

CLEAN

RESIDENTIAL SERVICE
SCHEDULE "R"**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter. This rate will also be available for separately metered plug-in vehicle charging at Multi-Unit Dwelling (MUD) locations where the chargers are for use only by MUD residents and the maximum per-port demand of the charger does not exceed 20 kW

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 8.44	\$ 8.67
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.08931
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.04667

Opt-Out Fee *

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

*** Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One-Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing Monthly Fee. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The Fees shall be waived and removed from the Customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for

**TIME METERED RESIDENTIAL SERVICE
SCHEDULE "R-TM"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" to customers served under this Schedule prior to July 1, 2000. Existing Schedule "R-TM" customers may, at their own option, make a one-time non-revocable election to be placed on Residential Service Schedule "R" after sufficient notice to the Company. Rate schedule changes will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 17.74	\$ 17.10
Kilowatt-Hour Charge (Summer)	\$0.05296	\$0.05719
Kilowatt-Hour Charge (Winter)	\$0.04493	\$0.04915

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**GENERAL SERVICE
SCHEDULE "GS"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area, except for customers whose maximum thirty (30) minute demand equals or exceeds 25 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month. Customers who exceed the above limits will be transferred to Schedule "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 12.66	\$ 13.02
Kilowatt-Hour Charge (Summer)	\$0.08130	\$0.08391
Kilowatt-Hour Charge (Winter)	\$0.04272	\$0.04635

Opt-Out Fee *

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

*** Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing Monthly Fee. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by

TEMPORARY OR SUPPLEMENTARY SERVICE
SCHEDULE "T"**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

Customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the otherwise applicable rate schedule in accordance with the availability provisions therein.

Available for high voltage electric service of a temporary rather than a permanent nature, such as for customer testing of facility equipment, provided that the customer obtains prior authorization from the Company's power system dispatcher to commence testing of equipment with expected demands greater than 1,000 kW.

CHARACTER OF SERVICE

The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 12.87	\$ 13.24
Kilowatt-Hour Charge (Summer)	\$0.07835	\$0.08678
Kilowatt-Hour Charge (Winter)	\$0.02453	\$0.02974

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**TIME METERED MEDIUM GENERAL SERVICE –
LOW VOLTAGE – TYPE II
SCHEDULE "MGT LV II"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT LV II" even if the party responsible for the account should change. Removal from Schedule "MGT LV II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV II" will continue to be served under this schedule until either they qualify for Schedule "GT LV", or Schedule "MGT LV III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 47.56	\$ 48.92
Kilowatt-Hour Charge (Summer)	\$ 0.02392	\$ 0.02467
Kilowatt-Hour Charge (Winter)	\$ 0.02392	\$ 0.02467
Kilowatt Charge	\$ 3.7982	\$ 3.9175

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – MGT LV III

**TIME METERED MEDIUM GENERAL SERVICE –
LOW VOLTAGE – TYPE III
SCHEDULE "MGT LV III"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT LV III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT LV III" even if the party responsible for the account should change. Removal from Schedule "MGT LV III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV III" will continue to be served under this schedule until either they qualify for Schedule "GT LV" or Schedule "MGT LV II B" or "MGT LV II A", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 47.56	\$ 48.92
Kilowatt-Hour Charge (Summer)	\$ 0.02392	\$ 0.02467
Kilowatt-Hour Charge (Winter)	\$ 0.02392	\$ 0.02467
Kilowatt Charge	\$ 3.7982	\$ 3.9175

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE II
SCHEDULE "MGT 3A II"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT 3A II" even if the party responsible for the account should change. Removal from Schedule "MGT 3A II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A II" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", or Schedule "MGT 3A III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 45.15	\$ 46.42
Kilowatt-Hour Charge (Summer)	\$ 0.01220	\$ 0.01356
Kilowatt-Hour Charge (Winter)	\$ 0.01220	\$ 0.01356
Kilowatt Charge	\$ 1.8755	\$ 2.0850

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE III
SCHEDULE "MGT 3A III"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT 3A III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT 3A III" even if the party responsible for the account should change. Removal from Schedule "MGT 3A III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A III" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", Schedule "MGT 3A II A" or Schedule "MGT 3A II B", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 45.15	\$ 46.42
Kilowatt-Hour Charge (Summer)	\$ 0.01220	\$ 0.01356
Kilowatt-Hour Charge (Winter)	\$ 0.01220	\$ 0.01356
Kilowatt Charge	\$ 1.8755	\$ 2.0850

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

TIME METERED GENERAL SERVICE - LOW VOLTAGE**SCHEDULE "GT LV"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 386.37	\$ 397.34
Kilowatt-Hour Charge (Summer)	\$ 0.02406	\$ 0.02570
Kilowatt-Hour Charge (Winter)	\$ 0.02406	\$ 0.02570
Kilowatt Charge	\$ 4.3533	\$ 4.6504

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

TIME METERED GENERAL SERVICE - PRIMARY SERVICE**SCHEDULE "GT 3A"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phases, three wire at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 362.77	\$ 373.07
Kilowatt-Hour Charge (Summer)	\$ 0.01365	\$ 0.01672
Kilowatt-Hour Charge (Winter)	\$ 0.01365	\$ 0.01672
Kilowatt Charge	\$ 2.7334	\$ 3.3478

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**TIME METERED GENERAL SERVICE - HIGH VOLTAGE
SCHEDULE "GT 3B"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be 66 kV or above.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 340.51	\$ 350.18
Kilowatt-Hour Charge (Summer)	\$ 0.00534	\$ 0.00498
Kilowatt-Hour Charge (Winter)	\$ 0.00534	\$ 0.00498
Kilowatt Charge	\$ 1.0407	\$ 0.9692

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

TIME METERED RAPID TRANSIT SERVICE
SCHEDULE “TM-RT”**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the Maryland portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2 kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2 kV or such higher voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 4,539.03	\$ 5,245.33

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

ELECTRIC VEHICLE SERVICE**SCHEDULE "EV"**

AVAILABILITY - Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service used for electric vehicle battery charging purposes in premises where other electric requirements are furnished under Schedules "R", "RTM", "GT LV", "MGT LV II B", "MGT LV II A", "MGT LV III", or "GS". Effective August 15, 2012, this schedule is closed to new customers.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities but separately metered at the point of service entrance to the building.

An automatic disconnecting device will be installed by the Company so that service will be available only during the hours of 8 p.m. to 8 a.m.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 4.76	\$ 4.89
Kilowatt-Hour Charge (Summer)	\$ 0.02013	\$ 0.02136
Kilowatt-Hour Charge (Winter)	\$ 0.01640	\$ 0.02136

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 per residential customer or \$0.74 per non-residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's overhead service area for outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE

A photoelectrically controlled outdoor suburban type lighting fixture with high pressure sodium lamp (mercury vapor no longer available as of January 1, 2008) to be owned by the Company will be installed on either an existing Company pole or an approved customer-owned pole installed and maintained at the customers' expense.

Electricity will be supplied from existing overhead secondary distribution system facilities on an unmetered basis. This service will be controlled for daily operation from dusk to dawn for an aggregate of approximately 4,200 burning-hours per year.

MONTHLY RATE

Charge for installation and maintenance of Company-owned equipment and the supply of electricity for operation:

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Mercury Vapor 175 Watt per lamp	\$ 12.51	\$ 13.00
Mercury Vapor 250 Watt per lamp	\$ 14.60	\$ 15.17
Mercury Vapor 400 Watt per lamp	\$ 18.80	\$ 19.53
Overhead Wire per span	\$ 1.73	\$ 1.80
High Pressure Sodium 100 Watt per lamp	\$ 12.51	\$ 13.00
High Pressure Sodium 150 Watt per lamp	\$ 14.60	\$ 15.17
High Pressure Sodium 250 Watt per lamp	\$ 18.80	\$ 19.53

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

STREET LIGHTING SERVICE**SCHEDULE "SL"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" for street, highway and park lighting purposes in the Maryland portion of the Company's service area when owned by agencies of Federal, State and Municipal governments.

Also available for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting and telecommunications network devices supplied under Rider "SL-TN".

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 9, 2026	Effective August 10, 2026
Standard Night Burning	\$ 0.02809	\$ 0.03246
24-Hour Burning	\$ 0.02811	\$ 0.03248

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The above charges do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

MD - SSL - OH

Electric--P.S.C. Md. No. 1
Twenty-Seventh Revised Page No. 16.1

MONTHLY RATE

Effective April 1, 2024-August 9, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$ 0.67	\$ 6.74	\$ 1.06
With Globes – all sizes	\$ 7.72	\$ 6.74	\$ 1.06
Fire Alarm Designation	\$ 3.59	\$ 6.70	\$ 1.06
Other:			
Attachments to Poles Owned by Another Utility	\$ 0.21		
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.27	\$ 2.34	\$ 1.06
175 Watt	\$ 3.28	\$ 2.34	\$ 1.06
250 Watt	\$ 4.04	\$ 2.34	\$ 1.06
400 Watt	\$ 5.00	\$ 2.34	\$ 1.06
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 5.18	\$ 2.36	\$ 1.06
100 Watt	\$ 5.79	\$ 2.34	\$ 1.06
150 Watt	\$ 6.01	\$ 2.34	\$ 1.06
250 Watt	\$ 8.29	\$ 2.34	\$ 1.06
400 Watt	\$ 9.47	\$ 2.34	\$ 1.06
Induction QL – Night Burning			
55 Watt	\$ 0.06	\$ 5.55	\$ 1.06
85 Watt	\$ 0.06	\$ 5.55	\$ 1.06

*Not available for new installation or replacement of defective fixtures

Effective August 10, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$ 0.77	\$ 7.79	\$ 1.22
With Globes – all sizes	\$ 8.92	\$ 7.79	\$ 1.22
Fire Alarm Designation	\$ 4.15	\$ 7.74	\$ 1.22
Other:			
Attachments to Poles Owned by Another Utility	\$ 0.24		
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.78	\$ 2.70	\$ 1.22
175 Watt	\$ 3.79	\$ 2.70	\$ 1.22
250 Watt	\$ 4.67	\$ 2.70	\$ 1.22
400 Watt	\$ 5.78	\$ 2.70	\$ 1.22
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 5.99	\$ 2.73	\$ 1.22
100 Watt	\$ 6.69	\$ 2.70	\$ 1.22
150 Watt	\$ 6.95	\$ 2.70	\$ 1.22
250 Watt	\$ 9.58	\$ 2.70	\$ 1.22
400 Watt	\$10.94	\$ 2.70	\$ 1.22
Induction QL – Night Burning			
55 Watt	\$ 0.07	\$ 6.41	\$ 1.22
85 Watt	\$ 0.07	\$ 6.41	\$ 1.22

*Not available for new installation or replacement of defective fixtures.

MD - SSL-UG

**CHARGES FOR SERVICING STREET LIGHTS
SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"**

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	175, 250, and 400 Watts
Metal Halide*	70, 100, 175, and 250 Watts
High Pressure Sodium	70, 100, 150, 250, and 400 Watts
Induction QL	55 and 85 Watts

*Not available for new installation or replacement of defective fixtures

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide their own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps). The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

MONTHLY RATE

Effective April 1, 2024 – August 9, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$ 7.74	\$ 8.91	\$ 2.33
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.47	\$ 6.03	\$ 2.33
175 Watt	\$ 4.48	\$ 6.03	\$ 2.33
250 Watt	\$ 7.26	\$ 6.03	\$ 2.33
400 Watt	\$12.26	\$ 6.03	\$ 2.33
Metal Halide* - Night Burning			
All Sizes/Wattages	\$ 3.77		\$ 2.33
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 2.54	\$ 6.03	\$ 2.33
100 Watt	\$ 2.63	\$ 6.03	\$ 2.33
150 Watt	\$ 4.75	\$ 6.03	\$ 2.33
250 Watt	\$ 8.46	\$ 6.03	\$ 2.33
400 Watt	\$13.97	\$ 6.03	\$ 2.33

*Not available for new installation or replacement of defective fixtures.

