation in Rider "R-DLC".

E. NOTIFICATION

The Company will attempt to notify Customers who have provided contact information of an anticipated Peak Energy Savings Event by 9 p.m. of the day prior to an event. Customers will receive an automated phone call, email, or text message, or combination thereof, at the Customer's option (limited to two), notifying them that a critical peak event will occur on the following day at identified hours. Customers may also contact Pepco customer service via a toll free number for Peak Energy Savings event information or visit the Pepco website at www.pepco.com. In the event of an emergency that prevents the operation of the notification system, notifications may be delayed or not given as stated, at which time the Company will use its best efforts to notify Customers by alternative means and/or at alternative times.

F. TRUE-UP RECOVERY OF CUSTOMER REBATES

Available PJM market earnings and the cost of customer rebates will flow through the EmPower Maryland Charge - Rider "E-MD" on an annual basis.

GRID RESILIENCY CHARGE RIDER – RIDER "GRC"

APPLICABILITY

The Distribution Charges billed under the Schedules "R", "R-TM", "GS", "T", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "TM-RT", "SL", "OL", "EV" and "TN" shall be subject to the Grid Resiliency Charge as specified in the terms of this Rider. The Grid Resiliency Charge provides for collection of the monthly charges and rates set forth.

The Grid Resiliency Charge is specifically intended to recover approved expenditures determined to be incremental to those required to meet Maryland electric distribution reliability standards specified in the Maryland Service Quality and Reliability Standards and undertaken in an accelerated timeframe with respect to the baseline planning levels.

DETERMINATION OF CHARGE

The Grid Resiliency Charge will be based on revenue requirements calculated using projected annual expenditures. The revenue requirement will include the following items and adjustments:

1. Return on incremental accelerated capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of incremental accelerated capital expenditures placed into service during the period through depreciation expense.
3. Incremental accelerated operating and maintenance expenses.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")
5. The Grid Resiliency Charge is currently expected to remain in effect for approximately three years beginning in January 2014, and thereafter will continue in effect until the completion of the first rate case filed after all of approved grid resiliency-related projects are placed into service.

MONTHLY CHARGES AND RATES:

Rate Schedule		
"R"	$0.00000	per kwhr
"R-TM"	$0.00000	per kwhr
"GS", "T", "EV"	$0.00000	per kwhr
"MGT LV II", "MGT LV III"	$ 0.0000	per kw of maximum demand
"MGT 3A II", "MGT 3A III"	$ 0.0000	per kw of maximum demand
"GT LV"	$ 0.0000	per kw of maximum demand
"GT 3A"	$ 0.0000	per kw of maximum demand
"GT 3B"	$ 0.0000	per kw of maximum demand
"TM-RT"	$ 00.00	per month per delivery point
"SL"	$0.00000	per kwhr
"TN"	$0.00000	per kwhr
"OL"		
Mecury Vapor		
175 Watt	$0.00	per lamp per month
250 Watt	$0.00	per lamp per month
400 Watt	$0.00	per lamp per month
High Pressure Sodium		
100 Watt	$0.00	per lamp per month
150 Watt	$0.00	per lamp per month
250 Watt	$0.00	per lamp per month

ADJUSTMENT TO CHARGE

The Grid Resiliency Charge is subject to deferred accounting. A monthly over/under recovery calculation will be performed based on actual revenues received under Grid Resiliency Charge Rider and the actual revenue requirement in each month, and the over/under recovery will be tracked as a deferred balance. Interest on this balance will be calculated monthly using the Company's short term debt rate. The interest rate will be reset each month. The deferred balance will be reconciled on an annual basis.

COMMUNITY NET ENERGY METERING
PILOT PROGRAM
RIDER "CNM"

A. AVAILABILITY

This rider is available to the Company's distribution customers in the State of Maryland, regardless of rate classification and energy supplier. This rider provides customers the opportunity to participate in the development of distributed solar generation by purchasing a Subscription to a portion of the electricity produced by a Community Solar Energy Generating Facility ("CSEGS") from a Subscriber Organization. For each Subscription, the customer will receive a Community Net Metering Credit ("CNM Credit") on their monthly bill from the Company.

Subscriber Organizations must be approved by the Maryland Public Service Commission to participate in the Community Solar Pilot Program (the "Pilot Program"). Subscriber Organizations approved by the Commission will be assigned a Subscriber Organization Identifications Number. Approved Subscriber Organizations will be listed on the Maryland Public Service Commission website which can be found at www.**psc**.state.**md**.us.

In addition, each CSEGS must be accepted into the Pilot Program by the Electric Utility in which the CSEGS is located. Additional information on the Pilot Program, including a list of CSEGSs that have been accepted into the Pilot Program, can be found on the Company's website at www.pepco.com/greenpowerconnection.

B. SUBSCRIPTIONS

A customer may have Subscriptions to more than one CSEGS, but no more than 4, and may also participate in net-metering. A customer may only subscribe to a CSEGS that is located in the same service territory as the Customer.

A customer may not subscribe for greater than 200% of their baseline annual usage, including any net-metered customer-generator, if applicable. The customer's Baseline Annual Usage is the total of the customer's previous 12 months of electricity use in kilowatt-hours at the time the Company is notified of the Subscription or of a change in the Customer's Subscription. If the customer does not have 12 months of electric energy use in kilowatt-hours at this time, then the Baseline Annual Usage may be estimated based on a mutually agreeable method subject to approval by the Maryland Public Service Commission.

The Company is not a party to and does not have access to any contractual arrangements among the Subscriber Organization, the CSEGS Owner(s), and the Subscribers.

C. COMMUNITY NET METERING CREDIT (CNM CREDIT)

A customer taking service on any electric Tariff Schedule shall be billed the same charges that would be assigned if the Subscriber were not participating in the Pilot Program.

For each Subscription, a customer will receive a monthly CNM Credit on their bill that will be the equivalent of their subscription percentage of the CSEGS monthly generation amount applied to all volumetric charges on the Subscriber's bill. The CMN Credit will be used to offset the Subscriber's total bill.

If the Subscriber is with an Energy Supplier and the supplier rate for the Energy Supplier is available, the monthly dollar credit on their bill will be the equivalent of their subscription allocation of the CSEGS monthly generation amount applied to the lesser of:

1. sum of all of the volumetric charges of their Energy Supplier's supply, or
2. sum of all of the volumetric charges of the Company's Standard Offer Service Rate.

If the Energy Supplier's supply rate is unavailable, or the Subscriber has not chosen an Energy Supplier, the Company's Standard Offer Service Rate will be used.

