

SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT
STANDBY ELECTRIC SERVICE RIDER FOR POWER PRODUCTION FACILITIES
SUPPLEMENTAL TO LARGE GENERAL SERVICE PRICE PLANS E-61,
E-63, E-65 AND E-66

Effective: May 2019 Billing Cycle
Supersedes: April 2015 Billing Cycle

AVAILABILITY:

Where facilities of adequate capacity are available.

APPLICABILITY:

To power production facilities equal to or greater than 3,000 kilowatt (kW) per site of reserved capacity. These service provisions do not apply to service for resale, to service where on-site generation is used only for emergency supply, or to cogenerators or small power producers who have contracted to supply power and energy to other entities.

Customers receiving standby service must also take service under Standard Price Plans E-61, E-63, E-65, E-66 or the Critical Peak Experimental Price Plan.

CONDITIONS:

- A. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- B. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- C. SRP will install a supply meter at its point of delivery to the customer and a generator meter(s) at the point(s) of output from each of the customer's generators.
- D. SRP, in its sole discretion, may require the customer to install at customer's expense a device to limit the amount of power to be supplied by SRP; such device shall be approved, sealed and controlled by SRP.
- E. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

MONTHLY CHARGES:

A. Charges imposed under this rider do not displace or reduce charges incurred as a result of service under the applicable Large General Service Price Plan, except as follows:

1. The customer will not be charged the Generation per-kWh component for energy delivered to Customer.
2. In lieu of the monthly On-Peak Max kW Charge under the applicable Large General Service Price Plan, the customer will pay a charge equal to the following:

Applicable On-Peak Max kW Charge * Daily On-Peak Max kW delivered to Customer

3. For customers served by E-61 and E-63 price plans, in lieu of the Monthly Facilities Charge per kW under the applicable Large General Service Price Plan, the customer will pay a Monthly Facilities Charge equal to the following:

Applicable Monthly Facilities Charge per kW * highest kilowatt reading in the current billing period or the preceding 15 billing periods (on-peak, off-peak, or shoulder-peak), whichever is greater.

For purposes of the Monthly Facilities Charge calculation, kilowatt measurements are based on the thirty-minute interval integrated demand.

B. The on-peak, shoulder-peak and off-peak energy output of each power production facility, as determined by generator meter(s), will be charged for the per-kWh charges under the applicable Large General Service Price Plan, other than the charges attributed to the Generation, Fuel and Purchased Power Adjustment and Ancillary Services 3-6 components.

E-61 Price Plan Standby Charges

Monthly Facilities Charge per kW*

Distribution Facilities	\$1.03
Distribution Delivery	\$3.83
Total	\$4.86

*In lieu of E-61 price plan monthly facilities charge per kW

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Standby Electric Service Rider

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission	\$0.06
Generation	\$0.62
Total	\$0.68

Summer Peak	Daily On-Peak Max kW
Transmission	\$0.07
Generation	\$1.05
Total	\$1.12

Winter	Daily On-Peak Max kW
Transmission	\$0.01
Generation	\$0.56
Total	\$0.57

E-63 Price Plan Standby Charges

Monthly Facilities Charge per kW*

Distribution Facilities	\$0.11
Distribution Delivery	\$4.01
Total	\$4.12

*In lieu of E-63 price plan monthly facilities charge per kW

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission	\$0.07
Generation	\$0.71
Total	\$0.78

Summer Peak	Daily On-Peak Max kW
Transmission	\$0.08
Generation	\$1.10
Total	\$1.18

Winter	Daily On-Peak Max kW
Transmission	\$0.02
Generation	\$0.58
Total	\$0.60

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E-65 and E-66 Price Plans Standby Charges

Per kW Charges (Daily On-Peak Max)

Summer	Daily On-Peak Max kW
Transmission	\$0.06
Generation	\$0.63
Total	\$0.69

Summer Peak	Daily On-Peak Max kW
Transmission	\$0.10
Generation	\$1.22
Total	\$1.32

Winter	Daily On-Peak Max kW
Transmission	\$0.02
Generation	\$0.58
Total	\$0.60

DETERMINATION OF DEMAND IN KILOWATTS:

The billing demand is the maximum thirty-minute integrated kW, as measured by the meter, occurring during the on-peak period of the billing cycle.

ADJUSTMENTS:

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.