MD - SSL-UG**Effective August 10, 2026**

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$ 8.94	\$ 10.30	\$ 2.69
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 4.01	\$ 6.97	\$ 2.69
175 Watt	\$ 5.18	\$ 6.97	\$ 2.69
250 Watt	\$ 8.39	\$ 6.97	\$ 2.69
400 Watt	\$14.17	\$ 6.97	\$ 2.69
Metal Halide* - Night Burning			
All Sizes/Wattages	\$ 4.36		\$ 2.69
High Pressure Sodium Lights - Night Burning			
70 Watt	\$ 2.94	\$ 6.97	\$ 2.69
100 Watt	\$ 3.04	\$ 6.97	\$ 2.69
150 Watt	\$ 5.49	\$ 6.97	\$ 2.69
250 Watt	\$ 9.78	\$ 6.97	\$ 2.69
400 Watt	\$16.14	\$ 6.97	\$ 2.69

*Not available for new installation or replacement of defective fixtures

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps shall be furnished, installed and removed by the Customer or at the Customers expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will connect or disconnect each street light from the Company's low voltage (120 volt) distribution system upon payment by the customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available. This fee shall be updated annually. The Customer also has the option, since it owns the lights, to request the Company to install the fixture at the cost shown below.

For removing a street light, the contribution-in-aid-of-construction shall include the cost to disconnect the supply circuit from the street light and the cost to maintain and/or rearrange the supply circuit. This cost shall be based on the average estimated reasonable cost per street light during the most recent three year period available to be updated annually. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. If the customer performs this work, the Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

MD – SSL – OH – LED

**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES
SCHEDULE "SSL-OH-LED"**

AVAILABILITY

Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 50, 70, 100, 150 and 250 Watts.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, and maintaining street lighting luminaries, mounting arms or brackets and smart ready/smart associated equipment as applicable (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) furnishing and installing replacement globes, fixtures, and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own its street lighting equipment at all locations to include the bracket, fixture and light sensitive switch unit. The maintenance for which can be supplied by the Customer or the Company. The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

Effective April 1, 2024-August 9, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 0.67	\$ 1.06	\$ 5.10
70 Watt	\$ 0.67	\$ 1.06	\$ 7.08
100 Watt	\$ 0.67	\$ 1.06	\$ 7.66
150 Watt	\$ 0.67	\$ 1.06	\$ 8.46
250 Watt	\$ 0.67	\$ 1.06	\$ 8.50
Decorative Grade			
70 Watt	\$ 0.67	\$ 1.06	\$ 10.69
100 Watt	\$ 0.67	\$ 1.06	\$ 10.80
150 Watt	\$ 0.67	\$ 1.06	\$ 11.81
250 Watt	\$ 0.67	\$ 1.06	\$ 12.90

MD – SSL – OH – LED

Effective August 10, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 0.77	\$ 1.22	\$ 5.89
70 Watt	\$ 0.77	\$ 1.22	\$ 8.18
100 Watt	\$ 0.77	\$ 1.22	\$ 8.85
150 Watt	\$ 0.77	\$ 1.22	\$ 9.78
250 Watt	\$ 0.77	\$ 1.22	\$ 9.82
Decorative Grade			
70 Watt	\$ 0.77	\$ 1.22	\$ 12.35
100 Watt	\$ 0.77	\$ 1.22	\$ 12.48
150 Watt	\$ 0.77	\$ 1.22	\$ 13.65
250 Watt	\$ 0.77	\$ 1.22	\$ 14.91

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will supply for the Customer a luminaire (including lamp, globe and light-sensitive switch) mounting arm and/or bracket required, and smart ready/smart associated equipment (includes, but is not limited to, network – integrated LED hardware such as LED street light fixtures with smart nodes (photocells with network interface controller) as applicable upon payment by the Customer of a one-time contribution-in-aid-of-construction equal to the estimated reasonable installed cost of such equipment agreed to by the Company and the Customer at the time of the installation.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, globe, light-sensitive switch, and mounting arm or bracket; and smart ready/smart associated equipment as applicable; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

For conversions from one size or wattage of light to another or one type of light to another, the contribution-in-aid-of-construction shall be the estimated reasonable cost of removing the existing equipment and the installation of the new equipment. This charge does not apply if the street light is converted at the convenience of the Company or if the street light is owned by the Customer. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

	Luminaire & Mount	New Supply Connection	Removal Only	Type Conversion
Date of Issue: September 21, 2026				Date Effective: Usage on and after November 1, 2026

MD - SSL- UG - LED

CHARGES FOR SERVICING STREET LIGHTS
SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG-LED"

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 70, 100, 150, and 250 Watts.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) furnishing of labor required to replace broken or damaged globes, and (3) furnishing and installing of replacement fixtures and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide its own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures and light sensitive switch units) excluding the supply circuits terminating at the luminaire.

MONTHLY RATE**Effective April 1, 2024-August 9, 2026**

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 2.54	\$ 2.33	\$ 5.10
70 Watt	\$ 2.54	\$ 2.33	\$ 7.08
100 Watt	\$ 2.54	\$ 2.33	\$ 7.66
150 Watt	\$ 2.54	\$ 2.33	\$ 8.46
250 Watt	\$ 2.54	\$ 2.33	\$ 8.50
Decorative Grade			
70 Watt	\$ 2.54	\$ 2.33	\$ 10.69
100 Watt	\$ 2.54	\$ 2.33	\$ 10.80
150 Watt	\$ 2.54	\$ 2.33	\$ 11.81
250 Watt	\$ 2.54	\$ 2.33	\$ 12.90

MD - SSL- UG - LED

Fourteenth Revised Page No. 17.7

Effective August 10, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 2.94	\$ 2.69	\$ 5.89
70 Watt	\$ 2.94	\$ 2.69	\$ 8.18
100 Watt	\$ 2.94	\$ 2.69	\$ 8.85
150 Watt	\$ 2.94	\$ 2.69	\$ 9.78
250 Watt	\$ 2.94	\$ 2.69	\$ 9.82
Decorative Grade			
70 Watt	\$ 2.94	\$ 2.69	\$ 12.35
100 Watt	\$ 2.94	\$ 2.69	\$ 12.48
150 Watt	\$ 2.94	\$ 2.69	\$ 13.65
250 Watt	\$ 2.94	\$ 2.69	\$ 14.91

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), luminaires complete with light sensitive switch units and lamps and smart ready/smart associated equipment as applicable shall be furnished, installed and removed by the Customer or at the Customer's expense. Conversion to another light size or type shall be at the Customer's expense. All maintenance of the equipment installed at the Customer's expense, including painting, shall be the responsibility of the Customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the Customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will connect each street light from the Company's low voltage (120 volt) underground distribution system upon payment by the Customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available as shown below. This fee shall be updated annually.

Beginning on the effective date of this scheduled, the rate is as follows:

**New Supply
Connection**

All Standard Wattages and Types	\$ 2,312.00
---------------------------------	-------------

The Customer also has the option, since it owns the lights, to request the Company to install the fixture, for which a charge will be made in the amount of the estimated installation cost to the Company.

For removing a street light, the contribution-in-aid-of-construction shall include the estimated reasonable cost to disconnect the supply circuit from the street light and to maintain and/or rearrange the supply circuit. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. The contribution-in-aid-of-construction shall include the

TELECOMMUNICATIONS NETWORK SERVICE**SCHEDULE "TN"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for unmetered electric service to multiple telecommunications network devices, cable television power supply devices or other devices used by government or police organizations with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 - August 9, 2026	Effective August 10, 2026
Kilowatt-Hour Charge (Summer)	\$ 0.02892	\$ 0.02216
Kilowatt-Hour Charge (Winter)	\$ 0.01586	\$ 0.02216

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

At the customer's option monthly kilowatt-hour consumption will be computed on the basis of either the manufacturer's average wattage ratings of installed devices, with no allowance for outages, or on the basis of statistically valid sampling techniques. If the customer chooses the option to use statistically valid sampling techniques, the initial measurement of electricity will be based on the manufacturer's maximum rating. When historical data are available for the customer's devices, that data will be used for the sample estimate. If historical metered data are not available, sample usage data may be obtained by means of a handheld current probe. The charges under this rider are for electricity only.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**PLUG-IN VEHICLE CHARGING -
SCHEDULE "PIV"**

AVAILABILITY – Available for Distribution and Standard Offer Service for low voltage electric service used for Plug-in Vehicle ("PIV") battery charging purposes in premises where other electric requirements are furnished under Schedule "R" and "RTM".

Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Schedule "PIV".

Participation in this tariff requires a dedicated meter for the PIV(s).

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 - August 9, 2026	Effective August 10, 2026
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.08931
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.04667

Generation Service Charge	Rate Effective February 1, 2026 – May 31, 2026 Winter	Rate Effective June 1, 2026 - October 31, 2026 Summer	Rate Effective November 1, 2026 – May 31, 2027 Winter
SOS Kilowatt-Hour Charge			
On-Peak	\$0.16793 per kwhr	\$0.17950 per kwhr	\$0.19396 per kwhr
Off-Peak	\$0.08953 per kwhr	\$0.08350 per kwhr	\$0.10341 per kwhr
Administrative Charge	\$0.00500 per kwhr	\$0.00404 per kwhr	\$0.00404 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.17293 per kwhr	\$0.18354 per kwhr	\$0.19800 per kwhr
Off-Peak	\$0.09453 per kwhr	\$0.08754 per kwhr	\$0.10745 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Rate Effective September 1, 2026
Kilowatt-Hour Charge (Summer)	\$ 0.02007
Kilowatt-Hour Charge (Winter)	\$ 0.02007

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

**RESIDENTIAL SERVICE - WITH PLUG-IN
VEHICLE CHARGING SCHEDULE "R-PIV"**

AVAILABILITY – Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

The service supplied under this Schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to the electric requirements for residential purposes and for farm operations as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for both farm and residential purposes.

Not available for residential premises in which five (5) or more rooms are furnished under Schedules "R" and "RTM" for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 8.44	\$ 8.67
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.08931
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.04667

Generation Service Charge	Rate Effective February 1, 2026 - May 31, 2026 Winter	Rate Effective June 1, 2026 - October 31, 2026 Summer	Rate Effective November 1, 2026 - May 31, 2027 Winter
SOS Kilowatt-Hour Charge			
On-Peak	\$0.23070 per kwhr	\$0.19094 per kwhr	\$0.26646 per kwhr
Off-Peak	\$0.07491 per kwhr	\$0.07750 per kwhr	\$0.08652 per kwhr
Administrative Charge	\$0.00500 per kwhr	\$0.00404 per kwhr	\$0.00404 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.23570 per kwhr	\$0.19498 per kwhr	\$0.27050 per kwhr
Off-Peak	\$0.07991 per kwhr	\$0.08154 per kwhr	\$0.09056 per kwhr

*The Administrative Charge rates typically change every February, June and October.

RESIDENTIAL TIME-OF-USE PROGRAM**SCHEDULE “R-TOU-P”****AVAILABILITY**

This rate applies to Residential customers in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter. This rate is available to existing Residential customers, regardless of energy supplier, who voluntarily decide to opt-in to the rate. This rate will also be available for separately metered plug-in vehicle charging at Multi-Unit Dwelling (MUD) locations where the chargers are for use only by MUD residents and the maximum per port demand of the charger does not exceed 20 kW.