A Subscriber has two options for accruing excess generation. The first is that on or before 30 days after the billing cycle that is complete immediately prior to the end of April each year, the Company shall pay each Subscriber for the dollar value of any accrued account balance, if any, adjusted to exclude the distribution, transmission, and non-commodity portion of the customer's bill. The second option is that a Subscriber will accrue excess generation for an indefinite period since the customer's last annual true up or the start of service if no true up has not been completed. The Subscriber will be defaulted into the first option unless the second option is requested in writing or on a form accepted by the Commission. A customer may designate a third party to submit an accrual election form on their behalf. Once a Subscriber elects to accrue Excess Generation for an indefinite period, the Subscriber may elect to revert to the default option once during each 12-month period from the date of indefinite accrual election. Subscribers reverting to the default option will be paid for the dollar value of any accrued net excess generation remaining on or before 30 days after the billing cycle that is complete immediately prior to the end of April of the following year, provided the election occurs prior to December 31. The payment shall equal the Subscriber's accrued account balance reduced by the ratio of the Subscriber's total volumetric (kwh) rate for generation to the Subscriber's total volumetric (kwh) supply and distribution. The Subscriber's total volumetric rate for supply shall be the lesser of the Subscriber's supply rate charged by their Energy Supplier, where available, or the Company Standard Offer Service Rate in effect at the time of payment.

Within 15 days after the date the Subscriber closes the Subscriber's account, the Company shall pay the Subscriber for the dollar value of any accrued excess generation remaining at the time the Subscriber closes the account.

The Subscriber Organization is responsible for providing timely and accurate information on Subscriptions to the Company. Subscriptions may not take effect retroactively.

Depending on timing of notification from the Subscriber Organization of the Subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the Subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.
The billing period of shall be the customer's customary billing period for service provided under their applicable Rate Schedule.

Concerns with the accuracy of the CNM Credit on a customer's bill should first be addressed with the Subscriber Organization, as the Company is not a party to the arrangement between the customer and the Subscriber Organization.

D. CONSUMER PROTECTIONS

Section 20.62 of the Code of Maryland Regulations contains Consumer Protections for potential or existing Subscribers.

E. DISPUTE RESOLUTION

If a customer has a disputes related to this Pilot Program, the may file a dispute with the Commission's Office of External Relations.

F. DEFINITIONS

Capitalized Terms not defined in the Company's General Terms and Conditions for Furnishing Electric Service in Maryland are as defined in Maryland Public Utilities Article § 7-306.2 or in Section 20.62 of the Code of Maryland Regulations.

ELECTRIC VEHICLE CHARGING PROGRAM

RIDER "EVCP"

RIDER "EVCP" – ELECTRIC VEHICLE CHARGING PROGRAM DESCRIPTION

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below; and (3) a rebate program for eligible workplace and fleet customers to install EV L2 Smart Chargers, as defined below.

RESIDENTIAL L2 SMART CHARGER REBATE AND DISCOUNT PROGRAMS - AVAILABILITY AND OPERATION

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 750 rebates valued at $300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This program offers customers a maximum of one $300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

   On and after January 11, 2022, residential customers that own EVs with the ability to communicate charging behavior-related data directly from the vehicle itself are eligible for the $300 residential rebate. For these customers, a Smart Charger is not required for participation nor is a second EV-dedicated meter required.

   Customers are required to take electric service under Schedule "R" or Schedule "R-PIV" in order to be eligible for this program. Customers taking service under Schedule "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Schedule 'R" are not required to receive their energy supply through the Company's Standard Offer Service.

   The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Pepco's Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco's Peak Energy Savings Events, subject to a customer's choice to opt out.

   Customers may refer to the Company's website to find information about applying for a rebate under this program, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

The Company provides annual incentives to qualifying customers who have installed L2 chargers and agree to share charging data with the Company. To qualify for the annual incentive, for the remainder of the program which will end no later than December 31, 2023, the eligible customer must maintain the connection to the Company's EV Smart platform sharing the customer's charging data. The Company shall provide an annual $50 gift card rebate per premise to a maximum of 750 customers who meet these requirements for the remaining two years of the program. Qualifying customers who previously received the Residential L2 Smart Charger Rebate will be automatically enrolled. All other customers must submit an application and agree to share the charging data from the smart charger with the Company in order to qualify for the Company rebate. The Customer is responsible for enabling the charger's smart capabilities.

Off-Peak Off-Bill Credit Incentive – Customers receiving rebates under Pepco's Electric Vehicle Charging Program as described in Rider "EVCP" and served on Schedule R may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers served by Third Party Suppliers as well as Standard Offer Service customers are eligible to participate. Customers served on Schedules "PIV" and "R-PIV" are excluded from participation in this incentive program. The program is limited to 250 participating customers. The Off-Peak Off-Bill Credit Incentive program provides a credit of $0.03 per kwh for net kwh charged off-peak. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Incentive program is administered by a third-party vendor who will receive the participating customer's monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis. The program will end on March 1, 2024.

2. **Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible. Customers participating in this program are enrolled in Pepco's Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco's Peak Energy Savings Events, subject to a customer's choice to opt out. This Program is limited to 100 participating customers.

   The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

   Customers are required to take electric service under a future EV-only Time of Use (TOU) schedule to be developed in order to be eligible for this program. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP". Program applicants under Schedule "R" are not required to receive their energy supply through the Company's Standard Offer Service.

   The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company's website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for

submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

MULTI-UNIT DWELLING SMART CHARGER REBATES - AVAILABILITY AND OPERATION

The Company will offer eligible MUD customers rebates of up to the full cost of two L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 100 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Schedules in order to be eligible for this program: R, GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, and GT. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP." Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this Program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

WORKPLACE AND FLEET SMART CHARGER REBATES – AVAILABILITY AND OPERATION

The Company will offer eligible workplace and fleet customers Smart Charger rebates to cover 50% of the upfront costs of an L2 EV Smart Charger and installation, up to $5,000 per L2 port, with a maximum incentive of $30,000 per location for a maximum of 25 customer subscriptions. The chargers must be software-enabled and capable of energy management and data collection to be eligible for the rebate. The workplace and fleet rebates are available to Maryland-based companies that qualify as small business or non-profits. Maryland small businesses are defined as businesses that use 100 kW or less per month and are based in Maryland or were formed as a Maryland legal entity (e.g., corporation, limited liability company (LLC), partnership). Non-profits are defined as entities recognized by the United States Internal Revenue Service as having current 501(c) tax exempt status. Customers applying for the fleet charger rebate must have at least five electric vehicles in their fleet.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Rebates will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

The Customer is required to submit an application with all of the necessary documentation within 30 days of Smart Charger installation. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers

may refer to the Company's website to find information about applying for a rebate under this Program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. This program only applies to Smart Chargers purchased and installed on or after January 11, 2022 and the program will end on December 31, 2023.

FLEET TECHNICAL ASSESSMENTS

The Company will provide Technical Assessments to customers operating a fleet of at least five vehicles. The customer must have active service on Schedules GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, GT LV, GT 3A, or GT3B and customers must pay $2,500 for the Technical Assessment up front. The Company will refund the $2,500 if the customer moves forward with fleet electrification by either installing electric vehicle charging infrastructure or by executing third party electric vehicle purchase or lease agreement within twelve months of receiving the final assessment report, as verified by the Company. Technical Assessments are limited to 35 customers and will be provided to customers on a first-come, first-serve basis based on the completed application date. Each customer is eligible to receive one Technical Assessment. The program will end no later than September 14, 2025.