The following customers are excluded from being enrolled to this rate for operational reasons: customers without activated advanced metering infrastructure (AMI) capable of registering interval usage, and customers currently engaged in aggregate net energy metering under the Aggregate Net Energy Metering Rider “ANEM.”

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective December 1, 2025 - August 9, 2026	Effective August 10, 2026
Customer Charge	\$ 8.44	\$ 8.67
Kilowatt-Charge (Summer)		
On-Peak	\$ 0.20359	\$ 0.19695
Off-Peak	\$ 0.05821	\$ 0.06204
Kilowatt-Charge (Winter)		
On-Peak	\$ 0.09350	\$ 0.09596
Off-Peak	\$ 0.02876	\$ 0.03242

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

BILLING MONTHS

Summer – Billing months of June through September.

Winter – Billing months of October through May.

TELECOMMUNICATION NETWORK CHARGE**RIDER "SL-TN"****RIDER "SL-TN" - TELECOMMUNICATION NETWORK CHARGE"**

This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate for Distribution Services is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 9, 2026	Effective August 10, 2026
Kilowatt-Hour Charge (Summer)	\$ 0.02892	\$ 0.02216
Kilowatt-Hour Charge (Winter)	\$ 0.01586	\$ 0.02216

REVENUE DEFERRAL MECHANISM RIDER
RIDER “RDM”**RIDER “RDM” – REVENUE DEFERRAL MECHANISM RIDER**

This rider is applicable to Schedules “R”, “R-TM”, “GS”, “T”, “MGT-LV”, “MGT-3A”, “GT LV”, “GT 3A”, “GT 3B”, “TM-RT”, “EV”, “OL”, “SL”, “SSL-OH”, “SSL-UG”, “SSL-OH-LED”, “SSL-UG-LED”, “TN”, “PIV”, “R- PIV” and “R-TOU-P”.

Revenue Deferral Period (August 10, 2026 – August 27, 2026)

For the Revenue Deferral Period August 10, 2026 through August 27, 2026, the Rider “RDM” is composed of:

The Rider “RDM – Base Distribution” rate component, which is calculated for each rate schedule as the difference between the rate schedule’s base distribution rates in effect as of April 1, 2024, and the Company’s proposed base distribution rates for that rate schedule effective August 10, 2026 as filed in the Company’s Rebuttal filing on March 11, 2026 in Case No. 9820.

For purposes of the Rider “BSA” monthly adjustment for applicable rate schedules, the rate schedule’s monthly Bill Stabilization Adjustment authorized revenue per customer amounts calculated for each rate class for the period August 10, 2026 through August 27, 2026 shall be adjusted so as to equal the level of authorized distribution revenue based on the monthly revenue per customer targets in effect for the period August 10, 2025 through August 27, 2025.

Each Rider “RDM – Base Distribution” rate component of the Rider “RDM” rate will be included in the “Distribution Services” section on customer bills, specifically within the corresponding Customer Charge, Energy Charge, or Maximum Demand Charge line item.

Revenue Deferral Transition Period (August 28, 2026 – October 31, 2026)

For the Revenue Deferral Transition Period August 28, 2026 through October 31, 2026, the Rider “RDM” rate is zero.

Revenue Deferral Recovery Period (November 1, 2026 – December 31, 2026)

The Company will file no later than September 30, 2026, an update to Rider “RDM” that will include Rider “RDM” rates for the Revenue Deferral Recovery Period of November 1, 2026, through December 31, 2026. These rates will be designed for each rate schedule to recover Authorized Deferred Revenues for the Revenue Deferral Period. The Authorized Deferred Revenues for the Revenue Deferral Period are the actual deferred revenues for the Revenue Deferral Period as reconciled to what the Company would have been allowed to defer based on authorized rates during the Revenue Deferral Period pursuant to the Commission’s Final Order in Case No. 9820.

Rider “RDM” will be labelled as “Pepco Revenue Deferral Recovery” on customer bills during the Revenue Deferral Recovery Period.

Deferred Revenue Imbalance Tracking

Rider RDM imbalances will be deferred into a regulatory asset or liability until such time as the Commission determines the appropriate disposition of the imbalance.

MD – RDM**Schedules R and R-PIV**

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.23)	\$0.00	\$0.02
Kilowatt-Hour Charge (Summer)	(\$0.00953)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.01141)	\$0.00000	\$0.00167

Schedule R-TM

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	\$1.65	\$0.00	\$0.24
Kilowatt-Hour Charge (Summer)	(\$0.01197)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.01182)	\$0.00000	(\$0.00226)

Schedule GS-LV

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.36)	\$0.00	
Kilowatt-Hour Charge (Summer)	(\$0.01090)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.01175)	\$0.00000	\$0.00012

Schedule T

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.37)	\$0.00	\$0.32
Kilowatt-Hour Charge (Summer)	(\$0.01555)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.01173)	\$0.00000	\$0.00563

Schedule MGT LV

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1.36)	\$0.00	\$0.21
Kilowatt-Hour Charge (Summer)	(\$0.00252)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00252)	\$0.00000	\$0.00051
Kilowatt Charge	(\$0.4009)	\$0.0000	\$0.0748

MD – RDM

Electric--P.S.C. Md. No. 1
Second Revised Page No. 63.2

Schedule MGT 3A

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1.27)	\$0.00	\$0.14
Kilowatt-Hour Charge (Summer)	(\$0.00334)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00334)	\$0.00000	\$0.00042
Kilowatt Charge	(\$0.5136)	\$0.0000	\$0.0572

Schedule GT LV

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$10.97)	\$0.00	\$1.63
Kilowatt-Hour Charge (Summer)	(\$0.00343)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00343)	\$0.00000	\$0.00061
Kilowatt Charge	(\$0.6206)	\$0.0000	\$0.0962

Schedule GT 3A

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$10.30)	\$0.00	\$1.83
Kilowatt-Hour Charge (Summer)	(\$0.00546)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00546)	\$0.00000	\$0.00135
Kilowatt Charge	(\$1.0929)	\$0.0000	\$0.2611

Schedule GT 3B

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$9.67)	\$0.00	(\$5.97)
Kilowatt-Hour Charge (Summer)	\$0.00053	\$0.00000	
Kilowatt-Hour Charge (Winter)	\$0.00053	\$0.00000	0.00054
Kilowatt Charge	\$0.1046	\$0.0000	\$0.1039

Schedule TM-RT

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1,448.60)	\$0.00	\$353.15

MD – RDM

Electric--P.S.C. Md. No. 1
First Revised Page No. 63.3

Schedule EV

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.13)	\$0.00	(\$0.01)
Kilowatt-Hour Charge (Summer)	(\$0.00423)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00796)	\$0.00000	(\$0.00118)

Schedule OL

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Mercury Vapor 175 Watt per lamp	(\$1.89)	\$0.00	\$0.48
Mercury Vapor 250 Watt per lamp	(\$2.21)	\$0.00	\$0.55
Mercury Vapor 400 Watt per lamp	(\$2.85)	\$0.00	\$0.75
Overhead Wire per span	(\$0.26)	\$0.00	\$0.07
High Pressure Sodium 100 Watt per lamp	(\$1.89)	\$0.00	\$0.48
High Pressure Sodium 150 Watt per lamp	(\$2.21)	\$0.00	\$0.55
High Pressure Sodium 250 Watt per lamp	(\$2.85)	\$0.00	\$0.75

Schedule SL

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Standard Night Burning	(\$0.00896)	\$0.00000	\$0.00173
24-Hour Burning	(\$0.00897)	\$0.00000	\$0.00174

Schedule SSL-OH**August 10, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	(\$0.21)	(\$2.15)	(\$0.34)
With Globes – all sizes	(\$2.46)	(\$2.15)	(\$0.34)
Fire Alarm Designation	(\$1.15)	(\$2.14)	(\$0.34)
Other:			
Attachments to Poles Owned by Another Utility	(\$0.07)		
Mercury Vapor Lights* - Night Burning			
100 Watt	(\$1.04)	(\$0.75)	(\$0.34)
175 Watt	(\$1.05)	(\$0.75)	(\$0.34)
250 Watt	(\$1.29)	(\$0.75)	(\$0.34)
400 Watt	(\$1.60)	(\$0.75)	(\$0.34)
High Pressure Sodium Lights – Night Burning			
70 Watt	(\$1.65)	(\$0.75)	(\$0.34)
100 Watt	(\$1.85)	(\$0.75)	(\$0.34)
150 Watt	(\$1.92)	(\$0.75)	(\$0.34)
250 Watt	(\$2.65)	(\$0.75)	(\$0.34)
400 Watt	(\$3.02)	(\$0.75)	(\$0.34)
Induction QL – Night Burning			
55 Watt	(\$0.02)	(\$1.77)	(\$0.34)
85 Watt	(\$0.02)	(\$1.77)	(\$0.34)

Schedule SSL-OH**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$0.00	\$0.00	\$0.00
With Globes – all sizes	\$0.00	\$0.00	\$0.00
Fire Alarm Designation	\$0.00	\$0.00	\$0.00
Other:			
Attachments to Poles Owned by Another Utility	\$0.00	\$0.00	\$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	\$0.00	\$0.00	\$0.00
175 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
Induction QL – Night Burning			
55 Watt	\$0.00	\$0.00	\$0.00
85 Watt	\$0.00	\$0.00	\$0.00

MD – RDM

Electric--P.S.C. Md. No. 1
First Revised Page No. 63.5

Schedule SSL-OH

November 1, 2026 – December 31, 2026

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$0.16	\$1.60	
With Globes – all sizes			
Fire Alarm Designation			
Other:			
Attachments to Poles Owned by Another Utility	\$0.03		
Mercury Vapor Lights* - Night Burning			
100 Watt	\$1.51	\$1.09	
175 Watt	\$0.87	\$0.62	
250 Watt	\$0.62	\$0.36	
400 Watt	\$0.04	\$0.02	
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.72	\$0.33	
100 Watt	\$0.84	\$0.34	
150 Watt	\$0.99	\$0.39	
250 Watt	\$1.21	\$0.34	
400 Watt	\$0.78	\$0.19	
Induction QL – Night Burning			
55 Watt	\$0.02	2.01	
85 Watt			

Schedule SSL-UG**August 10, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	(\$2.47)	(\$2.84)	(\$0.74)
Mercury Vapor Lights* - Night Burning			
100 Watt	(\$1.11)	(\$1.92)	(\$0.74)
175 Watt	(\$1.43)	(\$1.92)	(\$0.74)
250 Watt	(\$2.32)	(\$1.92)	(\$0.74)
400 Watt	(\$3.91)	(\$1.92)	(\$0.74)
Metal Halide* - Night Burning			
All Sizes/Wattages	(\$1.20)		(\$0.74)
High Pressure Sodium Lights – Night Burning			
70 Watt	(\$0.81)	(\$1.92)	(\$0.74)
100 Watt	(\$0.84)	(\$1.92)	(\$0.74)
150 Watt	(\$1.52)	(\$1.92)	(\$0.74)
250 Watt	(\$2.70)	(\$1.92)	(\$0.74)
400 Watt	(\$4.46)	(\$1.92)	(\$0.74)

Schedule SSL-UG**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$0.00	\$0.00	\$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	\$0.00	\$0.00	\$0.00
175 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
Metal Halide* - Night Burning			
All Sizes/Wattages	\$0.00	\$0.00	\$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00