FLEET MAKE READY INCENTIVES

The Company provides incentives for the cost of installation of electric vehicle charging infrastructure to customers that operate a fleet of at least five vehicles. The customer must have active service on Schedules GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, GT LV, GT 3A, or GT3B. The Company shall offer no more than 52 incentives up to 90% of the cost to provide any necessary line-side utility electric service upgrades or new utility electric service to the location, up to $15,000 per location. For customers that install charging infrastructure at fleet facilities located in Census Tracts for Historically Disadvantaged communities, the Company shall offer at least 18 incentives up to 100% of the cost to provide any necessary line-side utility electric service upgrades or new utility electric service to the location, up to $15,000 per location. The Company shall issue a maximum of 70 incentives. Customers are limited to one incentive per location and two locations per customer. The Customer must submit an application with all necessary supporting documentation within 30 days of the service upgrade. Incentives will be provided to customers on a first-come, first-serve basis based on the completed application date. The program only applies to L2 or DCFC chargers installed on or after September 14, 2022 and the program will end no later than September 14, 2025.

FLEET L2 AND DC FAST CHARGER REBATES

The Company provides rebates to customers who have installed qualifying L2 or DC fast chargers at Fleet locations. The L2 or DC fast charger would take service on Schedules GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, GT LV, GT 3A, or GT3B and would be owned and operated by the customer receiving the rebate. The Company shall offer no more than 52 rebates up to $30,000 per location, covering 50% of the charger cost and installation, with a cap of $5,000 per port for L2 chargers and $15,000 per port for DC fast chargers. For customers that install chargers at fleet facilities located in Census Tracts for Historically Disadvantaged Communities, the Company shall offer at least 18 rebates for up to 60% the charger cost and installation, with a cap of $5,000 per port for L2 chargers and $15,000 per port for DC fast chargers with a maximum of $30,000 per location. Customers applying for the fleet charger rebate must have at least five vehicles in their fleet to be eligible for the rebate. The Customer must submit an application with all necessary supporting documentation within 30 days of installation (including receipts and/or invoices of the L2 or DCFC Charger, as well as proof of installation from a certified electrician) and agree to share the charging data from the charger with the Company in order to qualify for the Company rebate. A list of qualified Smart Charger manufacturers and models is available on the Company's website for use by customers in making decisions about qualifying EV charger purchases. Once the Company receives the Customer's completed application and confirms that the Customer's charger has been installed and is available for service, the Company shall issue the applicable rebate. The total maximum number of rebates available under this program is 70. Customers are limited to one rebate per location and two locations per

customer. Rebates will be provided to customers on a first-come, first-serve basis based on the completed application date. The program only applies to L2 or DCFC chargers purchased and installed on or after September 14, 2022 and the program will end no later than September 14, 2025.

Electric Vehicle Smart Charge Management Pilot

A. Program Availability and Operation

The Company's Electric Vehicle (EV) Smart Charge Management (SCM) Rider includes: (1) an incentive program for eligible residential customers who own an eligible EV and (2) an incentive program for eligible commercial customers to install EV chargers for fleet purposes.

1. **Residential EV SCM Program –** This rider provides monthly incentives to participating residential customers who allow the Company and its vendors access and control over their EV charging to help manage peak demand. Eligible customers are those who take service on residential rate schedule R, R-TM, R-PIV, PIV or R-TOU-P, own an eligible EV, and enroll through the Company's vendor. Participating customers must agree to give the Company and its vendor the ability to modify the customer's EV charging at any time. Customers are permitted to opt out of the Company's charging adjustments a maximum of four times per month to remain eligible for the monthly incentive. Customers who participate are eligible for a $10 rebate incentive each month that they meet the program requirements. Customers will be removed from the program by the Company if they do not earn an incentive for three or more months in a calendar year. This program is available to a limited number of customers and ends December 2024.

2. **Commercial Fleet EV SCM Program –** This rider provides Level 2 EV Chargers and monthly incentives to participating commercial customers who agree to follow a set charging schedule. Eligible customers are those who take service on commercial rate schedules GS, MGT LV II, MGT LV III, GT LV, MGT 3A II, MGT 3A III or GT 3A; and who are seeking to install qualified Level 2 Chargers for EV fleets. Customers selected for participation in this program must enroll with the Company's vendor. The Company will provide 2-10 Level 2 Chargers per participating Customer at no charge. The Customer will own the Chargers and be responsible for the installation and maintenance costs. Customers will be provided one Charger for each EV in the fleet that does not already have a corresponding Charger up to a maximum of 10. Once the Company-provided Level 2 Chargers are installed and operational, participating customers are required to charge fleet vehicles during a set schedule that meets both Customer and Company electric system needs in order to be eligible for the monthly incentive. The assigned schedule will include time during the day where the Customer has the ability to use the full kW capacity of their chargers and the remainder of the day where the chargers must be operated on a reduced kW capacity to help manage peak electric load. Customers may opt out of the reduced kW capacity schedule on a particular day but are only permitted to opt out of the Company's reduced kW capacity schedule a maximum of four times per month to remain eligible for the monthly incentive. Customers who participate in the program are eligible for a rebate incentive each month that they meet the program requirements. For small businesses, defined as customers which use 100 kW or less per month, the monthly rebate incentive is $25; and for all other commercial customers the monthly rebate incentive is $500. The rebate incentives will be issued for up to 24 months over the period January 2023 through December 2024 once the Company-provided Level 2 Chargers are installed and operational. Rebate incentives will be issued as a check on a quarterly basis. This program is available for a limited number of chargers which will serve approximately 10-20 customers.

COST RECOVERY

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period. This excludes the costs that are recovered through EV SCM program contributions from the US Department of Energy.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

GREEN RIDER

RIDER "GREEN"

RIDER "GREEN" – GREEN RIDER
This rider provides 100% renewable energy on an opt-in basis to Schedules "R-PIV" and "PIV", and on a mandatory basis to the Controlling Rate Schedules associated with Schedule "PC-PIV".

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated based on the most up-to-date market prices and the Maryland Renewable Portfolio Standards on or about February 1st and August 1st of each year.

The current applicable Rider "Green" rate is equal to $0.02133 per kilowatt-hour.

ELECTRIC VEHICLE CHARGING DISTRIBUTION DEMAND CHARGE CREDIT RIDER – RIDER "EVCDDCC"

Upon application by the customer and approval by the Company, qualifying non-residential customers who have purchased and installed an eligible Electric Vehicle (EV) charging station within the Company's electric distribution service territory, may be eligible to receive a credit to partially offset their monthly distribution demand charge. This Rider is available to non-residential customers on Schedules "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A" and "GT 3B".

Workplace, fleet, and multi-unit dwelling customers may be eligible to receive a credit for eligible EV charging stations purchased and installed on or after July 1, 2019. There is no cap on the number of chargers that can receive demand charge credits for workplace, fleet, and multi-unit dwelling customers. Other non-residential customers who have installed eligible DC Fast Chargers for public use on or after July 1, 2020 may also be eligible to receive the credit. The Company may issue demand charge credits for a maximum of 80 eligible public DC Fast Chargers that are not for workplace, fleet, and multi-unit dwelling customers.