Schedule SSL-UG

November 1, 2026 – December 31, 2026

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$5.72	\$6.58	
Mercury Vapor Lights* - Night Burning			
100 Watt	\$0.69	\$2.34	\$0.45
175 Watt	\$0.99	\$1.55	\$0.45
250 Watt			
400 Watt	\$5.47	\$2.68	
Metal Halide* - Night Burning			
All Sizes/Wattages			
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.34	\$1.22	\$0.31
100 Watt	\$0.38	\$0.85	\$0.36
150 Watt	\$0.71	\$0.88	\$0.36
250 Watt	\$0.69	\$0.48	\$0.29
400 Watt	\$1.69	\$0.72	\$0.48

Schedule SSL-OH-LED

August 10, 2026 – August 27, 2026

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	(\$0.21)	(\$0.34)	(\$1.63)
70 Watt	(\$0.21)	(\$0.34)	(\$2.26)
100 Watt	(\$0.21)	(\$0.34)	(\$2.44)
150 Watt	(\$0.21)	(\$0.34)	(\$2.70)
250 Watt	(\$0.21)	(\$0.34)	(\$2.71)
Decorative Grade			
70 Watt	(\$0.21)	(\$0.34)	(\$3.41)
100 Watt	(\$0.21)	(\$0.34)	(\$3.45)
150 Watt	(\$0.21)	(\$0.34)	(\$3.77)
250 Watt	(\$0.21)	(\$0.34)	(\$4.12)

MD – RDM

Second Revised Page No. 63.8

Schedule SSL-OH-LED**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.00	\$0.00	\$0.00
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
Decorative Grade			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00

Schedule SSL-OH-LED**November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.12	\$0.20	
70 Watt	\$0.08	\$0.12	
100 Watt	\$0.04	\$0.06	
150 Watt	\$0.02	\$0.03	
250 Watt	\$0.02	\$0.03	
Decorative Grade			
70 Watt	\$0.08	\$0.12	
100 Watt	\$0.04	\$0.06	
150 Watt	\$0.02	\$0.03	
250 Watt	\$0.02	\$0.03	

Schedule SSL-UG-LED**August 10, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	(\$0.81)	(\$0.74)	(\$1.63)
70 Watt	(\$0.81)	(\$0.74)	(\$2.26)
100 Watt	(\$0.81)	(\$0.74)	(\$2.44)
150 Watt	(\$0.81)	(\$0.74)	(\$2.70)
250 Watt	(\$0.81)	(\$0.74)	(\$2.71)
Decorative Grade			
70 Watt	(\$0.81)	(\$0.74)	(\$3.41)
100 Watt	(\$0.81)	(\$0.74)	(\$3.45)
150 Watt	(\$0.81)	(\$0.74)	(\$3.77)
250 Watt	(\$0.81)	(\$0.74)	(\$4.12)

MD – RDM

First Revised Page No. 63.9

Schedule SSL-UG-LED**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.00	\$0.00	\$0.00
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
Decorative Grade			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00

Schedule SSL-UG-LED**November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.60	\$0.54	
70 Watt	\$0.56	\$0.51	
100 Watt	\$0.20	\$0.18	
150 Watt	\$0.28	\$0.25	
250 Watt	\$0.26	\$0.24	
Decorative Grade			
70 Watt	\$0.56	\$0.51	
100 Watt	\$0.20	\$0.18	
150 Watt	\$0.28	\$0.25	
250 Watt	\$0.26	\$0.24	

Schedule TN

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Kilowatt-Hour Charge (Summer)	\$0.00436	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.00870)	\$0.00000	\$0.00320

Schedule PIV

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Kilowatt-Hour Charge (Summer)	(\$0.00953)	\$0.00000	
Kilowatt-Hour Charge (Winter)	(\$0.01141)	\$0.00000	\$0.00167

Schedule R-TOU-P

Distribution Service Charge	August 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.23)	\$0.00	\$0.02
Kilowatt-Hour Charge (Summer)			
On-Peak	(\$0.01060)	\$0.00000	
Off-Peak	(\$0.00926)	\$0.00000	
Kilowatt-Hour Charge (Winter)			
On-Peak	(\$0.01895)	\$0.00000	\$0.00321
Off-Peak	(\$0.00923)	\$0.00000	\$0.00123

REDLINED

RESIDENTIAL SERVICE

SCHEDULE "R"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter. This rate will also be available for separately metered plug-in vehicle charging at Multi-Unit Dwelling (MUD) locations where the chargers are for use only by MUD residents and the maximum per-port demand of the charger does not exceed 20 kW

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 1110 , 2026 – August 27 , 2026	Effective August 28 , 2026 – October 31, 2026
Customer Charge	\$ 8.44	\$ 8.67	\$ 8.44
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.097130.08931	\$0.08760
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.054690.04667	\$0.04328

Opt-Out Fee *

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

*** Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One-Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing Monthly Fee. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The Fees shall be waived and removed from the Customer's bill where the

**TIME METERED RESIDENTIAL SERVICE
SCHEDULE "R-TM"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" to customers served under this Schedule prior to July 1, 2000. Existing Schedule "R-TM" customers may, at their own option, make a one-time non-revocable election to be placed on Residential Service Schedule "R" after sufficient notice to the Company. Rate schedule changes will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 11 <u>10</u> , 2026 – August 27 , 2026	Effective August 28 , 2026 – October 31 , 2026
Customer Charge	\$ 17.74	\$ 16.09 <u>17.10</u>	\$ 17.74
Kilowatt-Hour Charge (Summer)	\$0.05296	\$ 0.0649 <u>0.05719</u>	\$ 0.05296
Kilowatt-Hour Charge (Winter)	\$0.04493	\$ 0.0567 <u>0.04915</u>	\$ 0.04493

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD - GS~~Thirtieth~~ **Thirty-First** Revised Page No. 5**GENERAL SERVICE
SCHEDULE "GS"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area, except for customers whose maximum thirty (30) minute demand equals or exceeds 25 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month. Customers who exceed the above limits will be transferred to Schedule "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 409 , 2026	Effective August 4110 , 2026 –August 27, 2026	Effective August 28, 2026 – October 31, 2026
Customer Charge	\$ 12.66	\$ 13.02	\$ 12.66
Kilowatt-Hour Charge (Summer)	\$0.08130	\$0.092200.08391	\$0.08130
Kilowatt-Hour Charge (Winter)	\$0.04272	\$0.054470.04635	\$0.04272

Opt-Out Fee *

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 14.00 per month

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

* **Opt-Out Fees** – Customers who choose to decline the installation of an AMI meter are considered to be Opting-Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an Ongoing Monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time Upfront Fee and Ongoing

TEMPORARY OR SUPPLEMENTARY SERVICE SCHEDULE "T"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

Customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the otherwise applicable rate schedule in accordance with the availability provisions therein.

Available for high voltage electric service of a temporary rather than a permanent nature, such as for customer testing of facility equipment, provided that the customer obtains prior authorization from the Company's power system dispatcher to commence testing of equipment with expected demands greater than 1,000 kW.

CHARACTER OF SERVICE

The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 14 10, 2026 – August 27 , 2026	Effective August 28 , 2026 – October 31, 2026
Customer Charge	\$ 12.87	\$ 13.24	\$ 12.87
Kilowatt-Hour Charge (Summer)	\$0.07835	\$0.093900 0.08678	\$0.07835
Kilowatt-Hour Charge (Winter)	\$0.02453	\$0.036260 0.02974	\$0.02453

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**TIME METERED MEDIUM GENERAL SERVICE –
LOW VOLTAGE – TYPE II
SCHEDULE "MGT LV II"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT LV II" even if the party responsible for the account should change. Removal from Schedule "MGT LV II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV II" will continue to be served under this schedule until either they qualify for Schedule "GT LV", or Schedule "MGT LV III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 11 <u>10</u> , 2026 – August 27 , 2026	Effective August 28, 2026 – <u>October 31, 2026</u>
Customer Charge	\$ 47.56	\$ 48.92	\$ 47.56
Kilowatt-Hour Charge (Summer)	\$ 0.02392	\$ 0.026440.02467	\$ 0.02392
Kilowatt-Hour Charge (Winter)	\$ 0.02392	\$ 0.026440.02467	\$ 0.02392
Kilowatt Charge	\$ 3.7982	\$ 4.19913.9175	\$ 3.7982

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – MGT LV III

**TIME METERED MEDIUM GENERAL SERVICE –
LOW VOLTAGE – TYPE III
SCHEDULE "MGT LV III"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT LV III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT LV III" even if the party responsible for the account should change. Removal from Schedule "MGT LV III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV III" will continue to be served under this schedule until either they qualify for Schedule "GT LV" or Schedule "MGT LV II B" or "MGT LV II A", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109, 2026	Effective August 1110, 2026 –August 27, 2026	Effective August 28, 2026 – October 31, 2026
Customer Charge	\$ 47.56	\$ 48.92	\$ 47.56
Kilowatt-Hour Charge (Summer)	\$ 0.02392	\$ 0.026440.02467	\$ 0.02392
Kilowatt-Hour Charge (Winter)	\$ 0.02392	\$ 0.026440.02467	\$ 0.02392
Kilowatt Charge	\$ 3.7982	\$ 4.19913.9175	\$ 3.7982

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – MGT 3A II

**TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE II
SCHEDULE "MGT 3A II"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT 3A II" even if the party responsible for the account should change. Removal from Schedule "MGT 3A II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A II" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", or Schedule "MGT 3A III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 1110 , 2026 –August 27 , 2026	Effective August 28 , 2026 – October 31, 2026
Customer Charge	\$ 45.15	\$ 46.42	\$ 45.15
Kilowatt-Hour Charge (Summer)	\$ 0.01220	\$ 0.015540.01356	\$ 0.01220
Kilowatt-Hour Charge (Winter)	\$ 0.01220	\$ 0.15540.01356	\$ 0.01220
Kilowatt Charge	\$ 1.8755	\$ 2.38912.0850	\$ 1.8755

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MD – MGT 3A III

**TIME METERED MEDIUM GENERAL SERVICE -
PRIMARY SERVICE – TYPE III
SCHEDULE "MGT 3A III"**

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT 3A III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT 3A III" even if the party responsible for the account should change. Removal from Schedule "MGT 3A III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A III" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", Schedule "MGT 3A II A" or Schedule "MGT 3A II B", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 1110 , 2026 –August 27, 2026	Effective August 28, 2026 – October 31, 2026
Customer Charge	\$ 45.15	\$ 46.42	\$ 45.15
Kilowatt-Hour Charge (Summer)	\$ 0.01220	\$ 0.015540.01356	\$ 0.01220
Kilowatt-Hour Charge (Winter)	\$ 0.01220	\$ 0.15540.01356	\$ 0.01220
Kilowatt Charge	\$ 1.8755	\$ 2.38942.0850	\$ 1.8755

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – GT LV**TIME METERED GENERAL SERVICE - LOW VOLTAGE****SCHEDULE "GT LV"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , <u>2024</u> <u>2026</u>	Effective August 11 <u>10</u> , 2026 –August 27 , 2026	Effective August 28 , 2026 – October 31, 2026
Customer Charge	\$ 386.37	\$ 397.34	\$ 386.37
Kilowatt-Hour Charge (Summer)	\$ 0.02406	\$ 0.027490 <u>0.02570</u>	\$ 0.02406
Kilowatt-Hour Charge (Winter)	\$ 0.02406	\$ 0.027490 <u>0.02570</u>	\$ 0.02406
Kilowatt Charge	\$ 4.3533	\$ 4.97394 <u>6.6504</u>	\$ 4.3533

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MD – GT 3A**TIME METERED GENERAL SERVICE - PRIMARY SERVICE****SCHEDULE "GT 3A"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phases, three wire at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 110 , 2026- August 27 , 2026	Effective August 28, 2026- October 31, 2026
Customer Charge	\$ 362.77	\$ 373.07	\$ 362.77
Kilowatt-Hour Charge (Summer)	\$ 0.01365	\$ 0.019110.01672	\$ 0.01365
Kilowatt-Hour Charge (Winter)	\$ 0.01365	\$ 0.019110.01672	\$ 0.01365
Kilowatt Charge	\$ 2.7334	\$ 3.82633.3478	\$ 2.7334

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – GT 3B**TIME METERED GENERAL SERVICE - HIGH VOLTAGE****SCHEDULE "GT 3B"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be 66 kV or above.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 1110 , 2026- August 27 , 2026	Effective August 28, 2026- October 31, 2026
Customer Charge	\$ 340.51	\$ 350.18	\$ 340.51
Kilowatt-Hour Charge (Summer)	\$ 0.00534	\$ 0.004810.00498	\$ 0.00534
Kilowatt-Hour Charge (Winter)	\$ 0.00534	\$ 0.004810.00498	\$ 0.00534
Kilowatt Charge	\$ 1.0407	\$ 0.93640.9692	\$ 1.0407

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MD – TM-RT**TIME METERED RAPID TRANSIT SERVICE****SCHEDULE “TM-RT”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the Maryland portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2 kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right- of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2 kV or such higher voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 11 <u>10</u> , 2026- August 27 , 2026	Effective August 28 , 2026- October 31 , 2026
Customer Charge	\$ 4,539.03	\$ 5,987.63 <u>5,245.33</u>	\$ 4,539.03

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

MD - EV**ELECTRIC VEHICLE SERVICE****SCHEDULE "EV"**

AVAILABILITY - Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service used for electric vehicle battery charging purposes in premises where other electric requirements are furnished under Schedules "R", "RTM", "GT LV", "MGT LV II B", "MGT LV II A", "MGT LV III", or "GS". Effective August 15, 2012, this schedule is closed to new customers.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities but separately metered at the point of service entrance to the building.

An automatic disconnecting device will be installed by the Company so that service will be available only during the hours of 8 p.m. to 8 a.m.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 14 10, 2026-August 27, 2026	Effective August 28, 2026- October 31, 2026
Customer Charge	\$ 4.76	\$ 4.89	\$ 4.76
Kilowatt-Hour Charge (Summer)	\$ 0.02013	\$ 0.024360.02136	\$ 0.02013
Kilowatt-Hour Charge (Winter)	\$ 0.01640	\$ 0.024360.02136	\$ 0.01640

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 per residential customer or \$0.74 per non-residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

OUTDOOR LIGHTING SERVICE**SCHEDULE "OL"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's overhead service area for outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE

A photoelectrically controlled outdoor suburban type lighting fixture with high pressure sodium lamp (mercury vapor no longer available as of January 1, 2008) to be owned by the Company will be installed on either an existing Company pole or an approved customer-owned pole installed and maintained at the customers' expense.

Electricity will be supplied from existing overhead secondary distribution system facilities on an unmetered basis. This service will be controlled for daily operation from dusk to dawn for an aggregate of approximately 4,200 burning-hours per year.

MONTHLY RATE

Charge for installation and maintenance of Company-owned equipment and the supply of electricity for operation:

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 14 <u>10</u> , 2026-August 27 , 2026	Effective August 28 , 2026-October 31 , 2026
Mercury Vapor 175 Watt per lamp	\$ 12.51	\$ 14.40 <u>13.00</u>	\$ 12.51
Mercury Vapor 250 Watt per lamp	\$ 14.60	\$ 16.84 <u>15.17</u>	\$ 14.60
Mercury Vapor 400 Watt per lamp	\$ 18.80	\$ 21.65 <u>19.53</u>	\$ 18.80
Overhead Wire per span	\$ 1.73	\$ 1.99 <u>1.80</u>	\$ 1.73
High Pressure Sodium 100 Watt per lamp	\$ 12.51	\$ 14.40 <u>13.00</u>	\$ 12.51
High Pressure Sodium 150 Watt per lamp	\$ 14.60	\$ 16.84 <u>15.17</u>	\$ 14.60
High Pressure Sodium 250 Watt per lamp	\$ 18.80	\$ 21.65 <u>19.53</u>	\$ 18.80

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

STREET LIGHTING SERVICE**SCHEDULE "SL"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" for street, highway and park lighting purposes in the Maryland portion of the Company's service area when owned by agencies of Federal, State and Municipal governments.

Also available for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting and telecommunications network devices supplied under Rider "SL-TN".

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024 – August 109 , 2026	Effective August 1110 , 2026- August 27 , 2026	Effective August 28, 2026- October 31, 2026
Standard Night Burning	\$ 0.02809	\$ 0.037050.03246	\$ 0.02809
24-Hour Burning	\$ 0.02811	\$ 0.037080.03248	\$ 0.02811

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The above charges do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

MD - SSL - OH

Electric--P.S.C. Md. No. 1

Twenty-~~Six~~^{Seventh} Revised Page No. 16.1

MONTHLY RATE

Effective April 1, 2024-August ~~109~~, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$ 0.67	\$ 6.74	\$ 1.06
With Globes – all sizes	\$ 7.72	\$ 6.74	\$ 1.06
Fire Alarm Designation	\$ 3.59	\$ 6.70	\$ 1.06
Other:			
Attachments to Poles Owned by Another Utility	\$ 0.21		
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.27	\$ 2.34	\$ 1.06
175 Watt	\$ 3.28	\$ 2.34	\$ 1.06
250 Watt	\$ 4.04	\$ 2.34	\$ 1.06
400 Watt	\$ 5.00	\$ 2.34	\$ 1.06
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 5.18	\$ 2.36	\$ 1.06
100 Watt	\$ 5.79	\$ 2.34	\$ 1.06
150 Watt	\$ 6.01	\$ 2.34	\$ 1.06
250 Watt	\$ 8.29	\$ 2.34	\$ 1.06
400 Watt	\$ 9.47	\$ 2.34	\$ 1.06
Induction QL – Night Burning			
55 Watt	\$ 0.06	\$ 5.55	\$ 1.06
85 Watt	\$ 0.06	\$ 5.55	\$ 1.06

Effective August ~~11, 2026~~-August 2710, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$ 0.880.77	\$ 8.897.79	\$ 4.401.22
With Globes – all sizes	\$ 40.188.92	\$ 8.897.79	\$ 4.401.22
Fire Alarm Designation	\$ 4.744.15	\$ 8.847.74	\$ 4.401.22
Other:			
Attachments to Poles Owned by Another Utility	\$ 0.280.24		
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 4.343.78	\$ 3.092.70	\$ 4.401.22
175 Watt	\$ 4.333.79	\$ 3.092.70	\$ 4.401.22
250 Watt	\$ 5.334.67	\$ 3.092.70	\$ 4.401.22
400 Watt	\$ 6.605.78	\$ 3.092.70	\$ 4.401.22
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 6.835.99	\$ 3.112.73	\$ 4.401.22
100 Watt	\$ 7.646.69	\$ 3.092.70	\$ 4.401.22
150 Watt	\$ 7.936.95	\$ 3.092.70	\$ 4.401.22
250 Watt	\$ 40.949.58	\$ 3.092.70	\$ 4.401.22
400 Watt	\$ 42.4910.94	\$ 3.092.70	\$ 4.401.22
Induction QL – Night Burning			
55 Watt	\$ 0.080.07	\$ 7.326.41	\$ 4.401.22
85 Watt	\$ 0.080.07	\$ 7.326.41	\$ 4.401.22

Date of Issue: ~~August 14~~September 21, 2026
August 1November 1, 2026

Date Effective: Usage on and after

MD - SSL - OHTwenty-~~Six~~Seventh Revised Page No. 16.2**Effective August 28, 2026-October 31, 2026**

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights*—Night Burning			
Without Globes—all sizes	\$ 0.67	\$ 6.74	\$ 1.06
With Globes—all sizes	\$ 7.72	\$ 6.74	\$ 1.06
Fire Alarm Designation	\$ 3.59	\$ 6.70	\$ 1.06
-Other:			
Attachments to Poles Owned by Another Utility	\$ 0.21		
Mercury Vapor Lights*—Night Burning			
100 Watt	\$ 3.27	-\$ 2.34	\$ 1.06
175 Watt	\$ 3.28	-\$ 2.34	\$ 1.06
250 Watt	\$ 4.04	-\$ 2.34	\$ 1.06
400 Watt	\$ 5.00	-\$ 2.34	\$ 1.06
High Pressure Sodium Lights—Night Burning			
70 Watt	\$ 5.18	-\$ 2.36	\$ 1.06
100 Watt	\$ 5.79	-\$ 2.34	\$ 1.06
150 Watt	\$ 6.04	-\$ 2.34	\$ 1.06
250 Watt	\$ 8.29	-\$ 2.34	\$ 1.06
400 Watt	\$ 9.47	-\$ 2.34	\$ 1.06
Induction QL—Night Burning			
55 Watt	\$ 0.06	\$ 5.55	\$ 1.06
85 Watt	\$ 0.06	\$ 5.55	\$ 1.06

*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will install, remove, or convert each street light upon payment by the customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available. This fee shall be updated annually.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, ballast, globe, light-sensitive switch, and mounting arm or bracket; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

MD - SSL-UGTwenty-~~Sixth~~Seventh Revised Page No. 17

**CHARGES FOR SERVICING STREET LIGHTS
SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"**

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	175, 250, and 400 Watts
Metal Halide*	70, 100, 175, and 250 Watts
High Pressure Sodium	70, 100, 150, 250, and 400 Watts
Induction QL	55 and 85 Watts

*Not available for new installation or replacement of defective fixtures

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide their own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps). The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

MONTHLY RATE

Effective April 1, 2024 – August ~~409~~, 2026

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$ 7.74	\$ 8.91	\$ 2.33
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.47	\$ 6.03	\$ 2.33
175 Watt	\$ 4.48	\$ 6.03	\$ 2.33
250 Watt	\$ 7.26	\$ 6.03	\$ 2.33
400 Watt	\$ 12.26	\$ 6.03	\$ 2.33
Metal Halide* - Night Burning			
All Sizes/Wattages	\$ 3.77		\$ 2.33
High Pressure Sodium Lights – Night Burning			
70 Watt	\$ 2.54	\$ 6.03	\$ 2.33
100 Watt	\$ 2.63	\$ 6.03	\$ 2.33
150 Watt	\$ 4.75	\$ 6.03	\$ 2.33
250 Watt	\$ 8.46	\$ 6.03	\$ 2.33
400 Watt	\$ 13.97	\$ 6.03	\$ 2.33

*Not available for new installation or replacement of defective fixtures.