Application submission for workplace, fleet, and MUD customers will begin on January 9, 2020 and terminate on June 30, 2021. No new applications will be accepted after April 1, 2021, and all project completion documentation must be submitted to the Company by June 30, 2021. Application submission for other non-residential customers will begin on December 1, 2020 and terminate on December 31, 2021. No new applications will be accepted after October 1, 2021, and all project completion documentation must be submitted to the Company by December 31, 2021.

The demand credit will be available beginning January 1, 2020 for workplace, fleet, and MUD customers and beginning December 1, 2020 for other non-residential customers, and will be a fixed amount applied to the Customer's monthly bill for the account with the eligible installed and operational L2 and/or DC Fast EV charging station(s). For workplace, fleet, and MUD customers, the maximum allowable term for the demand charge credit is 30 months or through December 31, 2023, whichever comes first, from the date of application and documentation approval. For other non-residential customers who have installed eligible DC Fast Chargers for public use, the maximum allowable term for the demand charge credit is through December 31, 2023 or until such time as the Commission approves commercial EV rates, whichever comes first, from the date of application and documentation approval.

Demand Charge Credit Structure

Customer	EV Charging Station Type	Maximum Credit	Credit Length
Workplace, Fleet, or MUD	Level 2 or DC Fast Charging Station	50% Aggregated Maximum Demand of the Charging Location	30 months or through December 31, 2023, whichever comes first
Other Non-Residential	DC Fast Charging Station for Public Use	50% Aggregated Maximum Demand of the Charging Location	Through December 31, 2023 or until such time as the Commission approves commercial EV rates, whichever comes first

Demand charge credits are applied to the Customer's bill only for a portion of the maximum distribution demand charge resulting from the addition of EV chargers to the Customer's facility service and metered load. The demand charge credit amount will be calculated as 50% of the aggregated maximum demand of the charging location for new or added L2 EV chargers and/or DC Fast EV chargers. The demand charge credit cannot exceed the Customer's monthly distribution demand charge.

The customer must submit an application and documentation of the completed EV Charging station installation to Pepco in order to become eligible for the demand credit (including receipts and/or invoices of the EV chargers, as well as proof of the installation from a certified electrician). Pepco will determine acceptance, calculate the demand charge credit amount and communicate these results to the Customer. Once approved, customers may not add additional EV chargers to the demand charge credit.

ECONOMIC RELIEF AND RECOVERY RIDER

RIDER "ERR"

RIDER "ERR" – ECONOMIC RELIEF AND RECOVERY RIDER
This rider is applicable to Schedules "R", "R-TM", "GS", "T", "MGT-LV", "MGT-3A", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "OL", "SL", "SSL-OH", "SSL-UG", "SSL-OH-LED", "SSL-UG-LED", "TN", "PIV", "R-PIV" and "R-TOU-P".

For certain years as approved by the Maryland Public Service Commission (the "Commission"), the Rider "ERR" rate is calculated for each Rate Schedule and is calculated as the difference in revenue before the MYP allocated increase, adjusted for billing determinant changes for Rate Schedules subject to Rider "BSA", and the revenue after the MYP allocated increase for each Rate Year. The resulting difference will be multiplied by the percentage of the revenue increase offset determined by the Commission.

Rider "ERR" revenues and rates shall be included in base distribution revenues and base distribution rates for the purposes of calculating the test year base revenues, the change in revenues, and actual revenues in the Rider "BSA" monthly adjustment for applicable Rate Schedules.

Consistent with Order No. 89868, Ordering Paragraph No. 4, Rider "ERR" will be labeled as "Pepco Federal Tax Credit" on customer bills.

The Company will file updates to this Rider at the time of the updated project list filing at least 60 days before the end of Rate Year 1 and at least 90 days before the end of Rate Year 2 at which time the Commission will determine the percentage of the MYP revenue increase to be offset for subsequent Rate Years of the MYP, if any. Rider "ERR" will be effective from June 28, 2021 through March 31, 2023, with the following monthly rates:

Schedules R and R-PIV

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.08)	($0.14)
Kilowatt-Hour Charge (Summer)	($0.00528)	($0.00335)
Kilowatt-Hour Charge (Winter)	($0.00561)	($0.00331)

Schedule R-TM

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.18)	($0.32)
Kilowatt-Hour Charge (Summer)	($0.00462)	($0.00279)
Kilowatt-Hour Charge (Winter)	($0.00463)	($0.00278)

Schedule GS

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.13)	($0.22)
Kilowatt-Hour Charge (Summer)	($0.00356)	($0.00203)
Kilowatt-Hour Charge (Winter)	($0.00343)	($0.00200)

Schedule T

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.13)	($0.23)
Kilowatt-Hour Charge (Summer)	($0.00229)	($0.00135)
Kilowatt-Hour Charge (Winter)	($0.00232)	($0.00134)

Schedule MGT LV

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.48)	($0.84)
Kilowatt-Hour Charge (Summer)	($0.00123)	($0.00075)
Kilowatt-Hour Charge (Winter)	($0.00123)	($0.00075)
Kilowatt Charge	($0.1949)	($0.1197)

Schedule MGT 3A

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.45)	($0.79)
Kilowatt-Hour Charge (Summer)	($0.00091)	($0.00056)
Kilowatt-Hour Charge (Winter)	($0.00091)	($0.00056)
Kilowatt Charge	($0.1449)	($0.0901)

Schedule GT LV

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($3.90)	($6.78)
Kilowatt-Hour Charge (Summer)	($0.00120)	($0.00075)
Kilowatt-Hour Charge (Winter)	($0.00120)	($0.00075)
Kilowatt Charge	($0.2177)	($0.1363)

Schedule GT 3A

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($3.67)	($6.37)
Kilowatt-Hour Charge (Summer)	($0.00105)	($0.00066)
Kilowatt-Hour Charge (Winter)	($0.00105)	($0.00066)
Kilowatt Charge	($0.2111)	($0.1322)

Schedule GT 3B

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.00)	($0.00)
Kilowatt-Hour Charge (Summer)	($0.00000)	($0.00000)
Kilowatt-Hour Charge (Winter)	($0.00000)	($0.00000)
Kilowatt Charge	($0.0000)	($0.0000)

Schedule TM-RT

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($347.16)	($216.42)

Schedule EV

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.05)	($0.09)
Kilowatt-Hour Charge (Summer)	($0.00095)	($0.00057)
Kilowatt-Hour Charge (Winter)	($0.00097)	($0.00058)

Schedule OL

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Mercury Vapor 175 Watt per lamp	($0.61)	($0.38)
Mercury Vapor 250 Watt per lamp	($0.71)	($0.44)
Mercury Vapor 400 Watt per lamp	($0.91)	($0.57)
Overhead Wire per span	($0.08)	($0.05)
High Pressure Sodium 100 Watt per lamp	($0.61)	($0.38)
High Pressure Sodium 150 Watt per lamp	($0.71)	($0.44)
High Pressure Sodium 250 Watt per lamp	($0.91)	($0.57)