MD - SSL-UGTwenty-~~Sixth~~Seventh Revised Page No. 17.2**Effective August ~~14~~10, 2026-August 27, 2026**

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$ 40.248.94	\$ 41.7510.30	\$ 3.072.69
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 4.584.01	\$ 7.956.97	\$ 3.072.69
175 Watt	\$ 5.945.18	\$ 7.956.97	\$ 3.072.69
250 Watt	\$ 9.588.39	\$ 7.956.97	\$ 3.072.69
400 Watt	\$ 16.1714.17	\$ 7.956.97	\$ 3.072.69
Metal Halide* - Night Burning			
All Sizes/Wattages	\$ 4.974.36		\$ 3.072.69
High Pressure Sodium Lights - Night Burning			
70 Watt	\$ 3.352.94	\$ 7.956.97	\$ 3.072.69
100 Watt	\$ 3.473.04	\$ 7.956.97	\$ 3.072.69
150 Watt	\$ 6.275.49	\$ 7.956.97	\$ 3.072.69
250 Watt	\$ 11.169.78	\$ 7.956.97	\$ 3.072.69
400 Watt	\$ 18.4316.14	\$ 7.956.97	\$ 3.072.69

*Not available for new installation or replacement of defective fixtures**Effective August 28, 2026-October 31, 2026**

	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$ 7.74	\$ 8.91	\$ 2.33
Mercury Vapor Lights* - Night Burning			
100 Watt	\$ 3.47	\$ 6.03	\$ 2.33
175 Watt	\$ 4.48	\$ 6.03	\$ 2.33
250 Watt	\$ 7.26	\$ 6.03	\$ 2.33
400 Watt	\$ 12.26	\$ 6.03	\$ 2.33
Metal Halide* - Night Burning			
All Sizes/Wattages	\$ 3.77		\$ 2.33
High Pressure Sodium Lights - Night Burning			
70 Watt	\$ 2.54	\$ 6.03	\$ 2.33
100 Watt	\$ 2.63	\$ 6.03	\$ 2.33
150 Watt	\$ 4.75	\$ 6.03	\$ 2.33
250 Watt	\$ 8.46	\$ 6.03	\$ 2.33
400 Watt	\$ 13.97	\$ 6.03	\$ 2.33

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps shall be furnished, installed and removed by the Customer or at the Customers expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

MD – SSL – OH – LED~~Fourteenth~~Fifteenth Revised Page No. 17.4

**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES
SCHEDULE "SSL-OH-LED"**

AVAILABILITY

Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 50, 70, 100, 150 and 250 Watts.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, and maintaining street lighting luminaries, mounting arms or brackets and smart ready/smart associated equipment as applicable (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) furnishing and installing replacement globes, fixtures, and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own its street lighting equipment at all locations to include the bracket, fixture and light sensitive switch unit. The maintenance for which can be supplied by the Customer or the Company. The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

Effective April 1, 2024-August ~~409~~, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 0.67	\$ 1.06	\$ 5.10
70 Watt	\$ 0.67	\$ 1.06	\$ 7.08
100 Watt	\$ 0.67	\$ 1.06	\$ 7.66
150 Watt	\$ 0.67	\$ 1.06	\$ 8.46
250 Watt	\$ 0.67	\$ 1.06	\$ 8.50
Decorative Grade			
70 Watt	\$ 0.67	\$ 1.06	\$ 10.69
100 Watt	\$ 0.67	\$ 1.06	\$ 10.80
150 Watt	\$ 0.67	\$ 1.06	\$ 11.81
250 Watt	\$ 0.67	\$ 1.06	\$ 12.90

MD – SSL – OH – LED

Ninth-Tenth Revised Page No. 17.4

Effective August ~~11~~10, 2026–August 27, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 0.880.77	\$ 1.401.22	\$ 6.735.89
70 Watt	\$ 0.880.77	\$ 1.401.22	\$ 9.348.18
100 Watt	\$ 0.880.77	\$ 1.401.22	\$ 10.108.85
150 Watt	\$ 0.880.77	\$ 1.401.22	\$ 11.169.78
250 Watt	\$ 0.880.77	\$ 1.401.22	\$ 11.219.82
Decorative Grade			
70 Watt	\$ 0.880.77	\$ 1.401.22	\$ 14.1012.35
100 Watt	\$ 0.880.77	\$ 1.401.22	\$ 14.2512.48
150 Watt	\$ 0.880.77	\$ 1.401.22	\$ 15.5813.65
250 Watt	\$ 0.880.77	\$ 1.401.22	\$ 17.0214.91

Effective August 28, 2026–October 31, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 0.67	\$ 1.06	\$ 5.10
70 Watt	\$ 0.67	\$ 1.06	\$ 7.08
100 Watt	\$ 0.67	\$ 1.06	\$ 7.66
150 Watt	\$ 0.67	\$ 1.06	\$ 8.46
250 Watt	\$ 0.67	\$ 1.06	\$ 8.50
Decorative Grade			
70 Watt	\$ 0.67	\$ 1.06	\$ 10.69
100 Watt	\$ 0.67	\$ 1.06	\$ 10.80
150 Watt	\$ 0.67	\$ 1.06	\$ 11.81
250 Watt	\$ 0.67	\$ 1.06	\$ 12.90

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule “SL”.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will supply for the Customer a luminaire (including lamp, globe and light-sensitive switch) mounting arm and/or bracket required, and smart ready/smart associated equipment (includes, but is not limited to, network – integrated LED hardware such as LED street light fixtures with smart nodes (photocells with network interface controller) as applicable upon payment by the Customer of a one-time contribution-in-aid-of-construction equal to the estimated reasonable installed cost of such equipment agreed to by the Company and the Customer at the time of the installation.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, globe, light-sensitive switch, and mounting arm or bracket; and smart ready/smart associated equipment as applicable; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the

MD - SSL- UG - LED~~Thirteenth~~ Fourteenth Revised Page No. 17.8

CHARGES FOR SERVICING STREET LIGHTS
SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG-LED"

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for LED lights having a high pressure sodium (HPS) equivalent manufacturer's nominal rating of: 70, 100, 150, and 250 Watts.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) furnishing of labor required to replace broken or damaged globes, and (3) furnishing and installing of replacement fixtures and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide its own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures and light sensitive switch units) excluding the supply circuits terminating at the luminaire.

MONTHLY RATE**Effective April 1, 2024-August ~~109~~, 2026**

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 2.54	\$ 2.33	\$ 5.10
70 Watt	\$ 2.54	\$ 2.33	\$ 7.08
100 Watt	\$ 2.54	\$ 2.33	\$ 7.66
150 Watt	\$ 2.54	\$ 2.33	\$ 8.46
250 Watt	\$ 2.54	\$ 2.33	\$ 8.50
Decorative Grade			
70 Watt	\$ 2.54	\$ 2.33	\$ 10.69
100 Watt	\$ 2.54	\$ 2.33	\$ 10.80
150 Watt	\$ 2.54	\$ 2.33	\$ 11.81
250 Watt	\$ 2.54	\$ 2.33	\$ 12.90

MD - SSL- UG - LED~~Thirteenth~~Fourteenth Revised Page No. 17.9**Effective August ~~11~~10, 2026–~~August 27~~, 2026**

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 3.352.94	\$ 3.072.69	\$ 6.735.89
70 Watt	\$ 3.352.94	\$ 3.072.69	\$ 9.348.18
100 Watt	\$ 3.352.94	\$ 3.072.69	\$ 10.108.85
150 Watt	\$ 3.352.94	\$ 3.072.69	\$ 11.169.78
250 Watt	\$ 3.352.94	\$ 3.072.69	\$ 11.249.82
Decorative Grade			
70 Watt	\$ 3.352.94	\$ 3.072.69	\$ 14.1012.35
100 Watt	\$ 3.352.94	\$ 3.072.69	\$ 14.2512.48
150 Watt	\$ 3.352.94	\$ 3.072.69	\$ 15.5813.65
250 Watt	\$ 3.352.94	\$ 3.072.69	\$ 17.0214.91

Effective August ~~28~~, 2026–~~October 31~~, 2026

	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$ 2.54	\$ 2.33	\$ 5.10
70 Watt	\$ 2.54	\$ 2.33	\$ 7.08
100 Watt	\$ 2.54	\$ 2.33	\$ 7.66
150 Watt	\$ 2.54	\$ 2.33	\$ 8.46
250 Watt	\$ 2.54	\$ 2.33	\$ 8.50
Decorative Grade			
70 Watt	\$ 2.54	\$ 2.33	\$ 10.69
100 Watt	\$ 2.54	\$ 2.33	\$ 10.80
150 Watt	\$ 2.54	\$ 2.33	\$ 11.81
250 Watt	\$ 2.54	\$ 2.33	\$ 12.90

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), luminaires complete with light sensitive switch units and lamps and smart ready/smart associated equipment as applicable shall be furnished, installed and removed by the Customer or at the Customer's expense. Conversion to another light size or type shall be at the Customer's expense. All maintenance of the equipment installed at the Customer's expense, including painting, shall be the responsibility of the Customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the Customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will connect each street light from the Company's low voltage (120 volt) underground distribution system upon payment by the Customer of a one-time contribution in aid of construction equal to the average cost per street light during the most recent three year period available as shown below. This fee shall be updated annually.

Beginning on the effective date of this scheduled, the rate is as follows:

Date of Issue: ~~August 14~~September 21, 2026
~~August 1~~November 1, 2026

Date Effective: Usage on and after

TELECOMMUNICATIONS NETWORK SERVICE**SCHEDULE "TN"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for unmetered electric service to multiple telecommunications network devices, cable television power supply devices or other devices used by government or police organizations with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 11 <u>10</u> , 2026- August 27, 2026	Effective August 28, 2026- October <u>31, 2026</u>
Kilowatt-Hour Charge (Summer)	\$ 0.02892	\$ 0.024560.02216	\$ 0.02892
Kilowatt-Hour Charge (Winter)	\$ 0.01586	\$ 0.024560.02216	\$ 0.01586

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

At the customer's option monthly kilowatt-hour consumption will be computed on the basis of either the manufacturer's average wattage ratings of installed devices, with no allowance for outages, or on the basis of statistically valid sampling techniques. If the customer chooses the option to use statistically valid sampling techniques, the initial measurement of electricity will be based on the manufacturer's maximum rating. When historical data are available for the customer's devices, that data will be used for the sample estimate. If historical metered data are not available, sample usage data may be obtained by means of a handheld current probe. The charges under this rider are for electricity only.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD - PIV**PLUG-IN VEHICLE CHARGING -
SCHEDULE "PIV"**

AVAILABILITY – Available for Distribution and Standard Offer Service for low voltage electric service used for Plug-in Vehicle ("PIV") battery charging purposes in premises where other electric requirements are furnished under Schedule "R" and "RTM".

Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Schedule "PIV".

Participation in this tariff requires a dedicated meter for the PIV(s).

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 1110 , 2026- August 27 , 2026	Effective August 28, 2026- October 31, 2026
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.097130.08931	\$0.08760
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.054690.04667	\$0.04328

Generation Service Charge	Rate Effective February 1, 2026 – May 31, 2026 Winter	Rate Effective June 1, 2026 - October 31, 2026 Summer	Rate Effective November 1, 2026 – May 31, 2027 Winter
SOS Kilowatt-Hour Charge			
On-Peak	\$0.16793 per kwhr	\$0.17950 per kwhr	\$0.19396 per kwhr
Off-Peak	\$0.08953 per kwhr	\$0.08350 per kwhr	\$0.10341 per kwhr
Administrative Charge	\$0.00500 per kwhr	\$0.00404 per kwhr	\$0.00404 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.17293 per kwhr	\$0.18354 per kwhr	\$0.19800 per kwhr
Off-Peak	\$0.09453 per kwhr	\$0.08754 per kwhr	\$0.10745 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Rate Effective September 1, 2026
Kilowatt-Hour Charge (Summer)	\$ 0.02007
Kilowatt-Hour Charge (Winter)	\$ 0.02007

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

RESIDENTIAL SERVICE - WITH PLUG-IN VEHICLE CHARGING SCHEDULE "R-PIV"

AVAILABILITY – Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

The service supplied under this Schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to the electric requirements for residential purposes and for farm operations as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for both farm and residential purposes.

Not available for residential premises in which five (5) or more rooms are furnished under Schedules "R" and "RTM" for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 11 10 , 2026- August 27 , 2026	Effective August 28, 2026- October 31, 2026
Customer Charge	\$ 8.44	\$ 8.67	\$ 8.44
Kilowatt-Hour Charge (Summer)	\$0.08760	\$0.097130.08931	\$0.08760
Kilowatt-Hour Charge (Winter)	\$0.04328	\$0.054690.04667	\$0.04328

Generation Service Charge	Rate Effective February 1, 2026 - May 31, 2026 Winter	Rate Effective June 1, 2026 - October 31, 2026 Summer	Rate Effective November 1, 2026 - May 31, 2027 Winter
SOS Kilowatt-Hour Charge			
On-Peak	\$0.23070 per kwhr	\$0.19094 per kwhr	\$0.26646 per kwhr
Off-Peak	\$0.07491 per kwhr	\$0.07750 per kwhr	\$0.08652 per kwhr
Administrative Charge	\$0.00500 per kwhr	\$0.00404 per kwhr	\$0.00404 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.23570 per kwhr	\$0.19498 per kwhr	\$0.27050 per kwhr
Off-Peak	\$0.07991 per kwhr	\$0.08154 per kwhr	\$0.09056 per kwhr

*The Administrative Charge rates typically change every February, June and October.

RESIDENTIAL TIME-OF-USE PROGRAM

SCHEDULE “R-TOU-P”

AVAILABILITY

This rate applies to Residential customers in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter. This rate is available to existing Residential customers, regardless of energy supplier, who voluntarily decide to opt-in to the rate. This rate will also be available for separately metered plug-in vehicle charging at Multi-Unit Dwelling (MUD) locations where the chargers are for use only by MUD residents and the maximum per port demand of the charger does not exceed 20 kW.

The following customers are excluded from being enrolled to this rate for operational reasons: customers without activated advanced metering infrastructure (AMI) capable of registering interval usage, and customers currently engaged in aggregate net energy metering under the Aggregate Net Energy Metering Rider “ANEM.”

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

Distribution Service Charge	Effective December 1, 2025- August 109 , 2026	Effective August 11 <u>10</u> , 2026 – August 27 , 2026	Effective August 28, 2026 – October 31, 2026
Customer Charge	\$ 8.44	\$ 8.67	\$ 8.44
Kilowatt-Charge (Summer)			
On-Peak	\$ 0.20359	\$ 0.2141 <u>0.19695</u>	\$ 0.20359
Off-Peak	\$ 0.05821	\$ 0.0674 <u>0.06204</u>	\$ 0.05821
Kilowatt-Charge (Winter)			
On-Peak	\$ 0.09350	\$ 0.1124 <u>0.09596</u>	\$ 0.09350
Off-Peak	\$ 0.02876	\$ 0.0379 <u>0.03242</u>	\$ 0.02876

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

BILLING MONTHS

Summer – Billing months of June through September.

Winter – Billing months of October through May.

MD – SL-TN

TELECOMMUNICATION NETWORK CHARGE
RIDER "SL-TN"

RIDER "SL-TN" - TELECOMMUNICATION NETWORK CHARGE"

This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate for Distribution Services is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

Distribution Service Charge	Effective April 1, 2024- August 109 , 2026	Effective August 11 10 , 2026-August 27, 2026	Effective August 28, 2026- October 31, 2026
Kilowatt-Hour Charge (Summer)	\$ 0.02892	\$ 0.02456 0.02216	\$ 0.02892
Kilowatt-Hour Charge (Winter)	\$ 0.01586	\$ 0.02456 0.02216	\$ 0.01586

REVENUE DEFERRAL MECHANISM RIDER**RIDER “RDM”****RIDER “RDM” – REVENUE DEFERRAL MECHANISM RIDER**

This rider is applicable to Schedules “R”, “R-TM”, “GS”, “T”, “MGT-LV”, “MGT-3A”, “GT LV”, “GT 3A”, “GT 3B”, “TM-RT”, “EV”, “OL”, “SL”, “SSL-OH”, “SSL-UG”, “SSL-OH-LED”, “SSL-UG-LED”, “TN”, “PIV”, “R- PIV” and “R-TOU-P”.

Revenue Deferral Period (August ~~14~~10, 2026 – August 27, 2026)

For the Revenue Deferral Period August ~~14~~10, 2026 through August 27, 2026, the Rider “RDM” is composed of:

The Rider “RDM – Base Distribution” rate component, which is calculated for each rate schedule as the difference between the rate schedule’s base distribution rates in effect as of April 1, 2024, and the Company’s proposed base distribution rates for that rate schedule effective August ~~14~~10, 2026 as filed in the Company’s Rebuttal filing on March 11, 2026 in Case No. 9820.

For purposes of the Rider “BSA” monthly adjustment for applicable rate schedules, the rate schedule’s monthly Bill Stabilization Adjustment authorized revenue per customer amounts calculated for each rate class for the period August 10, 2026 through August 27, 2026 shall be adjusted so as to equal the level of authorized distribution revenue based on the monthly revenue per customer targets in effect for the period August ~~14~~10, 2025 through August 27, 2025.

Each Rider “RDM – Base Distribution” rate component of the Rider “RDM” rate will be included in the “Distribution Services” section on customer bills, specifically within the corresponding Customer Charge, Energy Charge, or Maximum Demand Charge line item.

Revenue Deferral Transition Period (August 28, 2026 – October 31, 2026)

For the Revenue Deferral Transition Period August 28, 2026 through October 31, 2026, the Rider “RDM” rate is zero.

Revenue Deferral Recovery Period (November 1, 2026 – December 31, 2026)

The Company will file no later than September 30, 2026, an update to Rider “RDM” that will include Rider “RDM” rates for the Revenue Deferral Recovery Period of November 1, 2026, through December 31, 2026. These rates will be designed for each rate schedule to recover Authorized Deferred Revenues for the Revenue Deferral Period. The Authorized Deferred Revenues for the Revenue Deferral Period are the actual deferred revenues for the Revenue Deferral Period as reconciled to what the Company would have been allowed to defer based on authorized rates during the Revenue Deferral Period pursuant to the Commission’s Final Order in Case No. 9820.

Rider “RDM” will be labelled as “Pepco Revenue Deferral Recovery” on customer bills during the Revenue Deferral Recovery Period.

Deferred Revenue Imbalance Tracking

Rider RDM imbalances will be deferred into a regulatory asset or liability until such time as the Commission determines the appropriate disposition of the imbalance.

MD – RDM~~First~~Second Revised Page No. 63.1**Schedules R and R-PIV**

Distribution Service Charge	August 44 <u>10</u> , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.23)	\$0.00	[TBD] <u>\$0.02</u>
Kilowatt-Hour Charge (Summer)	(\$0.00953)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.01141)	\$0.00000	[TBD] <u>\$0.00167</u>

Schedule R-TM

Distribution Service Charge	August 44 <u>10</u> , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	\$1.65	\$0.00	[TBD] <u>\$0.24</u>
Kilowatt-Hour Charge (Summer)	(\$0.01197)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.01182)	\$0.00000	[TBD] <u>(\$0.00226)</u>

Schedule GS-LV

Distribution Service Charge	August 10 <u>44</u> , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.36)	\$0.00	[TBD]
Kilowatt-Hour Charge (Summer)	(\$0.01090)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.01175)	\$0.00000	[TBD] <u>\$0.00012</u>

Schedule T

Distribution Service Charge	August 10 <u>44</u> , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.37)	\$0.00	[TBD] <u>\$0.32</u>
Kilowatt-Hour Charge (Summer)	(\$0.01555)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.01173)	\$0.00000	[TBD] <u>\$0.00563</u>

Schedule MGT LV

Distribution Service Charge	August 10 <u>44</u> , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1.36)	\$0.00	[TBD] <u>\$0.21</u>
Kilowatt-Hour Charge (Summer)	(\$0.00252)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.00252)	\$0.00000	[TBD] <u>\$0.00051</u>
Kilowatt Charge	(\$0.4009)	\$0.0000	[TBD] <u>\$0.0748</u>

MD – RDM~~First~~Second Revised Page No. 63.2**Schedule MGT 3A**

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1.27)	\$0.00	[TBD] \$0.14
Kilowatt-Hour Charge (Summer)	(\$0.00334)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.00334)	\$0.00000	[TBD] \$0.00042
Kilowatt Charge	(\$0.5136)	\$0.0000	[TBD] \$0.0572

Schedule GT LV

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$10.97)	\$0.00	[TBD] \$1.63
Kilowatt-Hour Charge (Summer)	(\$0.00343)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.00343)	\$0.00000	[TBD] \$0.00061
Kilowatt Charge	(\$0.6206)	\$0.0000	[TBD] \$0.0962

Schedule GT 3A

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$10.30)	\$0.00	[TBD] \$1.83
Kilowatt-Hour Charge (Summer)	(\$0.00546)	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	(\$0.00546)	\$0.00000	[TBD] \$0.00135
Kilowatt Charge	(\$1.0929)	\$0.0000	[TBD] \$0.2611

Schedule GT 3B

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$9.67)	\$0.00	[TBD] (\$5.97)
Kilowatt-Hour Charge (Summer)	\$0.00053	\$0.00000	[TBD]
Kilowatt-Hour Charge (Winter)	\$0.00053	\$0.00000	[TBD] 0.00054
Kilowatt Charge	\$0.1046	\$0.0000	[TBD] \$0.1039

Schedule TM-RT

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$1,448.60)	\$0.00	[TBD] \$353.15

MD – RDM~~Original~~First Revised Page No. 63.3**Schedule EV**

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.13)	\$0.00	{TBD} (\$0.01)
Kilowatt-Hour Charge (Summer)	(\$0.00423)	\$0.00000	{TBD}
Kilowatt-Hour Charge (Winter)	(\$0.00796)	\$0.00000	{TBD} (\$0.00118)

Schedule OL

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Mercury Vapor 175 Watt per lamp	(\$1.89)	\$0.00	{TBD} \$0.48
Mercury Vapor 250 Watt per lamp	(\$2.21)	\$0.00	{TBD} \$0.55
Mercury Vapor 400 Watt per lamp	(\$2.85)	\$0.00	{TBD} \$0.75
Overhead Wire per span	(\$0.26)	\$0.00	{TBD} \$0.07
High Pressure Sodium 100 Watt per lamp	(\$1.89)	\$0.00	{TBD} \$0.48
High Pressure Sodium 150 Watt per lamp	(\$2.21)	\$0.00	{TBD} \$0.55
High Pressure Sodium 250 Watt per lamp	(\$2.85)	\$0.00	{TBD} \$0.75

Schedule SL

Distribution Service Charge	August 1044 , 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Standard Night Burning	(\$0.00896)	\$0.00000	{TBD} \$0.00173
24-Hour Burning	(\$0.00897)	\$0.00000	{TBD} \$0.00174