Schedule SL

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Standard Night Burning	($0.00220)	($0.00139)
24-Hour Burning	($0.00220)	($0.00140)

Schedule SSL-OH

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	($0.03)	($0.32)	($0.05)
With Globes – all sizes	($0.37)	($0.32)	($0.05)
Fire Alarm Designation	($0.17)	($0.32)	($0.05)
Other:			
Attachments to Poles Owned by Another Utility	($0.01)	($0.00)	($0.00)
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.15)	($0.11)	($0.05)
175 Watt	($0.16)	($0.11)	($0.05)
250 Watt	($0.19)	($0.11)	($0.05)
400 Watt	($0.24)	($0.11)	($0.05)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.25)	($0.11)	($0.05)
100 Watt	($0.27)	($0.11)	($0.05)
150 Watt	($0.29)	($0.11)	($0.05)
250 Watt	($0.40)	($0.11)	($0.05)
400 Watt	($0.45)	($0.11)	($0.05)
Induction QL – Night Burning			
55 Watt	($0.00)	($0.26)	($0.05)
85 Watt	($0.00)	($0.26)	($0.05)

Schedule SSL-OH

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	($0.02)	($0.20)	($0.03)
With Globes – all sizes	($0.23)	($0.20)	($0.03)
Fire Alarm Designation	($0.11)	($0.20)	($0.03)
Other:			
Attachments to Poles Owned by Another Utility	($0.01)	($0.00)	($0.00)
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.10)	($0.07)	($0.03)
175 Watt	($0.10)	($0.07)	($0.03)
250 Watt	($0.12)	($0.07)	($0.03)
400 Watt	($0.15)	($0.07)	($0.03)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.15)	($0.07)	($0.03)
100 Watt	($0.17)	($0.07)	($0.03)
150 Watt	($0.18)	($0.07)	($0.03)
250 Watt	($0.25)	($0.07)	($0.03)
400 Watt	($0.28)	($0.07)	($0.03)
Induction QL – Night Burning			
55 Watt	($0.00)	($0.17)	($0.03)
85 Watt	($0.00)	($0.17)	($0.03)

Schedule SSL-UG

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	($0.37)	($0.42)	($0.11)
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.16)	($0.29)	($0.11)
175 Watt	($0.21)	($0.29)	($0.11)
250 Watt	($0.34)	($0.29)	($0.11)
400 Watt	($0.58)	($0.29)	($0.11)
Metal Halide* - Night Burning			
All Sizes/Wattages	($0.18)	($0.00)	($0.11)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.12)	($0.29)	($0.11)
100 Watt	($0.12)	($0.29)	($0.11)
150 Watt	($0.23)	($0.29)	($0.11)
250 Watt	($0.40)	($0.29)	($0.11)
400 Watt	($0.66)	($0.29)	($0.11)

Schedule SSL-UG

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	($0.23)	($0.27)	($0.07)
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.11)	($0.18)	($0.07)
175 Watt	($0.13)	($0.18)	($0.07)
250 Watt	($0.22)	($0.18)	($0.07)
400 Watt	($0.36)	($0.18)	($0.07)
Metal Halide* - Night Burning			
All Sizes/Wattages	($0.11)	($0.00)	($0.07)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.07)	($0.18)	($0.07)
100 Watt	($0.08)	($0.18)	($0.07)
150 Watt	($0.14)	($0.18)	($0.07)
250 Watt	($0.25)	($0.18)	($0.07)
400 Watt	($0.41)	($0.18)	($0.07)

Schedule SSL-OH-LED

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.03)	($0.05)	($0.24)
70 Watt	($0.03)	($0.05)	($0.34)
100 Watt	($0.03)	($0.05)	($0.36)
150 Watt	($0.03)	($0.05)	($0.40)
250 Watt	($0.03)	($0.05)	($0.40)
Decorative Grade			
70 Watt	($0.03)	($0.05)	($0.51)
100 Watt	($0.03)	($0.05)	($0.51)
150 Watt	($0.03)	($0.05)	($0.56)
250 Watt	($0.03)	($0.05)	($0.61)

Schedule SSL-OH-LED

Rate Year 2 (April 1, 2025 - March 31, 2026)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.02)	($0.03)	($0.15)
70 Watt	($0.02)	($0.03)	($0.21)
100 Watt	($0.02)	($0.03)	($0.23)
150 Watt	($0.02)	($0.03)	($0.25)
250 Watt	($0.02)	($0.03)	($0.25)
Decorative Grade			
70 Watt	($0.02)	($0.03)	($0.32)
100 Watt	($0.02)	($0.03)	($0.32)
150 Watt	($0.02)	($0.03)	($0.35)
250 Watt	($0.02)	($0.03)	($0.38)

Schedule SSL-UG-LED

Rate Year 1 (April 1, 2024 – March 31, 2025)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.12)	($0.11)	($0.24)
70 Watt	($0.12)	($0.11)	($0.34)
100 Watt	($0.12)	($0.11)	($0.36)
150 Watt	($0.12)	($0.11)	($0.40)
250 Watt	($0.12)	($0.11)	($0.40)
Decorative Grade			
70 Watt	($0.12)	($0.11)	($0.51)
100 Watt	($0.12)	($0.11)	($0.51)
150 Watt	($0.12)	($0.11)	($0.56)
250 Watt	($0.12)	($0.11)	($0.61)

Schedule SSL-UG-LED

Rate Year 2 (April 1, 2025 – March 31, 2026)

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.07)	($0.07)	($0.15)
70 Watt	($0.07)	($0.07)	($0.21)
100 Watt	($0.07)	($0.07)	($0.23)
150 Watt	($0.07)	($0.07)	($0.25)
250 Watt	($0.07)	($0.07)	($0.25)
Decorative Grade			
70 Watt	($0.07)	($0.07)	($0.32)
100 Watt	($0.07)	($0.07)	($0.32)
150 Watt	($0.07)	($0.07)	($0.35)
250 Watt	($0.07)	($0.07)	($0.38)

Schedule TN

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Kilowatt-Hour Charge (Summer)	($0.00000)	($0.00000)
Kilowatt-Hour Charge (Winter)	($0.00000)	($0.00000)

Schedule PIV

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Kilowatt-Hour Charge (Summer)	($0.00528)	($0.00335)
Kilowatt-Hour Charge (Winter)	($0.00561)	($0.00331)

Schedule R-TOU-P

Distribution Service Charge	Rate Year 1 Effective April 1, 2024 – March 31, 2025	Rate Year 2 Effective April 1, 2025 – March 31, 2026
Customer Charge	($0.08)	($0.14)
Kilowatt-Hour Charge (Summer)		
On-Peak	($0.01617)	($0.01337)
Off-Peak	($0.00250)	($0.00207)
Kilowatt-Hour Charge (Winter)		
On-Peak	($0.01577)	($0.01097)
Off-Peak	($0.00266)	($0.00185)

MULTI-YEAR PLAN ("MYP") ADJUSTMENT RIDER
RIDER "MYP ADJUSTMENT"

RIDER "MYP ADJUSTMENT" – MULTI-YEAR PLAN ADJUSTMENT RIDER
This rider is applicable to Schedules "R", "R-TM", "GS", "T", "MGT LV", "MGT 3A", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "OL", "SL", "SSL-OH", "SSL-UG", "SSL-OH-LED", "SSL-UG-LED", "TN", "PIV", "R-PIV", and "R-TOU-P".

This rider addresses "Imbalances" that may arise between the revenue requirement approved by the Commission as part of initial rates under a Multi-Year Plan's ("MYP") and the actual revenue requirement filed as part of the Annual Informational Filings and/or Final Reconciliation, pursuant to Order No. 89482.

The Annual Informational Filings shall be filed within 90 days of the end of the first and second years of the approved MYP. The Final Reconciliation shall be filed within 120 days of the end of the MYP.

Imbalances shall be calculated consistent with the MYP revenue requirement approved by the Commission in an order resulting from an MYP proceeding. Rate base and operating income shall use actual results from the applicable MYP period in calculating the actual revenue requirement to determine the Imbalance. If an Imbalance calculated as part of an Annual Informational Filing, as defined in Order No. 89482, represents an amount owed to customers, Rider MYP Adjustment can be utilized to provide a credit for such amount, if determined to be appropriate by the Commission. Rider MYP Adjustment can also be utilized to recover or credit an Imbalance calculated as part of a Final Reconciliation, as determined to be appropriate by the Commission.

All Imbalances are deferred into a regulatory asset or liability until such time as the Commission determines the appropriate disposition of the Imbalance, including the appropriate period over which an Imbalance is recovered or credited to customers. Carrying costs will apply for amounts owed to customers and will continue to apply during the credit period.

RATE CALCULATION
The Rider MYP Adjustment rate is determined by first allocating the Imbalance to each rate schedule in a manner determined appropriate by the Commission. The resulting amounts are then divided by the estimated billing determinants, per kilowatt-hour, per customer, or per fixture, for each applicable rate schedule. Details regarding the calculation of Rider MYP Adjustment are filed with and approved by the Commission prior to their use in the Company's billing system. The Rider MYP Adjustment shall be included in the distribution charge on the customer's monthly electric bill.

Rates Effective [insert date range]

Rate Schedule	Rate
R	$0.00000 per kWh
R-TM	$0.00000 per kWh
GS	$0.00000 per kWh
T	$0.00000 per kWh
MGT LV	$0.00000 per kWh
MGT 3A	$0.00000 per kWh
GT LV	$0.00000 per kWh
GT 3A	$0.00000 per kWh
GT 3B	$0.00000 per kWh
TM-RT	$0.00 per customer
EV	$0.00000 per kWh
OL	$0.00 per fixture
SL	$0.00000 per kWh
SSL-OH	$0.00 per fixture
SSL-UG	$0.00 per fixture
SSL-OH-LED	$0.00 per fixture
SSL-UG-LED	$0.00 per fixture
TN	$0.00000 per kWh
PIV	$0.00000 per kWh
R-PIV	$0.00000 per kWh
R-TOU-P	$0.00000 per kWh

REVENUE DEFERRAL MECHANISM RIDER

RIDER "RDM"

RIDER "RDM" – REVENUE DEFERRAL MECHANISM RIDER

This rider is applicable to Schedules "R", "R-TM", "GS", "T", "MGT-LV", "MGT-3A", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "OL", "SL", "SSL-OH", "SSL-UG", "SSL-OH-LED", "SSL-UG-LED", "TN", "PIV", "R- PIV" and "R-TOU-P".

Revenue Deferral Period (April 1, 2024 – June 30, 2024)

For the Revenue Deferral Period April 1, 2024 through June 30, 2024, the Rider "RDM" is composed of two parts:

(1) the Rider "RDM – Base Distribution" rate component, which is calculated for each rate schedule as the difference between the rate schedule's base distribution rates in effect for the period April 1, 2023 through March 31, 2024, and the Company's proposed base distribution rates for that rate schedule for the period April 1, 2024 through March 31, 2025 as filed in the Company's May 16, 2023, Application for Adjustment to its Retail Rates for the Distribution of Electric Energy in Case No. 9702.
(2) the Rider "RDM – ERR" rate component, which is calculated for each rate schedule as the difference between the rate schedule's Rider "ERR" rates in effect for the period April 1, 2023 through March 31, 2024, and the Company's proposed Rider "ERR" rates for that rate schedule for the period April 1, 2024 through March 31, 2025 as filed in the Company's May 16, 2023, Application for Adjustment to its Retail Rates for the Distribution of Electric Energy in Case No. 9702.

For purposes of the Rider "BSA" monthly adjustment for applicable rate schedules, the rate schedule's monthly Bill Stabilization Adjustment authorized revenue per customer amounts calculated for each rate class for the period April 1, 2024 through June 30, 2024 shall be adjusted so as to equal the level of authorized distribution revenue based on the monthly revenue per customer targets in effect for the period April 1, 2023 through June 30, 2023.

Each Rider "RDM – Base Distribution" rate component of the Rider "RDM" rate will be included in the "Distribution Services" section on customer bills, specifically within the corresponding Customer Charge, Energy Charge, or Maximum Demand Charge line item.

The Rider "RDM – ERR" rate component of the Rider "RDM" rate will be bundled with the Rider "ERR" rate on customer bills, which appears as a line item labeled "Pepco Federal Tax Credit" as stated in Rider "ERR" and consistent with Order No. 89868, Ordering Paragraph No. 4.

Revenue Deferral Transition Period (July 1, 2024 – August 16, 2024)

For the Revenue Deferral Transition Period July 1, 2024 through August 16, 2024, the Rider "RDM" rate is zero.

Revenue Deferral Recovery Period (August 17, 2024 – March 31, 2025)

The Company will file no later than July 17, 2024, an update to Rider "RDM" that will include Rider "RDM" rates for the Revenue Deferral Recovery Period of August 17, 2024 through March 31, 2025. These rates will be designed for each rate schedule to recover Authorized Deferred Revenues for the Revenue Deferral Period. The Authorized Deferred Revenues for the Revenue Deferral Period are the actual deferred revenues for the Revenue Deferral Period as reconciled to what the Company would have been allowed to defer based on authorized rates during the Revenue Deferral Period pursuant to the Commission's Final Order in Case No. 9702.

Rider "RDM" will be labelled as "Pepco Revenue Deferral Recovery" on customer bills during the Revenue Deferral Recovery Period.

Reconciliation

Rider RDM will be subject to a final reconciliation as a part of the Case No. 9702 Rate Year 1 Annual Informational Filing (April 1, 2024 – March 31, 2025).