MD – RDM~~Original~~First Original Page No. 63.4**Schedule SSL-OH****August 1011, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	(\$0.21)	(\$2.15)	(\$0.34)
With Globes – all sizes	(\$2.46)	(\$2.15)	(\$0.34)
Fire Alarm Designation	(\$1.15)	(\$2.14)	(\$0.34)
Other:			
Attachments to Poles Owned by Another Utility	(\$0.07)		
Mercury Vapor Lights* - Night Burning			
100 Watt	(\$1.04)	(\$0.75)	(\$0.34)
175 Watt	(\$1.05)	(\$0.75)	(\$0.34)
250 Watt	(\$1.29)	(\$0.75)	(\$0.34)
400 Watt	(\$1.60)	(\$0.75)	(\$0.34)
High Pressure Sodium Lights – Night Burning			
70 Watt	(\$1.65)	(\$0.75)	(\$0.34)
100 Watt	(\$1.85)	(\$0.75)	(\$0.34)
150 Watt	(\$1.92)	(\$0.75)	(\$0.34)
250 Watt	(\$2.65)	(\$0.75)	(\$0.34)
400 Watt	(\$3.02)	(\$0.75)	(\$0.34)
Induction QL – Night Burning			
55 Watt	(\$0.02)	(\$1.77)	(\$0.34)
85 Watt	(\$0.02)	(\$1.77)	(\$0.34)

Schedule SSL-OH**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	\$0.00	\$0.00	\$0.00
With Globes – all sizes	\$0.00	\$0.00	\$0.00
Fire Alarm Designation	\$0.00	\$0.00	\$0.00
Other:			
Attachments to Poles Owned by Another Utility	\$0.00	\$0.00	\$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	\$0.00	\$0.00	\$0.00
175 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
Induction QL – Night Burning			
55 Watt	\$0.00	\$0.00	\$0.00
85 Watt	\$0.00	\$0.00	\$0.00

Date of Issue: ~~August 14~~September 21, 2026Date Effective: Usage on and after ~~August~~
4November 1, 2026

MD – RDM~~Original~~ First Revised Page No. 63.5**Schedule SSL-OH****November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
Without Globes – all sizes	{TBD} \$0.16	{TBD} \$1.60	{TBD}
With Globes – all sizes	{TBD}	{TBD}	{TBD}
Fire Alarm Designation	{TBD}	{TBD}	{TBD}
Other:			
Attachments to Poles Owned by Another Utility	{TBD} \$0.03		
Mercury Vapor Lights* - Night Burning			
100 Watt	{TBD} \$1.51	{TBD} \$1.09	{TBD}
175 Watt	{TBD} \$0.87	{TBD} \$0.62	{TBD}
250 Watt	{TBD} \$0.62	{TBD} \$0.36	{TBD}
400 Watt	{TBD} \$0.04	{TBD} \$0.02	{TBD}
High Pressure Sodium Lights – Night Burning			
70 Watt	{TBD} \$0.72	{TBD} \$0.33	{TBD}
100 Watt	{TBD} \$0.84	{TBD} \$0.34	{TBD}
150 Watt	{TBD} \$0.99	{TBD} \$0.39	{TBD}
250 Watt	{TBD} \$1.21	{TBD} \$0.34	{TBD}
400 Watt	{TBD} \$0.78	{TBD} \$0.19	{TBD}
Induction QL – Night Burning			
55 Watt	{TBD} \$0.02	{TBD} 2.01	{TBD}
85 Watt	{TBD}	{TBD}	{TBD}

MD – RDM**Original First Revised** Page No. 63.6**Schedule SSL-UG****August ~~14~~10, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	(\$2.47)	(\$2.84)	(\$0.74)
Mercury Vapor Lights* - Night Burning			
100 Watt	(\$1.11)	(\$1.92)	(\$0.74)
175 Watt	(\$1.43)	(\$1.92)	(\$0.74)
250 Watt	(\$2.32)	(\$1.92)	(\$0.74)
400 Watt	(\$3.91)	(\$1.92)	(\$0.74)
Metal Halide* - Night Burning			
All Sizes/Wattages	(\$1.20)		(\$0.74)
High Pressure Sodium Lights – Night Burning			
70 Watt	(\$0.81)	(\$1.92)	(\$0.74)
100 Watt	(\$0.84)	(\$1.92)	(\$0.74)
150 Watt	(\$1.52)	(\$1.92)	(\$0.74)
250 Watt	(\$2.70)	(\$1.92)	(\$0.74)
400 Watt	(\$4.46)	(\$1.92)	(\$0.74)

Schedule SSL-UG**August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer- Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	\$0.00	\$0.00	\$0.00
Mercury Vapor Lights* - Night Burning			
100 Watt	\$0.00	\$0.00	\$0.00
175 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00
Metal Halide* - Night Burning			
All Sizes/Wattages	\$0.00	\$0.00	\$0.00
High Pressure Sodium Lights – Night Burning			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
400 Watt	\$0.00	\$0.00	\$0.00

MD – RDM~~Original~~First Revised Page No. 63.7**Schedule SSL-UG****November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges Company Maintained	O&M Charges Customer-Supplied Maintenance
Incandescent Lights* - Night Burning			
All Sizes/Wattages	{}TBD <u>\$5.72</u>	{}TBD <u>\$6.58</u>	{}TBD
Mercury Vapor Lights* - Night Burning			
100 Watt	{}TBD <u>\$0.69</u>	{}TBD <u>\$2.34</u>	{}TBD <u>\$0.45</u>
175 Watt	{}TBD <u>\$0.99</u>	{}TBD <u>\$1.55</u>	{}TBD <u>\$0.45</u>
250 Watt	{}TBD	{}TBD	{}TBD
400 Watt	{}TBD <u>\$5.47</u>	{}TBD <u>\$2.68</u>	{}TBD
Metal Halide* - Night Burning			
All Sizes/Wattages	{}TBD	{}TBD	{}TBD
High Pressure Sodium Lights – Night Burning			
70 Watt	{}TBD <u>\$0.34</u>	{}TBD <u>\$1.22</u>	{}TBD <u>\$0.31</u>
100 Watt	{}TBD <u>\$0.38</u>	{}TBD <u>\$0.85</u>	{}TBD <u>\$0.36</u>
150 Watt	{}TBD <u>\$0.71</u>	{}TBD <u>\$0.88</u>	{}TBD <u>\$0.36</u>
250 Watt	{}TBD <u>\$0.69</u>	{}TBD <u>\$0.48</u>	{}TBD <u>\$0.29</u>
400 Watt	{}TBD <u>\$1.69</u>	{}TBD <u>\$0.72</u>	{}TBD <u>\$0.48</u>

Schedule SSL-OH-LED**August ~~10-11~~, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	(\$0.21)	(\$0.34)	(\$1.63)
70 Watt	(\$0.21)	(\$0.34)	(\$2.26)
100 Watt	(\$0.21)	(\$0.34)	(\$2.44)
150 Watt	(\$0.21)	(\$0.34)	(\$2.70)
250 Watt	(\$0.21)	(\$0.34)	(\$2.71)
Decorative Grade			
70 Watt	(\$0.21)	(\$0.34)	(\$3.41)
100 Watt	(\$0.21)	(\$0.34)	(\$3.45)
150 Watt	(\$0.21)	(\$0.34)	(\$3.77)
250 Watt	(\$0.21)	(\$0.34)	(\$4.12)

MD – RDMOriginal-First Revised Page No. 63.8**Schedule SSL-OH-LED****August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.00	\$0.00	\$0.00
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
Decorative Grade			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00

Schedule SSL-OH-LED**November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	(\$0.00) <u>\$0.12</u>	(\$0.00) <u>\$0.20</u>	(\$0.00)
70 Watt	(\$0.00) <u>\$0.08</u>	(\$0.00) <u>\$0.12</u>	(\$0.00)
100 Watt	(\$0.00) <u>\$0.04</u>	(\$0.00) <u>\$0.06</u>	(\$0.00)
150 Watt	(\$0.00) <u>\$0.02</u>	(\$0.00) <u>\$0.03</u>	(\$0.00)
250 Watt	(\$0.00) <u>\$0.02</u>	(\$0.00) <u>\$0.03</u>	(\$0.00)
Decorative Grade			
70 Watt	(\$0.00) <u>\$0.08</u>	(\$0.00) <u>\$0.12</u>	(\$0.00)
100 Watt	(\$0.00) <u>\$0.04</u>	(\$0.00) <u>\$0.06</u>	(\$0.00)
150 Watt	(\$0.00) <u>\$0.02</u>	(\$0.00) <u>\$0.03</u>	(\$0.00)
250 Watt	(\$0.00) <u>\$0.02</u>	(\$0.00) <u>\$0.03</u>	(\$0.00)

Schedule SSL-UG-LED**August ~~1044~~, 2026 – August 27, 2026**

RDM – Base Distribution	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	(\$0.81)	(\$0.74)	(\$1.63)
70 Watt	(\$0.81)	(\$0.74)	(\$2.26)
100 Watt	(\$0.81)	(\$0.74)	(\$2.44)
150 Watt	(\$0.81)	(\$0.74)	(\$2.70)
250 Watt	(\$0.81)	(\$0.74)	(\$2.71)
Decorative Grade			
70 Watt	(\$0.81)	(\$0.74)	(\$3.41)
100 Watt	(\$0.81)	(\$0.74)	(\$3.45)
150 Watt	(\$0.81)	(\$0.74)	(\$3.77)
250 Watt	(\$0.81)	(\$0.74)	(\$4.12)

MD – RDMOriginal-First Revised Page No. 63.9**Schedule SSL-UG-LED****August 28, 2026 – October 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	\$0.00	\$0.00	\$0.00
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00
Decorative Grade			
70 Watt	\$0.00	\$0.00	\$0.00
100 Watt	\$0.00	\$0.00	\$0.00
150 Watt	\$0.00	\$0.00	\$0.00
250 Watt	\$0.00	\$0.00	\$0.00

Schedule SSL-UG-LED**November 1, 2026 – December 31, 2026**

RDM	Fixed Charges	O&M Charges	Optional Replacement Charges
Utility Grade			
50 Watt	-(TBD) \$0.60	-(TBD) \$0.54	-(TBD)
70 Watt	-(TBD) \$0.56	-(TBD) \$0.51	-(TBD)
100 Watt	-(TBD) \$0.20	-(TBD) \$0.18	-(TBD)
150 Watt	-(TBD) \$0.28	-(TBD) \$0.25	-(TBD)
250 Watt	-(TBD) \$0.26	-(TBD) \$0.24	-(TBD)
Decorative Grade			
70 Watt	-(TBD) \$0.56	-(TBD) \$0.51	-(TBD)
100 Watt	-(TBD) \$0.20	-(TBD) \$0.18	-(TBD)
150 Watt	-(TBD) \$0.28	-(TBD) \$0.25	-(TBD)
250 Watt	-(TBD) \$0.26	-(TBD) \$0.24	-(TBD)

Schedule TN

Distribution Service Charge	August 10 11, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Kilowatt-Hour Charge (Summer)	\$0.00436	\$0.00000	-(TBD)
Kilowatt-Hour Charge (Winter)	(\$0.00870)	\$0.00000	-(TBD) \$0.00320

Schedule PIV

Distribution Service Charge	August 10 11, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Kilowatt-Hour Charge (Summer)	(\$0.00953)	\$0.00000	-(TBD)
Kilowatt-Hour Charge (Winter)	(\$0.01141)	\$0.00000	-(TBD) \$0.00167

Schedule R-TOU-P

Distribution Service Charge	August 11 10, 2026 – August 27, 2026 RDM – Base Distribution	August 28, 2026 – October 31, 2026	November 1, 2026 – December 31, 2026
Customer Charge	(\$0.23)	\$0.00	-(TBD) \$0.02
Kilowatt-Hour Charge (Summer)			
On-Peak	(\$0.01060)	\$0.00000	-(TBD)
Off-Peak	(\$0.00926)	\$0.00000	-(TBD)
Kilowatt-Hour Charge (Winter)			
On-Peak	(\$0.01895)	\$0.00000	-(TBD) \$0.00321
Off-Peak	(\$0.00923)	\$0.00000	-(TBD) \$0.00123