Schedules R and R-PIV

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($0.22)	$0.08	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.01439)	$0.00528	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.01531)	$0.00561	$0.00000	[TBD]

Schedule R-TM

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($0.50)	$0.18	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.01318)	$0.00462	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.01313)	$0.00463	$0.00000	[TBD]

Schedule GS

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($0.35)	$0.13	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.01671)	$0.00356	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.01304)	$0.00343	$0.00000	[TBD]

Schedule T

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($0.36)	$0.13	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00101)	$0.00229	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00470)	$0.00232	$0.00000	[TBD]

Schedule MGT LV

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($1.32)	$0.48	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00458)	$0.00123	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00458)	$0.00123	$0.00000	[TBD]
Kilowatt Charge	($0.7283)	$0.1949	$0.0000	[TBD]

Schedule MGT 3A

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($1.24)	$0.45	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00124)	$0.00091	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00124)	$0.00091	$0.00000	[TBD]
Kilowatt Charge	($0.1968)	$0.1449	$0.0000	[TBD]

Schedule GT LV

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($10.67)	$3.90	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00481)	$0.00120	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00481)	$0.00120	$0.00000	[TBD]
Kilowatt Charge	($0.8705)	$0.2177	$0.0000	[TBD]

Schedule GT 3A

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($10.02)	$3.67	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00248)	$0.00105	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00248)	$0.00105	$0.00000	[TBD]
Kilowatt Charge	($0.4968)	$0.2111	$0.0000	[TBD]

Schedule GT 3B

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 –June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 –March 31, 2025
Customer Charge	($9.40)	$0.00	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	$0.00031	$0.0000	$0.0000	[TBD]
Kilowatt-Hour Charge (Winter)	$0.00031	$0.0000	$0.0000 0	[TBD]
Kilowatt Charge	$0.0601	$0.0000	$0.0000	[TBD]

Schedule TM-RT

Distribution Service Charge	April 1, 2024 –June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($949.03)	$347.16	$0.00	[TBD]

Schedule EV

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 –March 31, 2025
Customer Charge	($0.13)	$0.05	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	($0.00128)	$0.00095	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00158)	$0.00097	$0.00000	[TBD]

Schedule OL

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 –March 31, 2025
Mercury Vapor 175 Watt per lamp	($1.66)	$0.61	$0.00	[TBD]
Mercury Vapor 250 Watt per lamp	($1.94)	$0.71	$0.00	[TBD]
Mercury Vapor 400 Watt per lamp	($2.49)	$0.91	$0.00	[TBD]
Overhead Wire per span	($0.23)	$0.08	$0.00	[TBD]
High Pressure Sodium 100 Watt per lamp	($1.66)	$0.61	$0.00	[TBD]
High Pressure Sodium 150 Watt per lamp	($1.94)	$0.71	$0.00	[TBD]
High Pressure Sodium 250 Watt per lamp	($2.49)	$0.91	$0.00	[TBD]

Schedule SL

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Standard Night Burning	($0.00602)	$0.00220	$0.00000	[TBD]
24-Hour Burning	($0.00602)	$0.00220	$0.00000	[TBD]

Schedule SSL-OH

April 1, 2024 – June 30, 2024

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	($0.09)	($0.87)	($0.14)
With Globes – all sizes	($1.00)	($0.87)	($0.14)
Fire Alarm Designation	($0.47)	($0.87)	($0.14)
Other:			
Attachments to Poles Owned by Another Utility	($0.03)		
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.42)	($0.30)	($0.14)
175 Watt	($0.43)	($0.30)	($0.14)
250 Watt	($0.52)	($0.30)	($0.14)
400 Watt	($0.65)	($0.30)	($0.14)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.67)	($0.31)	($0.14)
100 Watt	($0.75)	($0.30)	($0.14)
150 Watt	($0.78)	($0.30)	($0.14)
250 Watt	($1.08)	($0.30)	($0.14)
400 Watt	($1.23)	($0.30)	($0.14)
Induction QL – Night Burning			
55 Watt	($0.01)	($0.72)	($0.14)
85 Watt	($0.01)	($0.72)	($0.14)

RDM – ERR	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$0.03	$0.32	$0.05
With Globes – all sizes	$0.37	$0.32	$0.05
Fire Alarm Designation	$0.17	$0.32	$0.05
Other:			
Attachments to Poles Owned by Another Utility	$0.01		
Mercury Vapor Lights* - Night Burning			
100 Watt	$0.15	$0.11	$0.05
175 Watt	$0.16	$0.11	$0.05
250 Watt	$0.19	$0.11	$0.05
400 Watt	$0.24	$0.11	$0.05
High Pressure Sodium Lights – Night Burning			
70 Watt	$0.25	$0.11	$0.05
100 Watt	$0.27	$0.11	$0.05
150 Watt	$0.29	$0.11	$0.05
250 Watt	$0.40	$0.11	$0.05
400 Watt	$0.45	$0.11	$0.05
Induction QL – Night Burning			
55 Watt	$0.00	$0.26	$0.05
85 Watt	$0.00	$0.26	$0.05

Schedule SSL-OH

July 1, 2024 – August 16, 2024

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	$0.00	$0.00	$0.00
With Globes – all sizes	$0.00	$0.00	$0.00
Fire Alarm Designation	$0.00	$0.00	$0.00
Other:			
Attachments to Poles Owned by Another Utility	$0.00	$0.00	$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	$0.00	$0.00	$0.00
175 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
400 Watt	$0.00	$0.00	$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
400 Watt	$0.00	$0.00	$0.00
Induction QL – Night Burning			
55 Watt	$0.00	$0.00	$0.00
85 Watt	$0.00	$0.00	$0.00

Schedule SSL-OH

August 17, 2024 – March 31, 2025

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	[TBD]	[TBD]	[TBD]
With Globes – all sizes	[TBD]	[TBD]	[TBD]
Fire Alarm Designation	[TBD]	[TBD]	[TBD]
Other:			
Attachments to Poles Owned by Another Utility	[TBD]	[TBD]	[TBD]
Mercury Vapor Lights* - Night Burning			
100 Watt	[TBD]	[TBD]	[TBD]
175 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
400 Watt	[TBD]	[TBD]	[TBD]
High Pressure Sodium Lights – Night Burning			
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
400 Watt	[TBD]	[TBD]	[TBD]
Induction QL – Night Burning			
55 Watt	[TBD]	[TBD]	[TBD]
85 Watt	[TBD]	[TBD]	[TBD]

Schedule SSL-UG

April 1, 2024 – June 30, 2024

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	($1.00)	($1.16)	($0.30)
Mercury Vapor Lights* - Night Burning			
100 Watt	($0.45)	($0.78)	($0.30)
175 Watt	($0.58)	($0.78)	($0.30)
250 Watt	($0.94)	($0.78)	($0.30)
400 Watt	($1.59)	($0.78)	($0.30)
Metal Halide* - Night Burning			
All Sizes/Wattages	($0.49)		($0.30)
High Pressure Sodium Lights – Night Burning			
70 Watt	($0.33)	($0.78)	($0.30)
100 Watt	($0.34)	($0.78)	($0.30)
150 Watt	($0.62)	($0.78)	($0.30)
250 Watt	($1.10)	($0.78)	($0.30)
400 Watt	($1.81)	($0.78)	($0.30)

RDM – ERR	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$0.37	$0.42	$0.11
Mercury Vapor Lights* - Night Burning			
100 Watt	$0.16	$0.29	$0.11
175 Watt	$0.21	$0.29	$0.11
250 Watt	$0.34	$0.29	$0.11
400 Watt	$0.58	$0.29	$0.11
Metal Halide* - Night Burning			
All Sizes/Wattages	$0.18		$0.11
High Pressure Sodium Lights – Night Burning			
70 Watt	$0.12	$0.29	$0.11
100 Watt	$0.12	$0.29	$0.11
150 Watt	$0.23	$0.29	$0.11
250 Watt	$0.40	$0.29	$0.11
400 Watt	$0.66	$0.29	$0.11

Schedule SSL-UG July 1, 2024 – August 16, 2024

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	$0.00	$0.00	$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	$0.00	$0.00	$0.00
175 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
400 Watt	$0.00	$0.00	$0.00
Metal Halide* - Night Burning			
All Sizes/Wattages	$0.00	$0.00	$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
400 Watt	$0.00	$0.00	$0.00

Schedule SSL-UG

August 17, 2024 – March 31, 2025

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	[TBD]	[TBD]	[TBD]
Mercury Vapor Lights* - Night Burning			
100 Watt	[TBD]	[TBD]	[TBD]
175 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
400 Watt	[TBD]	[TBD]	[TBD]
Metal Halide* - Night Burning			
All Sizes/Wattages	[TBD]	[TBD]	[TBD]
High Pressure Sodium Lights – Night Burning			
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
400 Watt	[TBD]	[TBD]	[TBD]

Schedule SSL-OH-LED

April 1, 2024 – June 30, 2024

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.09)	($0.14)	($0.66)
70 Watt	($0.09)	($0.14)	($0.92)
100 Watt	($0.09)	($0.14)	($0.99)
150 Watt	($0.09)	($0.14)	($1.10)
250 Watt	($0.09)	($0.14)	($1.10)
Decorative Grade			
70 Watt	($0.09)	($0.14)	($1.39)
100 Watt	($0.09)	($0.14)	($1.40)
150 Watt	($0.09)	($0.14)	($1.53)
250 Watt	($0.09)	($0.14)	($1.68)

RDM – ERR	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$0.03	$0.05	$0.24
70 Watt	$0.03	$0.05	$0.34
100 Watt	$0.03	$0.05	$0.36
150 Watt	$0.03	$0.05	$0.40
250 Watt	$0.03	$0.05	$0.40
Decorative Grade			
70 Watt	$0.03	$0.05	$0.51
100 Watt	$0.03	$0.05	$0.51
150 Watt	$0.03	$0.05	$0.56
250 Watt	$0.03	$0.05	$0.61

Schedule SSL-OH-LED **July 1, 2024 – August 16, 2024**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$0.00	$0.00	$0.00
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
Decorative Grade			
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00

Schedule SSL-OH-LED **August 17, 2024 – March 31, 2025**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	[TBD]	[TBD]	[TBD]
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
Decorative Grade			
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]

Schedule SSL-UG-LED **April 1, 2024 – June 30, 2024**

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	($0.33)	($0.30)	($0.66)
70 Watt	($0.33)	($0.30)	($0.92)
100 Watt	($0.33)	($0.30)	($0.99)
150 Watt	($0.33)	($0.30)	($1.10)
250 Watt	($0.33)	($0.30)	($1.10)
Decorative Grade			
70 Watt	($0.33)	($0.30)	($1.39)
100 Watt	($0.33)	($0.30)	($1.40)
150 Watt	($0.33)	($0.30)	($1.53)
250 Watt	($0.33)	($0.30)	($1.68)

RDM – ERR	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$0.12	$0.11	$0.24
70 Watt	$0.12	$0.11	$0.34
100 Watt	$0.12	$0.11	$0.36
150 Watt	$0.12	$0.11	$0.40
250 Watt	$0.12	$0.11	$0.40
Decorative Grade			
70 Watt	$0.12	$0.11	$0.51
100 Watt	$0.12	$0.11	$0.51
150 Watt	$0.12	$0.11	$0.56
250 Watt	$0.12	$0.11	$0.61

Schedule SSL-UG-LED **July 1, 2024 – August 16, 2024**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	$0.00	$0.00	$0.00
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00
Decorative Grade			
70 Watt	$0.00	$0.00	$0.00
100 Watt	$0.00	$0.00	$0.00
150 Watt	$0.00	$0.00	$0.00
250 Watt	$0.00	$0.00	$0.00

Schedule SSL-UG-LED **August 17, 2024 – March 31, 2025**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	[TBD]	[TBD]	[TBD]
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]
Decorative Grade			
70 Watt	[TBD]	[TBD]	[TBD]
100 Watt	[TBD]	[TBD]	[TBD]
150 Watt	[TBD]	[TBD]	[TBD]
250 Watt	[TBD]	[TBD]	[TBD]

Schedule TN

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Kilowatt-Hour Charge (Summer)	$0.00148	$0.00000	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.00107)	$0.00000	$0.00000	[TBD]

Schedule PIV

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Kilowatt-Hour Charge (Summer)	($0.01439)	$0.00528	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	($0.01531)	$0.00561	$0.00000	[TBD]

Schedule R-TOU-P

Distribution Service Charge	April 1, 2024 – June 30, 2024 RDM – Base Distribution	April 1, 2024 – June 30, 2024 RDM – ERR	July 1, 2024 – August 16, 2024	August 17, 2024 – March 31, 2025
Customer Charge	($0.22)	$0.08	$0.00	[TBD]
Kilowatt-Hour Charge (Summer)				
On-Peak	($0.04420)	$0.01617	$0.00000	[TBD]
Off-Peak	($0.00684)	$0.00250	$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)				
On-Peak	($0.04310)	$0.01577	$0.00000	[TBD]
Off-Peak	($0.00727)	$0.00266	$0.00000	[TBD]

SMALL GENERATOR INTERCONNECTION
STANDARD

Availability: For all residential and non-residential customers within the Company's service territory seeking to interconnect energy generation resources to the electric distribution system.

In accordance with COMAR 20.50.09: Small Generator Interconnection Standards, the Company has established protocols for the communication, metering, and interconnection with customers who are seeking to install a generation resource. This protocol will ensure the proper engineering and compliance with local, regional, and national codes.

Cost: The Customer will be charged in accordance with interconnection levels as determined by COMAR 20.50.09. The following application fees apply:

Level 1 - No charge;
Level 2 - $50 plus $1 per kW of rated generating facility output; Level 3 - $100 plus $2 per kW of rated generating facility output; and Level 4 - $100 plus $2 per kW of rated generating facility output.

Approval: After receiving a standard small generator interconnection agreement from the Company, the Customer will have the generation equipment installed and inspected by the local municipality. Upon receiving a certification of inspection from the municipality, the Customer will submit a certificate of completion to the Company. The company will then install the necessary meter equipment on the premises.

The Company shall maintain a database to track the installation of new generation resources within the service territory and will submit reports to the Commission in accordance with COMAR 20.50.09.